DOCKET NO. 51802

APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO CHANGE RATES	**§ § §**	**PUBLIC UTILITY COMMISSION OF TEXAS**

UPDATE TESTIMONY
of
MARK P. MOELLER

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(*Filename:* MoellerRRUpdate.docx; *Total Pages:* 247)

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

Acronym/Defined Term	Meaning
ADIT	Accumulated Deferred Income Tax
Commission	Public Utility Commission of Texas
RFP	Rate Filing Package
SPS	Southwestern Public Service Company, a New Mexico corporation
Total Company or total company	Total SPS (before jurisdiction allocation)
Update Period	October 1, 2020 through December 31, 2020
Updated Test Year	January 1, 2020 through December 31, 2020
Xcel Energy	Xcel Energy Inc.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

Attachment	**Description**
MPM-RR-U2	Actual Capital Additions in the Update Period Separated by Sponsoring Witness (*Filename:* Attachment MPM-RR-U2.xlsx)
MPM-RR-U3	Plant Roll Forwards for Actual Additions in the Update Period (*Filename*: Attachment MPM-RR-U3.xlsx)
MPM-RR-U4	Capital Additions in the Update Period, Separated by Cost Component and Sponsoring Witness (*Filename:* Attachment MPM-RR-U4.xlsx)
MPM-RR-U5	Affiliate Charge – Cost Components (*Filename:* Attachment MPM-RR-U5.xlsx)
MPM-RR-U6	SPS's Depreciation Expense (*Filename:* Attachment MPM-RR-U6.xlsx)
MPM-RR-U7	Calculation to Unblend Depreciation Reserve (*Filename:* Attachment MPM-RR-U7.xlsx)
MPM-RR-U8	Calculation of Accumulation Deferred Income Tax Adjustment (*Filename:* Attachment MPM-RR-U8.xlsx)
MPM-RR-U9	Actual Capital Additions, July 1, 2019 through December 31, 2020, Separated by Sponsoring Witness (*Filename:* Attachment MPM-RR-U9.xlsx)

UPDATE TESTIMONY
OF
MARK P. MOELLER

I. WITNESS IDENTIFICATION

Q. Please state your name and business address.

A. My name is Mark P. Moeller. My business address is 401 Nicollet Mall, Minneapolis, Minnesota 55401.

Q. By whom are you employed and in what position?

A. I am employed by Xcel Energy Services Inc. ("XES") as Director of Capital Asset Accounting.

Q. On whose behalf are you testifying in this proceeding?

A. I am filing testimony on behalf of Southwestern Public Service Company, a New Mexico corporation ("SPS").

Q. Are you the same Mark P. Moeller who filed direct testimony on behalf of SPS in this docket?

A. Yes.

II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND RECOMMENDATIONS

Q. What is your assignment in this update testimony?

A. As explained in my direct testimony, SPS is using an Updated Test Year in this case, with the Updated Test Year being the twelve-month period from January 1, 2020 through December 31, 2020. Because of the timing of the filing of this case, my direct testimony included estimates of capital additions, depreciation expense, accumulated depreciation, and accumulated deferred income taxes ("ADIT") for the period from October 1, 2020 through December 31, 2020 ("Update Period"). My assignment in this update testimony is to replace those estimates with actual costs for the Update Period. As a result of this update, the Updated Test Year now consists of only actual information for the capital additions, depreciation expense, accumulated depreciation, and ADIT.

My update testimony addresses three areas. First, I discuss the actual capital additions during the Update Period, including the actual affiliate charges associated with those capital additions. Second, I update SPS's depreciation expense based on SPS's proposed depreciation rates being applied to the actual capital addition balances as of the end of the Update Period. Third, I make the associated updates to SPS's balance of accumulated depreciation for the Texas retail jurisdiction and the related balance of ADIT (i.e., the unblending adjustment).

Q. Please summarize your update testimony and recommendations.

A. SPS requests approval of $1,197,684,303 (total company) of capital additions during the Update Period, including the associated capitalized affiliate charges of $7,608,780 (total company). For the reasons presented in my direct and update

testimony, and as supported by the witnesses who discuss the specific capital projects, the capital additions and associated capitalized affiliate charges are reasonable and necessary; they were prudently incurred; and they support SPS's ability to provide electric service to its customers. Therefore, I recommend that the Public Utility Commission of Texas ("Commission") approve their inclusion in rate base. The total actual capital additions and capitalized affiliate costs from the Update Period were $1,739,256 (total company) more than SPS's estimated capital additions for the period and were part of the same or similar projects as those listed in SPS's original filing.

SPS also requests that the Commission allow SPS to increase its current depreciation and amortization expense by $35,004,409 (total company). The amount represents the difference between: (1) the currently approved depreciation rates being applied to the plant balances as of December 31, 2020; and (2) the new depreciation rates proposed by Alliance Consulting being applied to those plant balances as of December 31, 2020. In both instances, the plant balance includes the incremental capital additions during the Update Period. The updated depreciation expense of $363,450,693 (total company) represents a decrease of $3,940,078 (total company) in depreciation expense compared to SPS's original filing.

Finally, SPS's updated adjustment to the financial depreciation and amortization reserve to reflect Texas-only depreciation rates reduces the accumulated depreciation reserve by $92,596,056 (total company) at December 31, 2020. The adjustment reflects the continued acceptance of an annual, routine

adjustment to unblend the depreciation reserve. The financial ADIT was increased by $19,893,966 (total company) at December 31, 2020 to reflect the impact that the Texas-only depreciation rates has on ADIT. I recommend that the Commission approve these amounts.

Q. Are any of the Rate Filing Package ("RFP") schedules that you sponsor or co-sponsor updated in this filing?

A. Yes. The updated RFP schedules that I sponsor or co-sponsor in this filing are shown in Table MPM-RR-U1:

Table MPM-RR-U1

Schedule C	1, 2, 3, 4.1, 5
Schedule D	1, 3, 4
Schedule G	7.1, 7.1a, 7.4, 7.4a, 7.4b, 7.6, 7.7, 7.8, 7.9, 7.9a
Schedule P	11

Q. Were your updated attachments and the updated RFP schedules that you sponsor or co-sponsor prepared by you or under your direct supervision and control?

A. Yes.

Q. Do you incorporate into your testimony the updated RFP schedules that you sponsor or co-sponsor?

A. Yes.

III. UPDATE PERIOD CAPITAL ADDITIONS

Q. What topic do you discuss in this section of your testimony?

A. In this section of my testimony, I discuss SPS's request to include the actual amount of capital additions, including the associated actual affiliate charges, closed to plant-in-service during the Update Period.

Q. Do the requested capital additions from the Update Period include capitalized affiliate charges?

A. Yes. Capital additions from the Update Period include capitalized affiliate charges.

Q. Do you have a list of Update Period capital additions that reflect actual amounts closed to plant-in-service?

A. Yes. My Attachment MPM-RR-U2 is a list of SPS's requested capital additions for the Update Period. This attachment provides the following information:

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project's type.
Column D —	Additions to Plant-in-Service	The total company dollar amount of the addition to plant-in-service.
Column E —	Total Affiliate Charges (Included in Column D)	The total charges from XES and other affiliates included in the total company dollar amount of addition to plant-in-service for the project in Column D.
Column F —	Project Description	Provides a short description for the project.

Q. Do other SPS witnesses discuss capital additions filing in their updated testimony or in an update affidavit?

A. Yes. The six SPS witnesses listed below support the reasonableness and necessity of the specific capital projects within the overall requested capital additions for the Update Period. Those witnesses are filing updated attachments reflecting actual capital additions during the Update Period:

Casey S. Meeks	Distribution and related general plant
Lawrence A. Bick	General plant (related to facilities and property services)
Mark Lytal	Production and related general plant
Michael O. Remington	General plant (related to information technology) and software
Jarred J. Cooley	Transmission and related general plant
James W. Sample	Physical Security

All of those witnesses have provided testimony or affidavits in SPS's update filing to support the actual capital additions from the Update Period for their respective business areas.

Q. What is the total cost of capital projects placed in service between October 1, 2020 and December 31, 2020?

A. As shown on Attachment MPM-RR-U2, the total cost is $1,197,684,303 (total company), which includes total capitalized affiliate costs of $7,608,980 (total company).

1 **Q. Was the estimated amount of capital additions from the Update Period**
2 **different from the actual amount closed to plant-in-service?**
3 A. Yes. The total actual additions were $1,739,356 (total company) more than SPS's
4 estimated amount of $1,195,945,047 (total company).
5 **Q. Was the estimated amount of total affiliate charges different from the actual**
6 **affiliate charges during the Update Period?**
7 A. Yes. The total actual affiliate charges were $49,070,341 (total company) less than
8 SPS's estimated amount of $56,679,321 (total company).
9 **Q. Why were the actual affiliate charges lower than the estimated affiliate charges**
10 **during the Update Period?**
11 A. The main driver of the variance was the difference between actual and estimated
12 affiliate charges for the Sagamore Wind Farm for the Update Period. SPS estimated
13 the affiliate charges for the Sagamore Wind Farm by multiplying the forecasted
14 capital additions for the Update Period by the percentage of actual affiliate charges
15 related to actual plant additions during the 15-month period from July 2019 –
16 September 2020. The actual affiliate charges for the Sagamore Wind Farm,
17 however, were much lower than estimated. For example, the estimated affiliate
18 charges for the Sagamore Wind Farm were $45,123,371 (total company), but the
19 actual affiliate charges during the Update Period related to the Sagamore Wind
20 Farm were only $634,569 (total company).
21 **Q. What types of plant-related costs are included with the capital additions**
22 **placed in service during the Update Period?**
23 A. The plant-related expenses that are included in these capital additions are book
24 depreciation, tax depreciation and deductions, and annual deferred taxes.

Accumulated book depreciation and accumulated deferred tax balances are also included in the calculation of the plant-related expenses. Attachment MPM-RR-U3 shows the capital expenditures associated with the installation of new assets between July 1, 2019 and December 31, 2020 by functional class and converts them into plant additions based on the in-service date of the asset. These costs reflect the entire cost necessary to put the assets in use, excluding Allowance for Funds Used During Construction.

Q. Have you provided affiliate charge information as part of your update testimony?

A. Yes. For capital additions from October 1, 2020 through December 31, 2020, the information is first presented in Attachment MPM-RR-U2, which shows the total affiliate costs included in plant-in-service for the defined period. Actual affiliate charges by cost component are also presented in Attachment MPM-RR-U4.

Q. Have you provided a summary of the information provided in Attachment MPM-RR-U2?

A. Yes. The information from Attachment MPM-RR-U2 has been compressed to show a summary by asset class of the work orders that closed to plant in-service during the period from October 1, 2020 through December 31, 2020. This summarized worksheet is provided on the first page in Attachment MPM-RR-U2. The worksheet entitled "Summary by Asset Class" shows total plant additions for all work orders, whether or not they had affiliate charges. The work orders that became part of rate base for the period mentioned above are also summarized in the following table (next page):

1 **Table MPM-RR-U2**

Capital Additions in Rate Base October 1, 2020 through December 31, 2020 (Total Company)						
		Affiliate Costs		Native Costs		Total Costs
Production		$701,541		$837,580,261		$838,281,802
Transmission		1,446,005		249,545,517		250,991,522
Distribution		1,504,901		70,193,912		71,698,812
General		621,152		23,870,890		24,492,042
Software		3,335,381		8,884,743		12,220,124
Total		$7,608,980		$1,190,075,323		$1,197,684,303

2 **Q. Please explain the cost components for the affiliate charges to construction.**

3 A. Attachment MPM-RR-U4 provides a further breakdown of the affiliate costs into
4 various cost components. As I explained in greater detail in my direct testimony,
5 these cost components are standard construction costs, such as direct costs for labor
6 and materials, and support costs such as equipment and other related expenses. For
7 the initial estimates, these charges by cost component were estimated based on
8 historical experience. The charges by cost component have now been updated to
9 reflect actual expenditures for October 1, 2020 through December 31, 2020.

IV. UPDATED DEPRECIATION EXPENSE AND ACCUMULATED DEPRECIATION

Q. What topics do you address in this section of your testimony?

A. In this section of my testimony, I discuss SPS's updated requested depreciation expense, which incorporates the effect of capital additions from the Update Period and the resulting Texas-specific balance of SPS's accumulated depreciation and ADIT.

A. Depreciation

Q. Please describe the change in annualized depreciation expense as compared to the depreciation expense included in SPS's current rates.

A. Annualized depreciation expense related to depreciable plant balances as of December 31, 2020 is increasing by $34,818,141 (total company) compared to current depreciation rates. In addition, annualized amortization expense is increasing by $186,268 (total company) compared to current amortization rates. The depreciable and amortizable plant as of December 30, 2020 includes actual capital additions during the Update Period. The total change in annualized depreciation and amortization expense, when comparing current rates to proposed rates, is an increase of $35,004,409 (total company). This represents a $3,940,078 (total company) decrease to annualized depreciation and amortization expense compared to SPS's original filing.

The following Table MPM-RR-U3 (next page) shows the functional detail of the requested depreciation increase.

Table MPM-RR-U3

Annualized Depreciation and Amortization Expense Increase by Function
Total Company

		Impact of Depreciation Rate Change on Annual Depreciation	Impact of Amortization Rate Change on Annual Amortization
Steam Production		$19,580,931	$153,809
Other Production		150,522	-
Transmission		12,916,178	32,640
Distribution – Texas Assets		2,029,400	-
Distribution – New Mexico Assets		1,220,277	-
General		-1,079,166	-382
Electric Intangibles		-	201
Total Increase		$34,818,141	$186,268

B. Updated Texas-Only Balance of Accumulated Depreciation and ADIT

Q. Please describe the result of SPS's updated adjustment to unblend the financial depreciation reserve to achieve a Texas-only depreciation reserve.

A. The unblending adjustment decreased the total company financial depreciation reserve by $92,596,056 (total company) using December 31, 2020 plant balances. The details of the calculation are provided as Attachment MPM-RR-U7. This calculation is the same process used in SPS's initial filing and described in my direct testimony. The Update Period adjustment does not appear as a discrete adjustment in the jurisdictional cost of service study presented by SPS witness Stephanie N. Niemi in this update filing. Rather, it is a component of the SPS Plant Estimate adjustment.

Q. Is there a deferred tax adjustment associated with the depreciation unblending adjustment?

A. Yes. The adjustment increased the ADIT balance by $19,893,966 at December 31, 2020. Attachment MPM-RR-U8 contains the detailed calculation. This calculation is the same process that was used for SPS's original filing and that was described in more detail in my direct testimony. The Update Period adjustment is not shown as a discrete adjustment in the cost of service study presented by Ms. Niemi in this update filing. Rather, it is a component of the ADIT estimated adjustment.

Q. Does this conclude your pre-filed update testimony?

A. Yes.

AFFIDAVIT

STATE OF MINNESOTA)
)
COUNTY OF RAMSEY)

MARK P. MOELLER, first being sworn on his oath, states:

I am the witness identified in the preceding testimony. I have read the testimony and the accompanying attachments and am familiar with their contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.

MARK P. MOELLER

Subscribed and sworn to before me this 16 day of March 2021 by MARK P. MOELLER.

Notary Public, State of Minnesota
My Commission Expires: 01/31/2025

ANDREW MICHAEL STEENSON
Notary Public-Minnesota
My Commission Expires Jan 31, 2025

CERTIFICATE OF SERVICE

I certify that on the 25th day of March 2021, notice of the filing of the foregoing update testimony with the PUCT was served on all parties of record by electronic service and was posted to SPS's file sharing platform.

/s/ Jeremiah W. Cunningham

Southwestern Public Service Company
Capital Additions
October 1, 2020 through December 31, 2020
Summary by Asset Class

	(D)	(E-i)	(E-ii)	(E-iii)
Asset Class	**Additions to Plant-in-Service (October 2020 - December 2020)**	**XES Charges (Included in Column D)**	**Other Affiliate Charges (Included in Column D)**	**Total Affiliate Charges (Included in Column D)**
Production	$ 838,281,802.25	$ 701,540.98	$ -	$ 701,540.98
Transmission	250,991,522.10	1,446,004.91	-	1,446,004.91
Distribution	71,698,812.43	178,163.74	1,326,737.03	1,504,900.77
General	24,492,042.05	621,152.20	-	621,152.20
Software	12,220,124.13	3,335,380.89	-	3,335,380.89
Total	**$ 1,197,684,302.96**	**$ 6,282,242.72**	**$ 1,326,737.03**	**$ 7,608,979.75**

Southwestern Public Service Company
Capital Additions
October 1, 2020 through December 31, 2020
Summary by Witness

	(D)	(E-i)	(E-ii)	(E-iii)
Witness	**Additions to Plant-in-Service (October 2020 - December 2020)**	**XES Charges (Included in Column D)**	**Other Affiliate Charges (Included in Column D)**	**Total Affiliate Charges (Included in Column D)**
Lytal - Production	$ 910,395,878.88	$ 1,432,594.11	$ -	$ 1,432,594.11
Cooley - Transmission	184,215,700.79	741,750.47	-	741,750.47
Meeks - Distribution	74,722,526.07	198,222.10	1,326,737.03	1,524,959.13
Remington - Electric General & Software	17,008,934.14	3,639,183.47	-	3,639,183.47
Bick - Building	9,413,509.77	67,888.85	-	67,888.85
Sample - Physical Security	1,927,753.31	202,603.72	-	202,603.72
Total	**$ 1,197,684,302.96**	**$ 6,282,242.72**	**$ 1,326,737.03**	**$ 7,608,979.75**

Southwestern Public Service Company

Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
1	Electric Production	Lytal	New Generation	$ 800,917,396.72	$ 552,173.64	$ -	$ 552,173.64	Sagamore Wind Project - Electric Production - This portion of the Sagamore Wind Project contains the funding for the purchase of the wind turbines and all costs associcated with the installation/erection of these turbines.
2	Electric Production	Lytal	Reliability & Performance Enhancement	11,437,980.13	64,440.41	-	64,440.41	Jones Units 3 - Replace Hot Gas Path - This project is to perform a Hot Gas Path Inspection ("HGPI"). This inspection/parts replacement is required based on the number of starts on the combustion turbine in accordance with the OEM requirements.
3	Electric Production	Lytal	New Generation	4,635,669.96	(282.89)	-	(282.89)	Hale Wind Project - Electric Production - This portion of the Hale Wind Project is for the purchase and installation of three wind turbines that were damaged by storms.
4	Electric Production	Lytal	Reliability & Performance Enhancement	3,543,008.61	60,100.28	-	60,100.28	Jones Unit 0 - Effluent Water Optimization - This project is to maxmize available effluent volume and at supplied pressure from the city of Lubbock. It consists of building an effluent storage pond and associated systems to operate it. This project is necessary due to Jones Station being forced to frequently derate the unit during the summer due to the city of Lubbock not being able to supply necessary amount and pressure of effluent flow. With this pond Jones station will be able to avoid costly derates due to low pond levels and supply itself with enough pressure to back flush the reactors when necessary to preserve equipment.
5	Electric Production	Lytal	Reliability & Performance Enhancement	2,199,143.63	12,937.72	-	12,937.72	Cunningham Unit 4 - Replace Combustor Components - This project is to remove and replace the Cunningham unit 4 combustor fuel piping, fuel nozzles, cover plates, cross-flame tubes, combustor baskets, transition cylinders, transitions and seals. The Siemens guidelines recommend the maintenance interval is 800 equivalent starts or 16,000 equivalent hours on the Westinghouse Model 501D5A Turbine which this unit has reached. Cunningham's Title V air permit also requires that this inspection be performed when the unit reaches these thresholds. The permit states: "The manufacturer's recommended maintenance schedule shall be used to schedule and budget outages for regular maintenance."
6	Electric Production	Lytal	Environmental Compliance	1,593,342.58	6,544.52	-	6,544.52	Jones Unit 0 - Nitrogen Oxide (NOx) Controls Enhancement - This project is to add Siemens Gas Turbine Autonomous Control Optimization and active NOx adjustment in order to facilitate lower load operation while remaining within NOx operating limits. The addition of the new GT-ACO control logic will lower NOx emissions and allow for greater unit dispatch flexibility. This project will maintain North American Electric Reliability Corporation - Critical Infrastructure Protection requirements while also resolving the issue of the current server no longer supported by Microsoft.
7	Electric Production	Lytal	Reliability & Performance Enhancement	1,276,650.28	11,324.13	-	11,324.13	Cunningham Unit 3&4- Combustion Turbine Controls Upgrade - This project is to upgrade the existing TD3000 servers, HMI's (human machine interface) , and software with Siemen's latest versions of hardware and software. The existing control system are XP servers with Server 2003. The XP servers have not been supported for over five years. The obsolesces of the hardware puts the unit at risk if there are failures in the electronics.
8	Electric Production	Lytal	Reliability & Performance Enhancement	1,137,015.74	28,573.00	-	28,573.00	Harrington Unit 1 - Startup Boiler Feed Pump Motor Rewind - This project is to rewind the failed motor windings. This motor recently shorted to ground. Testing revealed the fault occurred in the motor windings. This is a critial motor with no redundancy.
9	Electric Production	Lytal	Reliability & Performance Enhancement	1,059,655.80	16,992.68	-	16,992.68	Maddox Unit 1 - Replace Superheat Terminal Tubes - This project is to replace the 96 superheat outlet header terminal tubes and dissimilar metal welds (DMW). This project is necessary due to broken DMWs, notching and cracks being found during inspections.
10	Electric Production	Lytal	Reliability & Performance Enhancement	1,052,786.64	27,231.19	-	27,231.19	Tolk Unit 0 - Upgrade Throttle Valves and Intercept Valves - This project is to upgrade existing 2 throttle valves and 4 intercept valves. These valves are original and are recommended to be rebuilt on a three year interval per the manufacturer. This upgrade will extend the rebuild schedule to 6 years.
11	Electric Production	Lytal	Reliability & Performance Enhancement	881,114.20	17,756.69	-	17,756.69	Tolk Unit 2 - Replace Burners - This project is to replace two elevations of the Tolk Unit 2 burner assemblies. This project is necessary due to worn and damaged burner assemblies. Not replacing eroded and worn out burners could result in reduced unit availability and increased equivalent forced outage rate or a forced outage for repairs.

Southwestern Public Service Company

Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
12	Electric Production	Lytal	Reliability & Performance Enhancement	778,418.12	31,070.43	-	31,070.43	Jones Unit 3 - Generator Pole Crossover - This project is to replace the existing generator rotor pole crosover with a new design. This work is necessary due to the current design allowing for pole crossover seperation due to cycling of the unit which can cause mechanical stresses and initiate cracks.
13	Electric Production	Lytal	Reliability & Performance Enhancement	704,871.01	20,423.23	-	20,423.23	Plant X Unit 1 - Turbine Steam Shield - This project is to replace the Steam Shield / Water Shield in the Turbine. Recently a failure in the steam shield / water seal which must be replaced in order for the unit to run.
14	Electric Production	Lytal	Reliability & Performance Enhancement	643,075.27	19,219.49	-	19,219.49	Maddox Unit 1 - Replace the #2 High Pressure Feedwater Heater (HP FWH) - This project is to replace the #2 HP FWH. This project is necessary due to repeated tube leaks and failure events. Several tubes have been plugged which causes increased flow rates in teh remaining tubes. This increased flow rate causes increased vibration and accelerates the damage mechanism in the unplugged tubes.
15	Electric Production	Lytal	Reliability & Performance Enhancement	464,167.90	1,562.74	-	1,562.74	Tolk Unit 2 - Rebuild Mill B Gearbox - This project is to perform gearbox rebuild on Unit 2, Mill B This project is due to the age of Mill B and failure rates so far on gearbox components which have been in service since 1985. The manufacturer claims the life of the gearbox is 30 years with proper maintenance and inspections. This project will maintain Mill B at optimal levels which will maintain our coal fineness and mill reliability keeping the mills in optimal condition which not only reduces emissions but can also reduce slagging of the boiler by keeping particle size small.
16	Electric Production	Lytal	Reliability & Performance Enhancement	456,312.50	14,331.44	-	14,331.44	Maddox Unit 1 - Upgrade Distributed Control System (DCS) operator Station - This project is to upgrade two Application Workstations, five Workstation Processors, two domain servers and three remote operator stations. This will include upgrading the software version and licensing to the latest Foxboro version. A DCS Upgrade committee composed of Technical Resources and Compliance (TRaC), Engineering and Construction (E&C) and Plant Engineers (PETS) have developed a fleet-wide DCS Lifecycle Management plan to replace the DCS hardware and software. The hardware and software are well beyond the obsolete state. The committee is tracking the lifecycle of the DCS software and hardware components throughout the fleet and coordinating the upgrade schedule with the current plant outage schedules. The schedule reflects the realistic occurrence of a major failure that could create unit trips and extended down time.
17	Electric Production	Lytal	Reliability & Performance Enhancement	429,095.93	1,751.81	-	1,751.81	Cunningham Unit 2 - Replace Boiler Tube - This project replaces the front wall upper arch S bends and the entire rear nose arch. This is necessary due to Hydrogen embrittlement damage causing frequent tube leaks and failures.
18	Electric Production	Lytal	Reliability & Performance Enhancement	384,543.87	20.70	-	20.70	Nichols Unit 0 - Replace Reverse Osmosis (RO) 1st and 2nd Pass Pump and Motor - This project is to replace the 1st and 2nd pass RO pump and motor. This pump recently failed and caused metal shards from the pump impellars to travel into the RO membranes and damaged them. The RO system is currently no longer able to supply treated water to Harrington and Nichols. Until the repairs are made, Nichols station is renting a portable RO system.
19	Electric Production	Lytal	Reliability & Performance Enhancement	376,327.16	32,951.02	-	32,951.02	Tolk Unit 2 - Replace TK32 Oil Circuit Breaker - This project will replace the Tolk Unit 2 230kV Westinghouse oil circuit breaker, TK32. This project is required due to the Westinghouse oil circuit breaker becoming obsolete and replacement parts are no longer supported by the manufacturer.
20	Electric Production	Lytal	Reliability & Performance Enhancement	345,393.28	-	-	-	Tolk Unit 0 - Replace Water Treatment Building Roof - This project is to remove and replace existing roof on water treatment building. The water treatment building roof was inspected by the Garland Company as part of a roof asset management program. This inspection revealed several issues and replacement is required.
21	Electric Production	Lytal	Reliability & Performance Enhancement	344,055.45	19,078.27	-	19,078.27	Tolk Unit 1 - Replace TK02 Oil Circuit Breaker - This project will replace the Tolk Unit 1 230kV Westinghouse oil circuit breaker, TK02. This project is necessary due to the Westinghouse oil circuit breaker having become obsolete and replacement parts are no longer supported by the manufacturer.
22	Electric Production	Lytal	Reliability & Performance Enhancement	297,298.51	14,179.36	-	14,179.36	Jones - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Jones (JON) natural gas generating station.

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Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
23	Electric Production	Lytal	Reliability & Performance Enhancement	267,459.48	7,884.19	-	7,884.19	Maddox - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Maddox (MAD) natural gas generating station.
24	Electric Production	Lytal	Reliability & Performance Enhancement	261,684.41	11,402.64	-	11,402.64	Tolk Unit 0 - Install Secondary Reverse Osmosis (RO) Feed Supply - This project is to install eight inch pipline from the raw water tank to the RO booster pump suction header. Installing this line will ensure that condensate will be available for systems that must be kept running during shutdowns / synchronous condensor modes of operations as well as ensure there is enough condensate available for startups.
25	Electric Production	Lytal	Reliability & Performance Enhancement	253,929.24	15,951.96	-	15,951.96	Cunningham Unit 0 - Replace Fuel Gas Press Control Valve - This project will Re-design and Replace the Natural Gas Control Valve (pressure reducing station) to Cunningham Unit 1 and Cunningham Unit 2 Boilers. The continued reduction in demand for generation from Cunningham Unit 1 and Cunningham Unit 2, in addition to frequent cycling requirements, has resulted in damage to the natural gas pressure control valve that supplies both units.
26	Electric Production	Lytal	Reliability & Performance Enhancement	251,749.08	7,051.56	-	7,051.56	Cunningham Unit 2 - North Boiler Feed Pump (BFP) Element - This project is to rebuild the North BFP Element. The North BFP Rotating Element has experienced an unexpected failure which resulted in high vibration and loss of packing allowing steam to escape from both the inboard and outboard ends.
27	Electric Production	Lytal	Reliability & Performance Enhancement	236,595.16	4,325.74	-	4,325.74	Tolk Unit 2- Replace Submerged Scraper Conveyor (SSC) Chain - This project is to replace the complete SSC chain. Due to the more frequent ash loading events of the SSC since beginning low NOx firing and new coutant slope tubes the bottom ash chain stretches and wears more than in the past.
28	Electric Production	Lytal	Environmental Compliance	231,820.12	23,859.51	-	23,859.51	Cunningham Unit 3 Continuous Emission Monitoring System (CEMS) Foxboro Systems - This project is to upgrade the CEMS Foxboro Systems and install power supplies and associated hardware to provide more reliablity to CEMs Reporting. These are necessary due to the current computer hard drives, motherboards and power supplies are failing. New components have become inaccessible and refurbishments have proven to be unreliable.
29	Electric Production	Lytal	Reliability & Performance Enhancement	215,647.37	(196,179.08)	-	(196,179.08)	Tolk Unit 2 - Install Synchronous Condenser This project is to convert the existing generator to run as an electric motor with static excitation. This project is necessary due to Tolk station having a limited life left due to the water availability of the Ogallala acquifer. Resource planning has determined the lowest cost option for the system to maintain Tolk as a summer peaking plant (winter emergency operation only) as long as possible. The models show the plant can run in a peaking only capacity until approximately 2032. Transmission has determined that the system voltage would become unstable if at least one Tolk unit is not running in certain conditions. Therefore, they recommend that both Unit 1 and Unit 2 be converted to Synchronous Condensor (SC) to assure that one unit is always available. With the addition of wind to the system, the SC operations will also support the system stability by running in SC mode during high wind days. This will help the reactive power needs of the system.
30	Electric Production	Lytal	Reliability & Performance Enhancement	198,835.97	14,574.92	-	14,574.92	Tolk Unit 2 - Replace UPS Inverters - This project is to replace the current UPS Inveters. The current "Ferrups-BEST" inverters have no indication if they are functioning properly except by performing an inverter test which, because of a risk of tripping the unit while testing, requires an outage. Otherwise, operational issues with the inverter will only be discovered after AC power is already lost. A momentary failure can cause a unit to trip off-line which could result in a production loss. To prevent the repeat of this failure , it is necessary to replace the Single Conversion Ferro-Resonant Inverters with Double Conversion Inverters.
31	Electric Production	Lytal	Reliability & Performance Enhancement	176,968.27	14,440.96	-	14,440.96	Nichols Unit 1 - Replace Unit 1 Voltage Regulator - This project is to replace the WDR-2000 Automatic Voltage Regulator. The Excitation and Automatic Voltage Regulation (AVR) equipment is required to physically operate the generating units. This project is necessary due to replacement parts becoming unavailable and vendors no longer providing testing or repair of the WDR-2000 control module.

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Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
32	Electric Production	Lytal	Reliability & Performance Enhancement	156,199.89	-	-	-	Tolk Unit 0 - Replace Water Well Pumps - This project is to replace approximately nine failed water well pumps annually. With over 70 water wells, approximately nine can be expected to fail annually. Particular well failure is unpredictable due to environmental factors. Lightning strikes, motor winding failures, and water level fluctuations all contribute to well failure. Average water level decline has been approximately two feet per year. Pumps, motors, and pipe sizing has to be changed to meet new performance capabilities. Pump and motor replacement is required to maintain adequate water volume for plant requirements.
33	Electric Production	Lytal	Environmental Compliance	145,791.87	14,907.03	-	14,907.03	Harrington Unit 3 - Rebag Partial - This project will remove and replace the filter bags in 6 compartments. Over the last 30+ years, Harrington's filter bags have lasted between 6 and 7 years.
34	Electric Production	Lytal	Reliability & Performance Enhancement	144,987.17	3,767.55	-	3,767.55	Plant X Unit 0 - Remove and Replace Control Room Air Conditioning (AC) Units - This project is to remove and replace the two 12.5 ton condensing units and two air handlers with heat pumps. The current units were installed in 2003 and use R-22 refrigerant which is no longer manufactured. The existing unit cannot be effectively converted to use R-410A refrigerant. These units provide cooling for the station batteries and control room electronics.
35	Electric Production	Lytal	Reliability & Performance Enhancement	127,175.75	356.86	-	356.86	Tolk Unit 0 - Install Gas Chromatograph - This project is to Install a gas chromatograph to enhance gas measurement for environmental emissions. Chromatograph analyzing gas stream data is necessary to get accurate gas flow measurement for Tolk and Plant X.
36	Electric Production	Lytal	Reliability & Performance Enhancement	126,083.36	11,758.24	-	11,758.24	Jones Unit 0 - Replace Section 13 Pivot - This project is to replace the pivot on section 13. The existing pivot has sprung many leaks over the years and the number of new leaks continues to increase in frequency and are about to reach a point where they will not be repairable. The wastewater permit for Jones Station requires the appropriate distribution of wastewater. As these leaks continue to increase, the water distribution will no longer be acceptable and will not comply with the permit.
37	Electric Production	Lytal	Reliability & Performance Enhancement	89,960.48	(244,766.61)	-	(244,766.61)	Tolk Unit 1 - Install Synchronous Condenser This project is to convert the existing generator to run as an electric motor with static excitation. This project is necessary due to Tolk station having a limited life left due to the water availability of the Ogallala acquifer. Resource planning has determined the lowest cost option for the system to maintain Tolk as a summer peaking plant (winter emergency operation only) as long as possible. The models show the plant can run in a peaking only capacity until approximately 2032. Transmission has determined that the system voltage would become unstable if at least one Tolk unit is not running in certain conditions. Therefore, they recommend that both Unit 1 and Unit 2 be converted to Synchronous Condensor (SC) to assure that one unit is always available. With the addition of wind to the system, the SC operations will also support the system stability by running in SC mode during high wind days. This will help the reactive power needs of the system.
38	Electric Production	Lytal	Reliability & Performance Enhancement	89,384.25	6,735.14	-	6,735.14	Cunningham - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Cunningham (CHC) natural gas gen
39	Electric Production	Lytal	Reliability & Performance Enhancement	76,480.84	-	-	-	Cunningham Unit 0 - Replace Waterwell Pump Motor - This project will replace 2-3 water well pumps and motors on the water gathering system, depending on amount of discovery work. Wells will be determined by level of importance and need for repairs.
40	Electric Production	Lytal	Reliability & Performance Enhancement	59,181.30	11,738.66	-	11,738.66	Cunningham - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Cunningham (CHC) natural gas generating station.
41	Electric Production	Lytal	Reliability & Performance Enhancement	55,888.25	4,313.36	-	4,313.36	Nichols - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Nichols (NIC) natural gas generating station.
42	Electric Production	Lytal	Reliability & Performance Enhancement	52,547.02	11,840.97	-	11,840.97	Tolk - Small Routines - This expenditure represents a roup of minor projects that consist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Tolk (TOL) coal generating station.

Southwestern Public Service Company

Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
43	Electric Production	Lytal	Reliability & Performance Enhancement	19,855.50	2,031.93	-	2,031.93	Hale - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Hale Wind Farm.
44	Electric Production	Lytal	Reliability & Performance Enhancement	13,656.07	-	-	-	Plant X - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Plant X (PLX) natural gas generating station.
45	Electric Production	Lytal	Environmental Compliance	5,280.68	-	-	-	Harrington - Small Routines - This expenditure represents a roup of minor projects that consist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Harrington (HAR) coal generating station.
46	Electric Production	Lytal	Environmental Compliance	3,685.14	-	-	-	Cunningham - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Cunningham (CHC) natural gas generating station.
47	Electric Production	Lytal	Environmental Compliance	2,691.19	-	-	-	Harrington - Small Routines - This expenditure represents a roup of minor projects that consist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Harrington (HAR) coal generating
48	Electric Production	Lytal	Reliability & Performance Enhancement	2,196.14	3,809.61	-	3,809.61	Tolk Unit 2 - Purchase and Install New Generator Step Up (GSU) Transformer - This project is to purchase and install a new GSU transformer to replace the spare that is currently installed on Tolk Station Unit 2 and return the spare to availability as a spare. The currently utilized spare is not large enough for this unit at full load. Since we are planning to convert the units to Synchronous Condensers, the larger transformer is necessary.
49	Electric Production	Lytal	Reliability & Performance Enhancement	1,029.22	105.67	-	105.67	Nichols - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Nichols (NIC) natural gas generatin
50	Electric Production	Lytal	Reliability & Performance Enhancement	(0.94)	-	-	-	Quay County - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Quay (QUA) natural gas generating station.
51	Electric Production	Lytal	Environmental Compliance	(18.08)	-	-	-	Maddox - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Maddox (MAD) natural gas generating
52	Electric Production	Lytal	Reliability & Performance Enhancement	(45.23)	-	-	-	Plant X - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Plant X (PLX) natural gas generatin
53	Electric Production	Lytal	Reliability & Performance Enhancement	(1,208.49)	211.34	-	211.34	Harrington - Small Routines - This expenditure represents a roup of minor projects that consist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Harrington (HAR) coal generating
54	Electric Production	Lytal	Reliability & Performance Enhancement	(4,587.34)	-	-	-	Maddox - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Maddox (MAD) natural gas generating
55	Electric Production	Lytal	Reliability & Performance Enhancement	(42,772.99)	184.47	-	184.47	Jones - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Jones (JON) natural gas generating st
56	**Total Electric Production**			**$ 838,175,453.44**	**$ 682,686.48**	**$ -**	**$ 682,686.48**	
57	Electric Transmission	Lytal	New Generation	$ 26,887,922.91	$ 23,185.87	$ -	$ 23,185.87	Sagamore Wind Project - Sub Serving Generation - This portion of the Sagamore Wind Project is for the purchase and installation of the materials and equipment related to the Sub Station supporting the Sagamore Wind Project.

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Energy Supply Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
58	Electric Transmission	Lytal	Reliability & Performance Enhancement	11,504,672.10	623,542.96	-	623,542.96	Tolk Unit 1 - Install Synchronous Condenser This project is to convert the existing generator to run as an electric motor with static excitation. This project is necessary due to Tolk station having a limited life left due to the water availability of the Ogallala acquifer. Resource planning has determined the lowest cost option for the system to maintain Tolk as a summer peaking plant (winter emergency operation only) as long as possible. The models show the plant can run in a peaking only capacity until approximately 2032. Transmission has determined that the system voltage would become unstable if at least one Tolk unit is not running in certain conditions. Therefore, they recommend that both Unit 1 and Unit 2 be converted to Synchronous Condensor (SC) to assure that one unit is always available. With the addition of wind to the system, the SC operations will also support the system stability by running in SC mode during high wind days. This will help the reactive power needs of the system.
59	Electric Transmission	Lytal	New Generation	10,753,885.90	57,629.25	-	57,629.25	Sagamore Wind Project - Network Upgrades - This portion of the Sagamore Wind Project is for the upgrade of the transmission grid to support theSagamore Wind Project.
60	Electric Transmission	Lytal	New Generation	9,479,685.61	-	-	-	Sagamore Wind Project - Transmission Serving Generation - This portion of the Sagamore Wind Project is for the purchase and installation of the materials and equipment related to the 345kV transmission line to support theSagamore Wind Project.
61	Electric Transmission	Lytal	Reliability & Performance Enhancement	8,477,066.15	40,855.04	-	40,855.04	Tolk Unit 2 - Install Synchronous Condenser This project is to convert the existing generator to run as an electric motor with static excitation. This project is necessary due to Tolk station having a limited life left due to the water availability of the Ogallala acquifer. Resource planning has determined the lowest cost option for the system to maintain Tolk as a summer peaking plant (winter emergency operation only) as long as possible. The models show the plant can run in a peaking only capacity until approximately 2032. Transmission has determined that the system voltage would become unstable if at least one Tolk unit is not running in certain conditions. Therefore, they recommend that both Unit 1 and Unit 2 be converted to Synchronous Condensor (SC) to assure that one unit is always available. With the addition of wind to the system, the SC operations will also support the system stability by running in SC mode during high wind days. This will help the reactive power needs of the system.
62	Electric Transmission	Lytal	New Generation	3,809,733.42	1,579.80	-	1,579.80	Sagamore Wind Project - Crossroads Network Upgrades - This portion of the Sagamore Wind Project is for the upgrade of the transmission grid to support the Sagamore Wind Project.
63	Electric Transmission	Lytal	New Generation	1,164,240.01	935.41	-	935.41	Hale Wind Project - Transmission Serving Generation - This portion of the Hale Wind Project is for the purchase and installation of the materials and equipment related to installing an overhead BUS to support the Hale Wind Project.
64	**Total Electric Transmission**			**$ 72,077,206.10**	**$ 747,728.33**	**$ -**	**$ 747,728.33**	
65	Electric General	Lytal	Reliability & Performance Enhancement	$ 58,982.22	$ -	$ -	$ -	Harrington - Small Routines - This expenditure represents a roup of minor projects that consist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Harrington (HAR) coal generating station.
66	Electric General	Lytal	Reliability & Performance Enhancement	56,328.29	2,179.30	-	2,179.30	GMS0C - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement of equipment, tools, lab instruments and training materials needed for general (i.e. non-plant specific) operational support.
67	Electric General	Lytal	Reliability & Performance Enhancement	27,908.83	-	-	-	Nichols - Small Routines - This expenditure respresents a group of minor projects that cosist of replacement or refurbishment of plant equipment needed to maintain the continued reliable operation and performance of the Nichols (NIC) natural gas generating station.
68	**Total Electric General**			**$ 143,219.34**	**$ 2,179.30**	**$ -**	**$ 2,179.30**	
69	**Grand Total**			**$ 910,395,878.88**	**$ 1,432,594.11**	**$ -**	**$ 1,432,594.11**	

Southwestern Public Service Company

Transmission Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
1	Electric Transmission	Cooley	RE	$ 62,074,910.83	$ 40,427.25	$ -	$ 40,427.25	OPIE 2 Kiowa-Eddy Co 345kV
2	Electric Transmission	Cooley	LI	16,500,590.32	27,758.06	-	27,758.06	OPIE 3 Malaga Bend
3	Electric Transmission	Cooley	RE/LI	14,894,802.16	6,094.91	-	6,094.91	OPIE 3 Roadrunner-China Draw 345kV
4	Electric Transmission	Cooley	RE	13,257,010.87	59,097.84	-	59,097.84	Mustang - Seminole 115kV Ckt1 New Line
5	Electric Transmission	Cooley	RE	11,016,276.16	143,128.99	-	143,128.99	OPIE TUCO-Hobbs 345kV_PID 30376
6	Electric Transmission	Cooley	SR	10,989,796.07	56,472.62	-	56,472.62	S&E - SPS Line
7	Electric Transmission	Cooley	RE	7,377,234.83	42,991.22	-	42,991.22	Sundown 230/115 Auto Upgrade
8	Electric Transmission	Cooley	LI	7,000,003.44	-	-	-	OPIE 3 W 39 Rebuild
9	Electric Transmission	Cooley	SR	4,177,231.05	11,555.53	-	11,555.53	ELR - Breakers - SPS
10	Electric Transmission	Cooley	SR	3,837,818.07	19,683.15	-	19,683.15	Tuco SVC Control and Protection Repl
11	Electric Transmission	Cooley	LI	2,774,121.40	18,960.27	-	18,960.27	Hunsley Substation
12	Electric Transmission	Cooley	OT	2,364,651.70	19,832.06	-	19,832.06	TxDot Relocate
13	Electric Transmission	Cooley	OT	2,239,398.72	4,281.71	-	4,281.71	Physical Security
14	Electric Transmission	Cooley	OT	2,079,506.67	31,321.90	-	31,321.90	SPS Sub Communication Network Group 1
15	Electric Transmission	Cooley	SR	1,958,340.38	31,448.89	-	31,448.89	Spearman Breaker Replacements
16	Electric Transmission	Cooley	LI	1,813,287.86	14,348.94	-	14,348.94	OPIE 3 Medanos Sub
17	Electric Transmission	Cooley	SR	1,812,990.96	4,103.83	-	4,103.83	Carlisle Cap Bank Rplmt
18	Electric Transmission	Cooley	RE	1,401,486.92	9,563.26	-	9,563.26	SPS SPE Fault Clearing Relay Rplmnts
19	Electric Transmission	Cooley	LI	1,386,180.01	11,593.95	-	11,593.95	DCP - White Deer Sub
20	Electric Transmission	Cooley	SR	1,352,183.04	11,520.18	-	11,520.18	S&E - SPS Sub
21	Electric Transmission	Cooley	SR	1,235,960.75	12,348.36	-	12,348.36	ELR RFL9300 Relays SPS
22	Electric Transmission	Cooley	SR	956,087.95	624.47	-	624.47	Z18 Tuco Plainview Line
23	Electric Transmission	Cooley	SR	915,305.95	27,625.09	-	27,625.09	ELR - Relay - SPS
24	Electric Transmission	Cooley	SR	898,456.52	5,506.33	-	5,506.33	Sundown 115kV Capacitor Bank
25	Electric Transmission	Cooley	SR	646,510.07	145.25	-	145.25	SPS Switch Replace
26	Electric Transmission	Cooley	RE	643,286.15	123.28	-	123.28	Hale to Cox V07 Rebuild
27	Electric Transmission	Cooley	SR	641,586.19	2,569.31	-	2,569.31	SPS Major Line Refurbishment
28	Electric Transmission	Cooley	SR	496,188.13	18,885.44	-	18,885.44	Line ELR SPS
29	Electric Transmission	Cooley	RE	484,856.12	5,384.80	-	5,384.80	NERC TPL Relay Improvements
30	Electric Transmission	Cooley	RE	480,615.00	-	-	-	Cardinal Teague Recond 115kV Line
31	Electric Transmission	Cooley	OT	363,750.06	-	-	-	Pole Treatment Program
32	Electric Transmission	Cooley	SR	328,494.97	2,156.97	-	2,156.97	SPS Group 1 Switch Replacements
33	Electric Transmission	Cooley	OT	323,594.56	15,218.84	-	15,218.84	Agreement Merrick
34	Electric Transmission	Cooley	RE	288,674.99	1,839.17	-	1,839.17	SPS Facility Rating Mitigation
35	Electric Transmission	Cooley	SR	208,775.37	11,811.69	-	11,811.69	SPIRe
36	Electric Transmission	Cooley	LI	188,916.34	-	-	-	Interconnection XTO Mahoney
37	Electric Transmission	Cooley	LI	139,773.89	4,902.87	-	4,902.87	Interconnection XTO BEU
38	Electric Transmission	Cooley	RE	97,725.67	72.00	-	72.00	V72 Terminal Upgrades at Hale
39	Electric Transmission	Cooley	RE	88,153.48	1,589.71	-	1,589.71	Tierra Blanca 115kV Substation
40	Electric Transmission	Cooley	OT	72,679.83	13,230.18	-	13,230.18	Breaker Failure Monitoring
41	Electric Transmission	Cooley	GI/LI	54,830.94	-	-	-	Interconnection XTO Cornell
42	Electric Transmission	Cooley	LI	39,502.96	167.54	-	167.54	Interconnection XTO Poker Cowboy Phase 1
43	Electric Transmission	Cooley	RE	35,675.68	871.96	-	871.96	Mustang-Shell CO2 115kV Line
44	Electric Transmission	Cooley	LI	19,178.23	-	-	-	Sisko Substation
45	Electric Transmission	Cooley	SR	18,303.18	-	-	-	CVA Mitigation
46	Electric Transmission	Cooley	EC/TI	11,092.26	-	-	-	TUCO Mooreland (Woodward)
47	Electric Transmission	Cooley	RE	6,546.87	975.65	-	975.65	Plant X 115kV BFR
48	Electric Transmission	Cooley	RE	6,435.07	463.68	-	463.68	K62 Nichols - Amarillo South Terminal Upgrade
49	Electric Transmission	Cooley	GI	6,428.70	-	-	-	GEN-2015-014 Lost Draw Substation
50	Electric Transmission	Cooley	RE	3,967.68	1,126.47	-	1,126.47	OPIE N Loving-S Loving 115kV
51	Electric Transmission	Cooley	RE	2,471.83	-	-	-	Cochran Co - Whiteface 115kv
52	Electric Transmission	Cooley	TI	2,421.06	-	-	-	Hitchland II (Optima)
53	Electric Transmission	Cooley	LI	2,331.53	1,882.84	-	1,882.84	Interconnection Tall Cotton Johnson Draw
54	Electric Transmission	Cooley	RE	1,660.72	-	-	-	W26 Reconductor Cunningham-Monument Tap
55	Electric Transmission	Cooley	RE	845.06	-	-	-	Wolfforth 2nd 230/115 kV auto addition
56	Electric Transmission	Cooley	RE	215.65	-	-	-	Deaf Smith 230kV Breaker Add
57	Electric Transmission	Cooley	LI	153.05	-	-	-	Hillside - 2nd DCP 28MVA XFMR
58	Electric Transmission	Cooley	GI	68.28	66.19	-	66.19	GEN 2011-022 (Firewheel)
59	Electric Transmission	Cooley	RE	0.12	-	-	-	V24 Terry & Wolfforth Terminal Upgrades
60	Electric Transmission	Cooley	LI	(2.93)	242.76	-	242.76	Interconnection Kemp GSEC RBEC
61	Electric Transmission	Cooley	RE	(5.53)	20.98	-	20.98	W71 Terminal Upgrades at Coulter

Southwestern Public Service Company

Transmission Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
62	Electric Transmission	Cooley	OT	(50.23)	-	-	-	Interconnection CVEC Mobile
63	Electric Transmission	Cooley	RE	(51.86)	-	-	-	Amarillo West Upgrade
64	Electric Transmission	Cooley	RE	(63.06)	-	-	-	seminole intg 230/115kV xfmr #1 & #2 upgrades
65	Electric Transmission	Cooley	RE	(79.97)	-	-	-	Targa Cardinal Reconductor 115kV Line
66	Electric Transmission	Cooley	RE	(88.42)	-	-	-	OPIE 3 Ponderosa-Custer Mt115kV PID 30694
67	Electric Transmission	Cooley	RE	(190.05)	-	-	-	Curry Co. Dist. Xfmr Conversion
68	Electric Transmission	Cooley	RE	(230.02)	-	-	-	Portales 115 kV Loop
69	Electric Transmission	Cooley	LI	(437.61)	788.88	-	788.88	RB - Purnell Sub
70	Electric Transmission	Cooley	GI	(476.52)	-	-	-	GEN 2013 027 Blue Cloud Wind
71	Electric Transmission	Cooley	RE	(546.35)	-	-	-	OPIE 1 Road Runner (Interc Potash Conn)
72	Electric Transmission	Cooley	RE	(551.69)	-	-	-	OPIE Potash-Livingston Ridge Recond
73	Electric Transmission	Cooley	RE	(557.35)	-	-	-	Carlisle to Wolfforth
74	Electric Transmission	Cooley	OT	(630.54)	-	-	-	Interconnection WIPP
75	Electric Transmission	Cooley	RE	(826.85)	-	-	-	Sierra Substation (RIAC Conversion)
76	Electric Transmission	Cooley	RE	(928.39)	-	-	-	W77 Canyon East Tap to Arrowhead
77	Electric Transmission	Cooley	RE	(1,209.01)	-	-	-	OPIE Roadrunner to Agave Ochoa 115 Lines
78	Electric Transmission	Cooley	SR	(1,225.06)	-	-	-	Facility Upgrade Ancillary Equip
79	Electric Transmission	Cooley	RE	(1,254.17)	-	-	-	OPIE 2 China Draw-Wood Draw 115kV PID 30825
80	Electric Transmission	Cooley	RE	(1,431.77)	-	-	-	OPIE 3 Kiowa-China Draw 345kV PID 30638
81	Electric Transmission	Cooley	LI	(1,447.52)	-	-	-	Interconnection Sendero
82	Electric Transmission	Cooley	SR	(1,481.52)	-	-	-	Xfmr Spare Security SPS
83	Electric Transmission	Cooley	LI	(2,411.52)	(2,304.00)	-	(2,304.00)	Interconnection Yuma
84	Electric Transmission	Cooley	RE	(2,751.85)	-	-	-	OPIE 2 China Draw-Yeso Hills 115kV PID 30675
85	Electric Transmission	Cooley	RE	(2,771.78)	-	-	-	Artesia Country Club 115kV conversion
86	Electric Transmission	Cooley	LI	(4,293.75)	-	-	-	Interconnection Matador
87	Electric Transmission	Cooley	RE	(7,389.43)	-	-	-	OPIE Reconductor PCA-Quahada
88	Electric Transmission	Cooley	RE	(7,661.01)	-	-	-	W77 T75 Reconductor Arrowhead to Randall
89	Electric Transmission	Cooley	RE	(29,294.70)	-	-	-	Roswell Loop
90	Electric Transmission	Cooley	RE	(44,331.34)	-	-	-	Ink Basin Substation
91	Electric Transmission	Cooley	GI	(58,993.54)	-	-	-	Gen Upgrade Tolk X Reconductor
92	Electric Transmission	Cooley	RE	(63,715.50)	-	-	-	OPIE Hobbs-Kiowa 345kV_PID 30637
93	Electric Transmission	Cooley	LI	(157,658.20)	5,658.86	-	5,658.86	Interconnection Milwaukee
94	Electric Transmission	Cooley	RE	(245,382.84)	-	-	-	Eddy County Dbl Bus Dbl Brker 230kV
95	Electric Transmission	Cooley	LI	(464,604.44)	96.45	-	96.45	Western St Sub (TAM)
96	**Total Electric Transmission**			**$ 178,914,316.00**	**$ 698,276.58**	**$ -**	**$ 698,276.58**	
97	Electric General	Cooley	OT	$ 1,457,352.24	$ 11,615.76	$ -	$ 11,615.76	Transportation - SPS
98	Electric General	Cooley	OT	509,298.54	3,533.02	-	3,533.02	SPS Sub Communication Network Group 1
99	Electric General	Cooley	OT	498,117.76	10,973.39	-	10,973.39	RTU - EMS Upgrade - SPS
100	Electric General	Cooley	OT	420,577.77	1,183.02	-	1,183.02	Fault Recorders - SPS
101	Electric General	Cooley	RE	420,202.92	605.57	-	605.57	SPS SPE Fault Clearing Relay Rplmnts
102	Electric General	Cooley	OT	380,904.77	5,682.77	-	5,682.77	Security Access Control System
103	Electric General	Cooley	RE	212,112.05	458.28	-	458.28	Sundown 230/115 Auto Upgrade
104	Electric General	Cooley	RE/LI	187,835.23	873.43	-	873.43	OPIE 3 Roadrunner-China Draw 345kV
105	Electric General	Cooley	OT	170,916.84	-	-	-	Tools Line Field Ops
106	Electric General	Cooley	RE	155,361.89	501.42	-	501.42	OPIE 2 Kiowa-Eddy Co 345kV
107	Electric General	Cooley	OT	132,413.92	-	-	-	Tools, Training Center
108	Electric General	Cooley	OT	119,073.67	-	-	-	Tools - Engineering
109	Electric General	Cooley	RE	117,121.48	2,089.41	-	2,089.41	Mustang - Seminole 115kV Ckt1 New Line
110	Electric General	Cooley	OT	113,214.31	-	-	-	Tools COM Substation
111	Electric General	Cooley	OT	97,102.45	1,454.70	-	1,454.70	Physical Security
112	Electric General	Cooley	SR	91,541.57	1,774.34	-	1,774.34	S&E - SPS Sub
113	Electric General	Cooley	OT	73,216.57	-	-	-	General Furniture
114	Electric General	Cooley	SR	66,190.97	422.90	-	422.90	Tuco SVC Control and Protection Repl
115	Electric General	Cooley	LI	30,481.17	-	-	-	Interconnection Milwaukee
116	Electric General	Cooley	SR	24,254.87	624.45	-	624.45	Carlisle Cap Bank Rplmt
117	Electric General	Cooley	OT	21,891.14	-	-	-	Synchrophasors
118	Electric General	Cooley	OT	18,560.87	-	-	-	Tools System Protection Comm Eng
119	Electric General	Cooley	RE	12,015.38	-	-	-	Plant X 115kV BFR
120	Electric General	Cooley	OT	1,901.62	1,681.43	-	1,681.43	SPS Checkpoint Firewalls
121	Electric General	Cooley	SR	372.26	-	-	-	Spearman Breaker Replacements
122	Electric General	Cooley	OT	(9.36)	-	-	-	Tools and Equipment
123	Electric General	Cooley	RE	(207.38)	-	-	-	OPIE Roadrunner to Agave Ochoa 115 Lines

Southwestern Public Service Company

Transmission Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
124	Electric General	Cooley	RE	(320.53)	-	-	-	OPIE TUCO-Hobbs 345kV PID 30376
125	Electric General	Cooley	SR	(367.05)	-	-	-	SPS Group 1 Switch Replacements
126	Electric General	Cooley	SR	(9,779.88)	-	-	-	SPS Switch Replace
127	Electric General	Cooley	GI	(19,963.27)	-	-	-	GEN 2012-020 Hale Co Wind, 478MW
128	**Total Electric General**			**$ 5,301,384.79**	**$ 43,473.89**	**$ -**	**$ 43,473.89**	
129	**Grand Total**			**$ 184,215,700.79**	**$ 741,750.47**	**$ -**	**$ 741,750.47**	

Southwestern Public Service Company

Distribution Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	$ 16,996,864.62	$ 93,139.22	$ 1,326,182.83	$ 1,419,322.05	SPS Storm Recovery Project - TX: This project is for costs associated with SPS's Storm response.
2	Electric Distribution	Meeks	Distribution Line and Substation Capacity	8,463,985.57	4,825.39	-	4,825.39	Install New Malaga Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general oil and gas load in the Malaga area.
3	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,357,575.98	3,766.81	-	3,766.81	Install New Medanos Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general oil and gas load in SENM.
4	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,356,192.44	14,284.16	-	14,284.16	Install New Hunsley Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general load growth in the Hereford Area.
5	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	4,863,905.88	-	-	-	Purchase spare transformer to be used in the event of a transformer failure.
6	Electric Distribution	Meeks	Distribution Line and Substation Capacity	3,888,875.93	26,240.62	-	26,240.62	Install New Whitedeer Substation and Feeders: This project is to install a new substation transformer and associated feeders to relieve Kingsmill Substation and serve new oil and gas load.
7	Electric Distribution	Meeks	Purchases	2,829,011.01	-	-	-	TX Transformer Purchase: This project is for distribution transformer purchases.
8	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	2,747,291.09	-	-	-	TX OH Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
9	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	2,104,069.36	-	-	-	TX Pole Replacement and Reinforcement: This project is to replace and reinforce existing poles.
10	Electric Distribution	Meeks	New Business	1,883,962.04	-	-	-	NM OH Extension and Services: This project is to extend new OH distribution lines and services to serve new load.
11	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	1,836,216.68	15,879.07	-	15,879.07	Rebuilding Lawrence Park Substation: This project is to purchase land to rebuild the aging Lawrence park Substation
12	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	1,387,260.92	-	194.64	194.64	NM OH Relocations, Rebuilds and Conversions: This project consists of costs to relocate, rebuild or convert existing distribution line facilities.
13	Electric Distribution	Meeks	Purchases	1,237,327.03	-	-	-	NM Transformer Purchase: This project is for distribution transformer purchases.
14	Electric Distribution	Meeks	New Business	1,116,953.68	-	-	-	TX OH Extension and Services: This project is to extend new OH distribution lines and services to serve new load.
15	Electric Distribution	Meeks	Outdoor/Area Lighting	981,421.16	-	208.75	208.75	TX LED- Project used to convert street lights to LED lights in TX
16	Electric Distribution	Meeks	Outdoor/Area Lighting	979,471.84	-	-	-	NM LED- Project used to convert street lights to LED lights in NM
17	Electric Distribution	Meeks	New Business	820,502.61	-	150.81	150.81	TX UG Extension and Services: This project is to extend new UG distribution lines and services in order to serve new load.
18	Electric Distribution	Meeks	Purchases	805,092.15	-	-	-	TX Meter Purchase: This project is for the purchase of new electric meters.
19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	656,956.62	394.22	-	394.22	Replace relay equipment to continue serving load Plant X substation.
20	Electric Distribution	Meeks	New Business	622,895.78	-	-	-	Extend service to feed new oil field load
21	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	594,578.58	11,338.27	-	11,338.27	Substation Breaker Replacement: Replace existing substation relay equipment that has reached end of life.
22	Electric Distribution	Meeks	Purchases	579,326.45	-	-	-	NM Easement This project contains costs for securing easement and permitting in support of capital projects.
23	Electric Distribution	Meeks	New Business	547,982.38	-	-	-	NM UG Extension and Services: This project is to extend new UG distribution lines and services in order to serve new load.
24	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	543,778.29	4,779.96	-	4,779.96	TX Substation Asset Replacement: This blanket project involves the replacement of Substation equipment and the money properly spent on those assets that can be capitalized.
25	Electric Distribution	Meeks	New Business	480,957.78	-	-	-	Extend service to serve new Cimarex Energy Load
26	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	342,477.66	-	-	-	NM Pole Replacement and Reinforcement: This project is to replace and reinforce existing poles.
27	Electric Distribution	Meeks	New Business	337,336.38	-	-	-	NM CIAC in Support Reconstruction or customer-driven work: This project consists of customer payments for work performed.
28	Electric Distribution	Meeks	Distribution Line and Substation Capacity	336,600.81	78.84	-	78.84	Install New Western Street Substation and Feeders: This project is to install a new substation transformer and associated feeders to provide back up support for Amarillo area substations
29	Electric Distribution	Meeks	Purchases	231,328.76	-	-	-	NM Meter Purchase: This project consists of costs for the purchase of new electric meters.
30	Electric Distribution	Meeks	Distribution Line and Substation Capacity	217,306.75	-	-	-	NM OH Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.

Southwestern Public Service Company

Distribution Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
31	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	185,738.87	-	-	-	SPS Storm Recovery Project - NM: This project is for costs associated with SPS's Storm response.
32	Electric Distribution	Meeks	Outdoor/Area Lighting	132,504.32	-	-	-	TX ST LT Rebuilds: This project is to replace or rebuild street light facilities
33	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	112,708.96	-	-	-	TX UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
34	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	87,974.15	-	-	-	NM UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
35	Electric Distribution	Meeks	Distribution Line and Substation Capacity	75,860.20	1,073.63	-	1,073.63	Install New Four Way Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve oil field load in Texas near Dumas
36	Electric Distribution	Meeks	Distribution Line and Substation Capacity	68,126.49	-	-	-	TX OH Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.
37	Electric Distribution	Meeks	Outdoor/Area Lighting	63,002.08	-	-	-	TX UG Street Light: This project is to install new UG street lights.
38	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	51,129.02	-	-	-	NM Substation Asset Replacement: This blanket project involves the replacement of Substation equipment and the money properly spent on those assets that can be capitalized.
39	Electric Distribution	Meeks	Distribution Line and Substation Capacity	44,117.09	150.67	-	150.67	Convert South Loving Substation: Convert South Loving Substation from 69kV to 115kV
40	Electric Distribution	Meeks	Outdoor/Area Lighting	39,888.23	-	-	-	NM ST LT Rebuilds: This project is to replace or rebuild street light facilities
41	Electric Distribution	Meeks	Distribution Line and Substation Capacity	14,808.05	-	-	-	Convert Artesia Country Club Substation: Convert Artesia Country Club Substation from 69kV to 115kV
42	Electric Distribution	Meeks	Outdoor/Area Lighting	8,484.01	-	-	-	NM UG Street Light: This project is to install new UG street lights.
43	Electric Distribution	Meeks	Purchases	7,949.12	-	-	-	TX Locates: This project contains costs for underground facility locates.
44	Electric Distribution	Meeks	Purchases	7,016.53	-	-	-	TXN Easement This project contains costs for securing easement and permitting in support of capital projects.
45	Electric Distribution	Meeks	Outdoor/Area Lighting	6,736.89	-	-	-	TX OH Street Light: This project is to install new OH street lights.
46	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,287.78	-	-	-	TX UG Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.
47	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,229.03	203.56	-	203.56	Install New Roadrunner Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve oil patch growth in SENM
48	Electric Distribution	Meeks	Purchases	3,994.28	-	-	-	NM Locates: This project contains costs for underground facility locates.
49	Electric Distribution	Meeks	Distribution Line and Substation Capacity	3,321.00	-	-	-	Install New Hunsley Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve general load growth in the Hereford Area.
50	Electric Distribution	Meeks	Distribution Line and Substation Capacity	2,688.24	-	-	-	Reconductor OH line to balance loads and provide switching
51	Electric Distribution	Meeks	Distribution Line and Substation Capacity	1,480.83	-	-	-	Install Ponderosa 3rd feeder: this project is install a new Ponderosa feeder to serve multiple new oil patch loads.
52	Electric Distribution	Meeks	Distribution Line and Substation Capacity	1,309.96	1,309.96	-	1,309.96	Install New Sisko Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve oil patch growth in the Carlsbad Area
53	Electric Distribution	Meeks	Distribution Line and Substation Capacity	1,139.24	-	-	-	Install New Sierra Substation transformer to serve load in Roswell, NM.
54	Electric Distribution	Meeks	New Business	1,038.42	-	-	-	Extend Service to serve new oil and gas load in Battle Axe area of SENM
55	Electric Distribution	Meeks	Purchases	937.72	-	-	-	TXS Easement This project contains costs for securing easement and permitting in support of capital projects.
56	Electric Distribution	Meeks	Distribution Line and Substation Capacity	347.75	-	-	-	Convert Spring Lake Substation: Convert Spring Lake Substation from 69kV to 115kV
57	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	30.22	-	-	-	Extend new UG distribution services in order to serve new load.
58	Electric Distribution	Meeks	Distribution Line and Substation Capacity	20.61	781.38	-	781.38	Retirement of 69kV Loving South substation equipment so it can be replaced with 115kV substation equipment.
59	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(1.51)	-	-	-	Skunk Creek Substation: Install new Skunk Creek Substation to support load and Reliability near Booker and Higgins Substations
60	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(6.41)	-	-	-	Convert Littlefield West Substation: Convert Littlefield West Substation from 69kV to 115kV
61	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(25.49)	-	-	-	Substation Breaker Replacement: Replace existing substation breaker that has reached end of life.
62	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(42.19)	-	-	-	Convert Portales South Substation: Convert Portales South Substation from 69kV to 115kV

Southwestern Public Service Company

Distribution Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
63	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(62.11)	-	-	-	TX OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment
64	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(76.47)	-	-	-	NM OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment
65	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(82.02)	(82.02)	-	(82.02)	Install New Lynch Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve oil patch load in SENM
66	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(90.40)	-	-	-	Install New Sisko Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve oil patch growth in the Carlsbad Area
67	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(174.74)	-	-	-	Install New Western Street Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to provide back up support for Amarillo area substations
68	Electric Distribution	Meeks	New Business	(240.49)	-	-	-	Extend Service to serve new load in the Eunice Area
69	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(295.41)	-	-	-	Convert Centre Street Substation: Convert Centre Street Substation from 69kV to 115kV
70	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(342.85)	-	-	-	Substation Land - New Mexico: This project is for the purchase of Land and ROW for new substations.
71	Electric Distribution	Meeks	Purchases	(378.76)	-	-	-	New Mexico: This project is for the purchase of Land and ROW for new substations.
72	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(563.30)	-	-	-	Reconductor OH line to support growing loads in Carlsbad Area
73	Electric Distribution	Meeks	New Business	(563.81)	-	-	-	Extend Service to serve new oil and gas load in SENM
74	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(567.11)	-	-	-	Convert Price Substation: Convert Price Substation from 69kV to 115kV
75	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(599.06)	-	-	-	Convert Soncy Substation transformer #1 from 69kV to 115kV to increase substation capacity
76	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(845.97)	-	-	-	Convert Centre Street Substation: Convert Centre Street Substation from 69kV to 115kV, removal of old equipment
77	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(1,115.31)	-	-	-	Reconductor OH line to support growing loads in SENM
78	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(1,407.70)	-	-	-	Reconductor the feeders out of Carlsbad substation to increase capacity and address low voltage issues.
79	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(3,957.42)	-	-	-	Convert Market St Substation: Convert Market St Substation from 69kV to 115kV
80	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(31,141.77)	-	-	-	Reconductor OH line to provide capacity to transfer load between Tweedy and Sierra Substation
81	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(37,737.50)	-	-	-	Replace end of life transformer to continue serving load from Lariat Substation
82	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(42,881.77)	-	-	-	Install Loving South T2 and Feeders: This project is to install a second transformer and feeders at Loving South Substation to serve new load growth in the area.
83	Electric Distribution	Meeks	New Business	(260,363.32)	-	-	-	TX CIAC in Support Reconstruction or customer-driven work: This project consists of customer payments for work performed.
84	**Total Electric Distribution**			**$ 71,698,812.43**	**$ 178,163.74**	**$ 1,326,737.03**	**$ 1,504,900.77**	
85	Electric General	Meeks	Purchases	$ 1,619,628.94	$ 10,189.44	$ -	$ 10,189.44	TX Fleet: This project is to purchase fleet vehicles and equipment in support of distribution work.
86	Electric General	Meeks	Purchases	489,735.98	1,510.59	-	1,510.59	Substation Communication Equipment for new Hunsley Substation
87	Electric General	Meeks	Purchases	342,083.79	-	-	-	TX Tools and Equipment: This project provides the funds to purchase tools and equipment necessary to support distribution work.
88	Electric General	Meeks	Purchases	256,172.67	3,513.77	-	3,513.77	Substation Communication Equipment for new Malaga Substation
89	Electric General	Meeks	Purchases	169,436.06	1,072.30	-	1,072.30	Substation Communication Equipment for new Whitedeer Substation
90	Electric General	Meeks	Purchases	113,764.59	3,772.26	-	3,772.26	NM Fleet: This project is to purchase fleet vehicles and equipment in support of distribution work.
91	Electric General	Meeks	Purchases	23,663.66	-	-	-	Install New Western Street Substation and Feeders: This project is to install comms equipment for new substation transformer and associated feeders to provide back up support for Amarillo area substations
92	Electric General	Meeks	Purchases	14,991.36	-	-	-	NM Tools and Equipment: This project provides the funds to purchase tools and equipment necessary to support distribution work.

Southwestern Public Service Company

Distribution Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
93	Electric General	Meeks	Purchases	(423.87)	-	-	-	Convert Artesia Country Club Substation: Install communication equipment as part of converting Artesia Country Club Substation from 69kV to 115kV
94	Electric General	Meeks	Purchases	(3,310.89)	-	-	-	NM-Dist Sub Communication Equipment: This project includes all of the communication assets installed or replaced in distribution substations in New Mexico.
95	**Total Electric General**			**$ 3,025,742.29**	**$ 20,058.36**	**$ -**	**$ 20,058.36**	
96	Electric General - Software	Meeks	Purchases	$ (2,028.65)	$ -	$ -	$ -	SPS Landworks - Convert docs to dig
97	**Total Electric General - Software**			**$ (2,028.65)**	**$ -**	**$ -**	**$ -**	
98	**Grand Total**			**$ 74,722,526.07**	**$ 198,222.10**	**$ 1,326,737.03**	**$ 1,524,959.13**	

Southwestern Public Service Company

Electric General and Software Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
1	Electric General - Software	Remington	Enhance Capabilities	$ 2,033,754.80	$ 319,538.62	$ -	$ 319,538.62	CXT-Cust Data SW SPS-10782
2	Electric General - Software	Remington	Enhance Capabilities	1,599,519.36	308,474.74	-	308,474.74	CXT-Cust API PH1 SW SPS-10781
3	Electric General - Software	Remington	Aging Technology	950,852.60	945,909.35	-	945,909.35	ITC- Tech Licenses - VMWare SW SPS
4	Electric General - Software	Remington	AGIS	922,363.86	199,915.02	-	199,915.02	AGIS-SPS-Plan&Forecast Tool
5	Electric General - Software	Remington	Enhance Capabilities	908,649.54	92,981.40	-	92,981.40	CEC-Builders Call SW SPS-10723
6	Electric General - Software	Remington	Aging Technology	417,918.57	24,717.54	-	24,717.54	Active Directory 2016 SW SPS-10737
7	Electric General - Software	Remington	Aging Technology	322,840.58	321,170.11	-	321,170.11	ITC-Ansible Licenses SW 200172 SPS
8	Electric General - Software	Remington	Enhance Capabilities	318,301.25	14.73	-	14.73	Net Tools Tel Wireless SW SPS-10761
9	Electric General - Software	Remington	Enhance Capabilities	297,983.80	31,498.73	-	31,498.73	Software Asset Mgmt SW SPS-10729
10	Electric General - Software	Remington	Aging Technology	296,015.44	29,883.52	-	29,883.52	CRS Tech Stack 2019 SPS SW-10746
11	Electric General - Software	Remington	Aging Technology	258,338.32	256,045.15	-	256,045.15	ITC-RationalLic2020 SW 200074 SPS
12	Electric General - Software	Remington	Enhance Capabilities	226,439.54	42,276.03	-	42,276.03	ITC-General Counsel Doc Mgmt-SW SPS
13	Electric General - Software	Remington	Enhance Capabilities	209,948.17	35,270.10	-	35,270.10	RPA Release 1 & 2 SW SPS - 10788
14	Electric General - Software	Remington	Enhance Capabilities	205,074.02	11,519.97	-	11,519.97	ITC-Data Discovery-SW SPS
15	Electric General - Software	Remington	Aging Technology	197,948.13	1,943.97	-	1,943.97	ITC-Oracle Java Licensing SW 200148 SPS
16	Electric General - Software	Remington	Aging Technology	138,592.97	26,064.62	-	26,064.62	ITC - Crew Time Entry App SPS
17	Electric General - Software	Remington	Aging Technology	126,774.31	45,922.42	-	45,922.42	ITC-Upg XpressRequest SW SPS
18	Electric General - Software	Remington	Aging Technology	104,081.28	104,103.17	-	104,103.17	ITC-Pandemic-Next Gen MSFT SW SPS
19	Electric General - Software	Remington	Enhance Capabilities	85,361.93	5,708.04	-	5,708.04	ITC-PI Integration-SW SPS
20	Electric General - Software	Remington	Aging Technology	85,309.74	85,198.64	-	85,198.64	ITC-OT SS Indust Defender SW 200181
21	Electric General - Software	Remington	Aging Technology	81,360.97	36,681.34	-	36,681.34	ITC-Enterprise Purge Archive-SW SPS
22	Electric General - Software	Remington	Aging Technology	73,293.64	-	-	-	Purge and Archive Ph 2 SW SPS
23	Electric General - Software	Remington	Aging Technology	63,615.16	5,143.09	-	5,143.09	ITC-Vertex SW 200074 SPS
24	Electric General - Software	Remington	Aging Technology	58,263.76	85.59	-	85.59	ITC- Tech Licenses - Microsoft SW SPS
25	Electric General - Software	Remington	Aging Technology	55,267.37	55,267.37	-	55,267.37	Next Gen MSFT Deploy SW SPS -10693
26	Electric General - Software	Remington	Aging Technology	50,334.12	49,156.67	-	49,156.67	ITC-Verint Call Log SW SPS-10777
27	Electric General - Software	Remington	Aging Technology	49,705.63	46,577.77	-	46,577.77	ITC-LMS SW 200165 SPS
28	Electric General - Software	Remington	Enhance Capabilities	41,010.77	173.43	-	173.43	ITC-SAP Test Automation SW 200074 SPS
29	Electric General - Software	Remington	Aging Technology	39,228.14	21,530.47	-	21,530.47	ITC-Legal Hold Custodian SW 200071 SPS
30	Electric General - Software	Remington	Aging Technology	29,586.83	-	-	-	ITC-Planned Printer Ref SW SPS
31	Electric General - Software	Remington	Aging Technology	28,406.94	-	-	-	ITC Watt Net Meter SW Upg SW SPS-20
32	Electric General - Software	Remington	Aging Technology	17,771.50	8,409.51	-	8,409.51	ITC-Hitachi Password ID SW 200074 SPS
33	Electric General - Software	Remington	Aging Technology	15,085.17	8,473.62	-	8,473.62	ITC Watt Net Meter SW Upg SW SPS-200117
34	Electric General - Software	Remington	Aging Technology	13,873.01	13,897.12	-	13,897.12	ITC-Unifier PPM Tool-SW-SPS
35	Electric General - Software	Remington	Enhance Capabilities	8,758.86	8,726.55	-	8,726.55	ITC-Blue Prism Lic Q4 2020 SW 20007
36	Electric General - Software	Remington	Aging Technology	8,552.65	8,627.35	-	8,627.35	AutoSys Ref SW SPS-10776
37	Electric General - Software	Remington	Aging Technology	4,220.66	3,303.02	-	3,303.02	ITC-T-Recs SW 200097 SPS
38	Electric General - Software	Remington	AGIS	2,915.10	-	-	-	ADMS Data - SPS
39	Electric General - Software	Remington	Enhance Capabilities	1,305.39	1,305.39	-	1,305.39	Operation Monitor SW SPS-10728
40	Electric General - Software	Remington	Aging Technology	935.83	942.86	-	942.86	ITC-Field Collect Sys Upg-SW SPS
41	Electric General - Software	Remington	Aging Technology	286.13	(15.04)	-	(15.04)	ITC-CCQR SW 200171 SPS
42	Electric General - Software	Remington	Aging Technology	174.53	182.11	-	182.11	ITC-Powerplan Upg Phase1b-SW-SPS
43	Electric General - Software	Remington	Aging Technology	113.84	-	-	-	ITC-uPerform SW 200165 SPS
44	Electric General - Software	Remington	Aging Technology	75.54	75.54	-	75.54	ITC-Powerplan Upgrade SW SPS-10768
45	Electric General - Software	Remington	Aging Technology	36.22	36.02	-	36.02	ITC-BookRunner x SW 200134 SPS
46	Electric General - Software	Remington	Aging Technology	29.02	-	-	-	ITC-PowerPlan App Upg-SW SPS
47	Electric General - Software	Remington	Enhance Capabilities	11.36	-	-	-	CXT Contact Center SW SPS-10790
48	Electric General - Software	Remington	Enhance Capabilities	5.82	-	-	-	CXT Analytics, AI and NLU SW SPS-10
49	Electric General - Software	Remington	Aging Technology	4.91	-	-	-	ITC - Site Scope & BSM SW SPS
50	Electric General - Software	Remington	Enhance Capabilities	1.56	-	-	-	TAHA Data Tools SW SPS-10784
51	Electric General - Software	Remington	Enhance Capabilities	0.25	(13,583.89)	-	(13,583.89)	CEC-Cust Service Console SW SPS-107
52	Electric General - Software	Remington	Aging Technology	0.02	-	-	-	ITC-Risk Master Upgr-SW SPS
53	Electric General - Software	Remington	Aging Technology	(0.06)	-	-	-	ITC-Smallworld Tech Stack- SW SPS
54	Electric General - Software	Remington	Aging Technology	(5.99)	-	-	-	ITC-Blue Prism Licenses SW 200074 S
55	Electric General - Software	Remington	Aging Technology	(12.20)	-	-	-	ITC-FME Upgrade- SW SPS
56	Electric General - Software	Remington	Enhance Capabilities	(63.15)	128.16	-	128.16	ITC-BS Resiliency SW 200074 SPS
57	Electric General - Software	Remington	Enhance Capabilities	(143.44)	(143.44)	-	(143.44)	Work and Asset Phase 1 SW SPS
58	Electric General - Software	Remington	Enhance Capabilities	(980.12)	(980.12)	-	(980.12)	ITC-BS-WS 19 SW Releases - TX 10792
59	Electric General - Software	Remington	Enhance Capabilities	(9,379.19)	(9,379.19)	-	(9,379.19)	Net Auto Platform SW SPS-10741
60	**Total Electric General -**			**$ 10,339,714.76**	**$ 3,132,777.17**	**$ -**	**$ 3,132,777.17**	
61	Electric General	Remington	Aging Technology	1,111,225.49	250,748.31	-	250,748.31	ITC - WAN Routine HW SPS

Southwestern Public Service Company

Electric General and Software Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
62	Electric General	Remington	Aging Technology	906,524.01	184.27	-	184.27	ITC-Purch WAN Circuit HW TX
63	Electric General	Remington	Aging Technology	802,285.62	51,676.40	-	51,676.40	ITC-PC Refreshes-Routine HW-SPS
64	Electric General	Remington	Aging Technology	765,882.98	38,049.06	-	38,049.06	BUD-ITC-Purch 2020 IT INFS Ref HW SPS
65	Electric General	Remington	Aging Technology	755,038.31	-	-	-	ITC-Purch 2020 Planned PC HW SPS
66	Electric General	Remington	Enhance Capabilities	527,382.18	32,709.18	-	32,709.18	ITC-Bus Sys Purch Sagamore Net Equip NM
67	Electric General	Remington	Aging Technology	397,556.44	-	-	-	ITC-Purch 2020 Plan PC Pandemic SPS
68	Electric General	Remington	Aging Technology	389,595.64	53,085.45	-	53,085.45	ITC-IT INFS Ref Valkyrie HW SPS
69	Electric General	Remington	Enhance Capabilities	386,460.13	19,892.51	-	19,892.51	Purch Satellite HW Sun Ed 1 NM SPS
70	Electric General	Remington	Enhance Capabilities	343,571.84	26,306.92	-	26,306.92	Purch Satellite HW Canyon TX
71	Electric General	Remington	Aging Technology	207,219.11	13,693.47	-	13,693.47	Purch FITI Canyon SC HW SPS
72	Electric General	Remington	Aging Technology	82,077.59	-	-	-	ITC-Purch Verint HW SPS
73	Electric General	Remington	Aging Technology	61,566.90	3,130.37	-	3,130.37	ITC-Printer Refreshes-Routine HW-SPS
74	Electric General	Remington	Aging Technology	52,545.98	(7,000.45)	-	(7,000.45)	ITC-Windows OS Upgrade-Nutanix HW SPS
75	Electric General	Remington	Aging Technology	35,452.67	27,146.02	-	27,146.02	ITC-Purch 2020 Storage HW SPS
76	Electric General	Remington	Aging Technology	17,249.89	-	-	-	ITC-Planned Printer Ref HW SPS
77	Electric General	Remington	Enhance Capabilities	9,903.07	(4,896.40)	-	(4,896.40)	Purch LMR Radio HW China Draw NM
78	Electric General	Remington	Aging Technology	3,466.75	3,466.37	-	3,466.37	ITC - Purch ITINFS Valkyrie HW SPS
79	Electric General	Remington	Aging Technology	(0.37)	-	-	-	ITC-Purch WAN Generator TX
80	Electric General	Remington	Aging Technology	(1,785.64)	(1,785.18)	-	(1,785.18)	ITC-Purch 2019 Plan Server HW SPS
81	Electric General	Remington	Aging Technology	(16,908.59)	-	-	-	Purch SPS Quantar Repeater HW
82	Electric General	Remington	Aging Technology	(45,578.61)	-	-	-	ITC-Purch WAN Circuit HW NM
83	Electric General	Remington	Aging Technology	(121,512.01)	-	-	-	ITC-Purch 2019 ITINFS Ref HW SPS
84	**Total Electric General**			**$ 6,669,219.38**	**$ 506,406.30**	**$ -**	**$ 506,406.30**	
85	**Grand Total**			**$ 17,008,934.14**	**$ 3,639,183.47**	**$ -**	**$ 3,639,183.47**	

Southwestern Public Service Company

Property Services Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	**Asset Class**	**Witness**	**Project Category**	**Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)**	**XES Charges (Included in Column D)**	**Other Affiliate Charges (Included in Column D)**	**Total Affiliate Charges (Included in Column D)**	**Parent Description**
1	Electric General	Bick	Building & Infrastructure	$ 8,479,554.23	$ 48,232.39	$ -	$ 48,232.39	Amarillo Ops Renovation
2	Electric General	Bick	Building & Infrastructure	284,358.48	122.24	-	122.24	Amarillo Transportation Roof Rplc
3	Electric General	Bick	Building & Infrastructure	211,785.38	-	-	-	Lubbock Substation Roof Replacement
4	Electric General	Bick	Building & Infrastructure	153,007.10	679.72	-	679.72	Lubbock Ops Liebert Replacement
5	Electric General	Bick	Office Furniture & Equipment	123,188.35	-	-	-	Office Furniture and Equipment
6	Electric General	Bick	Tools & Equipment	31,765.43	-	-	-	SPS-Legal Drones
7	Electric General	Bick	Building & Infrastructure	23,501.99	-	-	-	Amarillo Tech Center Bldg Acquisition
8	**Total Electric General**			**$ 9,307,160.96**	**$ 49,034.35**	**$ -**	**$ 49,034.35**	
9	Electric Production	Bick	Cyber Security	$ 106,348.81	$ 18,854.50	$ -	$ 18,854.50	Firewall Upgrade
10	**Total Electric Production**			**$ 106,348.81**	**$ 18,854.50**	**$ -**	**$ 18,854.50**	
11	**Grand Total**			**$ 9,413,509.77**	**$ 67,888.85**	**$ -**	**$ 67,888.85**	

Southwestern Public Service Company

Physical Security Capital Additions

	(A)	(B)	(C)	(D)	(E-i)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)	Parent Description
1	Electric General - Software	Sample	Cyber Security	$ 712,573.86	$ 10,501.36	$ -	$ 10,501.36	ITC Email Adv Threat Prot SW SPS-20
2	Electric General - Software	Sample	Cyber Security	502,026.54	5,664.12	-	5,664.12	Host Intrusion SW SPS-10684
3	Electric General - Software	Sample	Cyber Security	198,103.14	22,452.36	-	22,452.36	ITC OT Monitoring 2020 SW SPS-20018
4	Electric General - Software	Sample	Cyber Security	148,110.64	15,638.78	-	15,638.78	Ent DataBase Security Ph4 SW SPS-10774
5	Electric General - Software	Sample	Cyber Security	122,492.89	20,554.03	-	20,554.03	CyberArk CIP SW SPS-10749
6	Electric General - Software	Sample	Cyber Security	91,154.21	86,343.91	-	86,343.91	ITC-CloudSAST_DAST-SW SPS-200165
7	Electric General - Software	Sample	Cyber Security	87,356.91	26,010.12	-	26,010.12	ITC-MFA-Maturation-SW SPS
8	Electric General - Software	Sample	Cyber Security	16,270.77	10,927.92	-	10,927.92	ITC-Cloud Access Scrty Brk SW SPS-2
9	Electric General - Software	Sample	Cyber Security	4,567.57	4,596.08	-	4,596.08	ITC-Security Camera Verint-SW SPS
10	Electric General - Software	Sample	Cyber Security	(218.51)	(84.96)	-	(84.96)	ITC-Virtual Emergency SW TX-10745
11	**Total Electric General -**			**$ 1,882,438.02**	**$ 202,603.72**	**$ -**	**$ 202,603.72**	
12	Electric General	Sample	Cyber Security	$ 44,686.04	$ -	$ -	$ -	ITC OT Monitoring 2020 HW SPS
13	Electric General	Sample	Cyber Security	614.97	-	-	-	Purch Sec Camera HW NM
14	Electric General	Sample	Cyber Security	14.28	-	-	-	Purch Sec Camera HW TX
15	**Total Electric General**			**$ 45,315.29**	**$ -**	**$ -**	**$ -**	
16	**Grand Total**			**$ 1,927,753.31**	**$ 202,603.72**	**$ -**	**$ 202,603.72**	

Southwestern Public Service Company

Plant-Related Roll Forwards
Construction Work In Process
July 2019 through December 2020

Line No.	Functional Class	2019 July	August	September	October	November	December
	Electric Intangible Plant						
1	CWIP Beginning Balance	14,073,994	15,518,534	17,135,073	16,867,225	17,787,927	17,466,717
2	CWIP Expenditures	1,434,926	1,835,977	2,018,335	1,428,849	1,724,208	4,343,768
3	AFUDC Debt	21,625	25,517	29,409	29,925	30,463	26,709
4	AFUDC Equity	46,262	54,614	63,054	64,084	65,235	57,474
5	Closings to Plant	(58,273)	(299,569)	(2,378,646)	(602,156)	(2,141,116)	(8,267,858)
6	***Total Electric Intangible Plant***	15,518,534	17,135,073	16,867,225	17,787,927	17,466,717	13,626,811
	Electric Steam Production Plant						
7	CWIP Beginning Balance	9,799,134	12,149,972	15,198,242	20,756,736	21,390,866	17,102,513
8	CWIP Expenditures	2,912,225	3,583,199	7,627,852	4,161,696	3,213,835	2,510,860
9	AFUDC Debt	18,662	22,628	26,655	28,444	24,633	20,848
10	AFUDC Equity	39,943	48,430	57,155	60,912	52,751	44,884
11	Closings to Plant	(619,993)	(605,987)	(2,153,169)	(3,616,921)	(7,579,573)	(2,723,469)
12	***Total Electric Steam Production Plant***	12,149,972	15,198,242	20,756,736	21,390,866	17,102,513	16,955,636
	Electric Other Production Plant						
13	CWIP Beginning Balance	(6,321,191)	7,878,172	153,587,480	159,823,523	162,275,876	164,882,995
14	CWIP Expenditures	15,611,638	144,567,478	9,982,527	2,170,497	3,936,764	77,129,297
15	AFUDC Debt	12,571	139,968	271,739	279,301	283,690	352,960
16	AFUDC Equity	26,841	299,575	582,656	598,113	607,511	758,681
17	Closings to Plant	(1,451,688)	702,288	(4,600,879)	(595,559)	(2,220,847)	(87,672)
18	***Total Electric Other Production Plant***	7,878,172	153,587,480	159,823,523	162,275,876	164,882,995	243,036,261
	Electric Transmission Plant						
19	CWIP Beginning Balance	134,245,817	145,760,217	158,175,361	169,215,473	175,730,822	182,494,732
20	CWIP Expenditures	15,507,413	20,901,764	14,380,583	17,812,802	16,932,268	22,527,258
21	AFUDC Debt	232,706	258,881	282,936	298,248	310,320	300,404
22	AFUDC Equity	499,860	554,086	606,813	638,702	664,544	646,563
23	Closings to Plant	(4,725,578)	(9,299,588)	(4,230,220)	(12,234,402)	(11,143,222)	(42,673,623)
24	***Total Electric Transmission Plant***	145,760,217	158,175,361	169,215,473	175,730,822	182,494,732	163,295,335
	Electric Distribution Plant						-
25	CWIP Beginning Balance	29,031,289	19,559,034	18,053,255	20,587,034	26,955,813	29,511,043
26	CWIP Expenditures	(2,633,586)	9,537,599	9,212,971	14,634,195	9,784,395	9,955,563
27	AFUDC Debt	21,047	24,430	27,300	33,356	34,487	29,774
28	AFUDC Equity	45,122	52,288	58,539	71,862	73,845	64,110
29	Closings to Plant	(6,904,836)	(11,120,096)	(6,765,031)	(8,370,634)	(7,337,498)	(20,271,233)
30	***Total Electric Distribution Plant***	19,559,034	18,053,255	20,587,034	26,955,813	29,511,043	19,289,257
	Electric General Plant						-
31	CWIP Beginning Balance	27,023,714	28,928,865	29,897,958	32,408,922	34,575,324	41,811,488
32	CWIP Expenditures	2,034,200	2,640,440	7,064,652	4,527,817	5,246,809	6,591,911
33	AFUDC Debt	21,636	22,818	21,375	23,124	28,363	30,929
34	AFUDC Equity	46,308	48,840	45,738	50,618	60,738	66,495
35	Closings to Plant	(196,995)	(1,743,004)	(4,620,801)	(2,435,157)	1,900,254	(18,298,051)
36	***Total Electric General Plant***	28,928,865	29,897,958	32,408,922	34,575,324	41,811,488	30,202,772
37	***Total Electric Utility***	**229,794,794**	**392,047,368**	**419,658,913**	**438,716,629**	**453,269,487**	**486,406,071**

Southwestern Public Service Company

Plant-Related Roll Forwards
Construction Work In Process
July 2019 through December 2020

		2020					
Line No.	Functional Class	January	February	March	April	May	June
	Electric Intangible Plant						
1	CWIP Beginning Balance	13,626,811	14,775,601	15,393,800	15,541,960	17,030,682	18,349,505
2	CWIP Expenditures	1,677,481	1,062,156	1,058,217	1,512,104	1,328,617	2,580,277
3	AFUDC Debt	22,769	24,554	25,001	26,456	28,812	29,350
4	AFUDC Equity	52,001	57,422	56,676	60,573	65,965	67,198
5	Closings to Plant	(603,461)	(525,932)	(991,735)	(110,411)	(104,571)	(2,829,632)
6	***Total Electric Intangible Plant***	14,775,601	15,393,800	15,541,960	17,030,682	18,349,505	18,196,698
	Electric Steam Production Plant						
7	CWIP Beginning Balance	16,955,636	18,855,448	22,564,341	27,187,714	32,075,994	28,339,567
8	CWIP Expenditures	3,034,538	3,977,726	5,057,836	5,351,718	5,063,459	2,748,326
9	AFUDC Debt	11,335	9,744	19,221	26,558	24,958	20,718
10	AFUDC Equity	25,907	22,856	43,783	60,806	57,142	47,483
11	Closings to Plant	(1,171,968)	(301,433)	(497,467)	(550,801)	(8,881,986)	(530,048)
12	***Total Electric Steam Production Plant***	18,855,448	22,564,341	27,187,714	32,075,994	28,339,567	30,626,046
	Electric Other Production Plant						
13	CWIP Beginning Balance	243,036,261	253,211,483	285,910,506	317,331,684	401,393,180	471,831,470
14	CWIP Expenditures	8,990,297	31,252,088	30,044,401	83,035,076	68,236,135	65,225,470
15	AFUDC Debt	408,675	442,390	492,456	588,306	715,641	829,030
16	AFUDC Equity	933,373	1,034,555	1,117,342	1,346,949	1,638,487	1,898,096
17	Closings to Plant	(157,123)	(30,010)	(233,022)	(908,836)	(151,972)	(63,597)
18	***Total Electric Other Production Plant***	253,211,483	285,910,506	317,331,684	401,393,180	471,831,470	539,720,469
	Electric Transmission Plant						
19	CWIP Beginning Balance	163,295,335	182,107,775	185,925,063	198,778,459	217,002,130	123,041,198
20	CWIP Expenditures	21,143,011	19,663,249	24,741,445	26,922,982	28,449,000	26,614,784
21	AFUDC Debt	297,563	313,322	327,119	356,188	294,798	233,735
22	AFUDC Equity	679,604	733,010	741,966	815,498	674,965	535,147
23	Closings to Plant	(3,307,738)	(16,892,293)	(12,957,133)	(9,870,996)	(123,379,695)	(6,049,570)
24	***Total Electric Transmission Plant***	182,107,775	185,925,063	198,778,459	217,002,130	123,041,198	144,375,295
	Electric Distribution Plant						
25	CWIP Beginning Balance	19,289,257	22,447,865	24,163,981	29,649,471	31,376,510	35,104,714
26	CWIP Expenditures	10,429,619	8,803,984	13,361,463	13,273,952	11,778,442	17,174,692
27	AFUDC Debt	25,203	30,581	32,327	39,531	46,892	48,884
28	AFUDC Equity	57,562	71,432	74,541	90,510	107,361	111,922
29	Closings to Plant	(7,353,776)	(7,189,881)	(7,982,840)	(11,676,954)	(8,204,490)	(18,469,551)
30	***Total Electric Distribution Plant***	22,447,865	24,163,981	29,649,471	31,376,510	35,104,714	33,970,660
	Electric General Plant			-			
31	CWIP Beginning Balance	30,202,772	30,808,344	30,604,990	28,886,887	37,526,358	32,393,257
32	CWIP Expenditures	3,113,147	3,110,814	2,648,783	10,765,790	4,733,892	5,969,274
33	AFUDC Debt	30,621	30,910	31,322	35,786	44,095	36,611
34	AFUDC Equity	69,935	72,344	71,210	82,427	100,464	83,821
35	Closings to Plant	(2,608,131)	(3,417,422)	(4,469,418)	(2,244,533)	(10,011,553)	(2,710,528)
36	***Total Electric General Plant***	30,808,344	30,604,990	28,886,887	37,526,358	32,393,257	35,772,435
37	***Total Electric Utility***	**522,206,516**	**564,562,682**	**617,376,175**	**736,404,854**	**709,059,710**	**802,661,604**

Southwestern Public Service Company

Plant-Related Roll Forwards
Construction Work In Process
July 2019 through December 2020

		2020					
Line No.	Functional Class	July	August	September	October	November	December
	Electric Intangible Plant						
1	CWIP Beginning Balance	18,196,698	19,505,904	21,494,867	24,056,884	25,827,206	27,169,719
2	CWIP Expenditures	1,317,374	2,364,822	3,016,509	2,743,783	1,938,941	4,832,663
3	AFUDC Debt	30,348	33,203	36,894	38,427	21,199	35,581
4	AFUDC Equity	69,482	76,019	84,470	87,980	77,267	85,456
5	Closings to Plant	(107,998)	(485,081)	(575,857)	(1,099,868)	(694,895)	(10,425,362)
6	***Total Electric Intangible Plant***	19,505,904	21,494,867	24,056,884	25,827,206	27,169,719	21,698,057
	Electric Steam Production Plant						
7	CWIP Beginning Balance	30,626,046	26,762,367	31,056,214	33,938,338	37,918,451	27,978,952
8	CWIP Expenditures	2,259,745	5,529,588	4,928,875	5,507,472	(6,229,211)	(4,256,223)
9	AFUDC Debt	17,399	15,550	14,929	22,857	10,037	16,126
10	AFUDC Equity	39,837	35,602	34,763	52,332	42,770	38,805
11	Closings to Plant	(6,180,660)	(1,286,892)	(2,096,443)	(1,602,547)	(3,763,094)	(11,395,327)
12	***Total Electric Steam Production Plant***	26,762,367	31,056,214	33,938,338	37,918,451	27,978,952	12,382,334
	Electric Other Production Plant						
13	CWIP Beginning Balance	539,720,469	592,658,489	653,920,457	719,285,404	771,400,496	790,491,673
14	CWIP Expenditures	57,365,024	59,298,617	61,705,393	47,973,556	19,885,764	27,461,163
15	AFUDC Debt	928,387	1,018,336	1,123,852	1,222,187	1,179,580	616,033
16	AFUDC Equity	2,125,578	2,331,518	2,573,110	2,798,242	2,847,359	1,479,528
17	Closings to Plant	(7,480,970)	(1,386,502)	(37,407)	121,107	(4,821,527)	(816,820,414)
18	***Total Electric Other Production Plant***	592,658,489	653,920,457	719,285,404	771,400,496	790,491,673	3,227,983
	Electric Transmission Plant						
19	CWIP Beginning Balance	144,375,295	167,923,448	188,637,921	212,859,749	182,678,776	112,160,304
20	CWIP Expenditures	25,230,535	24,320,476	23,811,308	25,493,028	27,549,877	36,470,291
21	AFUDC Debt	261,052	312,639	348,945	347,360	59,981	129,307
22	AFUDC Equity	601,677	714,539	798,923	795,283	423,657	310,557
23	Closings to Plant	(2,545,112)	(4,633,181)	(737,348)	(56,816,644)	(98,551,987)	(95,622,891)
24	***Total Electric Transmission Plant***	167,923,448	188,637,921	212,859,749	182,678,776	112,160,304	53,447,568
	Electric Distribution Plant						
25	CWIP Beginning Balance	33,970,660	38,606,553	40,537,755	44,872,872	32,558,437	43,545,951
26	CWIP Expenditures	18,692,787	13,272,327	11,972,274	15,597,054	18,342,985	17,693,342
27	AFUDC Debt	53,661	56,727	65,266	57,531	28,742	16,020
28	AFUDC Equity	122,860	129,877	149,430	131,854	110,861	38,474
29	Closings to Plant	(14,233,415)	(11,527,730)	(7,851,852)	(28,100,874)	(7,495,075)	(36,102,864)
30	***Total Electric Distribution Plant***	38,606,553	40,537,755	44,872,872	32,558,437	43,545,951	25,190,924
	Electric General Plant						
31	CWIP Beginning Balance	35,772,435	37,153,806	38,661,597	40,356,878	39,030,725	40,317,936
32	CWIP Expenditures	3,919,319	3,039,829	7,937,902	3,920,180	3,172,811	7,479,263
33	AFUDC Debt	38,559	29,154	41,664	40,718	19,136	30,217
34	AFUDC Equity	88,283	68,019	95,391	93,437	81,450	75,888
35	Closings to Plant	(2,664,791)	(1,629,211)	(6,379,676)	(5,380,487)	(1,986,186)	(17,125,369)
36	***Total Electric General Plant***	37,153,806	38,661,597	40,356,878	39,030,725	40,317,936	30,777,935
37	***Total Electric Utility***	**882,610,566**	**974,308,812**	**1,075,370,126**	###########	###########	**146,724,801**

Southwestern Public Service Company

Plant-Related Roll Forwards
Plant In-Service
July 2019 through December 2020

Line No.	Functional Class	2019 July	August	September	October	November	December
	Electric Intangible Plant						
1	Gross Plant Beginning Balance	220,641,889	220,700,162	220,999,731	223,378,377	223,980,533	226,121,649
2	Retirements	-	-	-	-	-	(4,189,937)
3	Plant Additions	58,273	299,569	2,378,646	602,156	2,141,116	8,267,858
4	Transfers & Adjustments	-	-	-	-	-	-
5	***Total Electric Intangible Plant***	220,700,162	220,999,731	223,378,377	223,980,533	226,121,649	230,199,569
	Electric Steam Production Plant						
7	Gross Plant Beginning Balance	1,913,461,923	1,914,081,916	1,914,687,903	1,914,990,471	1,917,999,797	1,925,579,370
8	Retirements	-	-	(1,850,600)	(607,596)	-	-
9	Plant Additions	619,993	605,987	2,153,169	3,616,921	7,579,573	2,723,469
10	Transfers & Adjustments	-	-	-	0	0	-
11	***Total Electric Steam Production Plant***	1,914,081,916	1,914,687,903	1,914,990,471	1,917,999,797	1,925,579,370	1,928,302,839
	Electric Other Production Plant						
13	Gross Plant Beginning Balance	968,309,338	969,761,026	969,058,739	973,659,618	974,210,601	976,431,447
14	Retirements	-	-	-	(44,576)	-	-
15	Plant Additions	1,451,688	(702,288)	4,600,879	595,559	2,220,847	87,672
16	Transfers & Adjustments	(0)	-	-	-	(0)	-
17	***Total Electric Other Production Plant***	969,761,026	969,058,739	973,659,618	974,210,601	976,431,447	976,519,119
	Electric Transmission Plant						
19	Gross Plant Beginning Balance	3,194,613,779	3,198,879,721	3,207,893,822	3,211,371,909	3,221,041,131	3,229,363,674
20	Retirements	(459,636)	(285,486)	(738,848)	(2,565,181)	(2,820,644)	(667,752)
21	Plant Additions	4,725,578	9,299,588	4,230,220	12,234,402	11,143,222	42,673,623
22	Transfers & Adjustments	-	-	(13,284)	-	(34)	-
23	***Total Electric Transmission Plant***	3,198,879,721	3,207,893,822	3,211,371,909	3,221,041,131	3,229,363,674	3,271,369,545
	Electric Distribution Plant						
25	Gross Plant Beginning Balance	1,431,351,287	1,437,679,823	1,448,140,617	1,454,244,477	1,461,780,316	1,468,086,365
26	Retirements	(535,658)	(659,302)	(661,170)	(834,795)	(1,031,449)	(4,937,901)
27	Plant Additions	6,904,836	11,120,096	6,765,031	8,370,634	7,337,498	20,271,233
28	Transfers & Adjustments	(40,643)	-	-	-	-	-
29	***Total Electric Distribution Plant***	1,437,679,823	1,448,140,617	1,454,244,477	1,461,780,316	1,468,086,365	1,483,419,697
	Electric General Plant						
31	Gross Plant Beginning Balance	483,128,156	483,353,204	484,893,535	489,527,620	489,884,133	487,948,452
32	Retirements	(12,589)	(202,673)	-	(2,078,645)	(35,462)	(258,457)
33	Plant Additions	196,995	1,743,004	4,620,801	2,435,157	(1,900,254)	18,298,051
34	Transfers & Adjustments	40,643	-	13,284	-	34	-
35	***Total Electric General Plant***	483,353,204	484,893,535	489,527,620	489,884,133	487,948,452	505,988,045
36	***Total Electric Utility***	8,224,455,853	8,245,674,347	8,267,172,473	8,288,896,510	8,313,530,956	8,395,798,814

Southwestern Public Service Company

Plant-Related Roll Forwards
Plant In-Service
July 2019 through December 2020

Line No.	Functional Class	2020 January	February	March	April	May	June
	Electric Intangible Plant						
1	Gross Plant Beginning Balance	230,199,569	231,265,799	231,791,731	232,783,466	232,893,877	232,998,448
2	Retirements	462,769	-	-	-	-	-
3	Plant Additions	603,461	525,932	991,735	110,411	104,571	2,829,632
4	Transfers & Adjustments	-	-	-	-	-	-
5	***Total Electric Intangible Plant***	231,265,799	231,791,731	232,783,466	232,893,877	232,998,448	235,828,080
	Electric Steam Production Plant						
7	Gross Plant Beginning Balance	1,928,302,839	1,926,225,553	1,926,526,986	1,916,364,812	1,913,104,163	1,921,792,578
8	Retirements	(3,141,341)	-	(10,659,641)	(3,811,450)	(193,571)	(1,523,661)
9	Plant Additions	1,171,968	301,433	497,467	550,801	8,881,986	530,048
10	Transfers & Adjustments	(107,913)	-	-	-	-	0
11	***Total Electric Steam Production Plant***	1,926,225,553	1,926,526,986	1,916,364,812	1,913,104,163	1,921,792,578	1,920,798,965
	Electric Other Production Plant						
13	Gross Plant Beginning Balance	976,519,119	976,777,006	976,807,017	976,501,484	977,275,870	977,427,842
14	Retirements	(7,149)	-	(538,554)	(134,451)	-	(5,076,949)
15	Plant Additions	157,123	30,010	233,022	908,836	151,972	63,597
16	Transfers & Adjustments	107,913	-	(0)	-	-	-
17	***Total Electric Other Production Plant***	976,777,006	976,807,017	976,501,484	977,275,870	977,427,842	972,414,490
	Electric Transmission Plant						
19	Gross Plant Beginning Balance	3,271,369,545	3,274,321,664	3,287,508,687	3,300,803,979	3,310,374,472	3,433,246,948
20	Retirements	(355,618)	(3,705,271)	(379,059)	(292,584)	(507,219)	(651,081)
21	Plant Additions	3,307,738	16,892,293	12,957,133	9,870,996	123,379,695	6,049,570
22	Transfers & Adjustments	(0)	-	717,219	(7,919)	0	(362,600)
23	***Total Electric Transmission Plant***	3,274,321,664	3,287,508,687	3,300,803,979	3,310,374,472	3,433,246,948	3,438,282,837
	Electric Distribution Plant						
25	Gross Plant Beginning Balance	1,483,419,697	1,490,529,127	1,496,125,405	1,502,506,546	1,513,189,746	1,520,613,658
26	Retirements	(244,345)	(1,593,603)	(884,480)	(993,754)	(780,579)	(637,684)
27	Plant Additions	7,353,776	7,189,881	7,982,840	11,676,954	8,204,490	18,469,551
28	Transfers & Adjustments	-	-	(717,219)	-	-	8,703
29	***Total Electric Distribution Plant***	1,490,529,127	1,496,125,405	1,502,506,546	1,513,189,746	1,520,613,658	1,538,454,227
	Electric General Plant						
31	Gross Plant Beginning Balance	505,988,045	508,596,176	511,987,320	516,456,737	515,979,968	525,991,521
32	Retirements	-	(26,278)	-	(2,729,221)	-	(315,074)
33	Plant Additions	2,608,131	3,417,422	4,469,418	2,244,533	10,011,553	2,710,528
34	Transfers & Adjustments	-	-	-	7,919	-	353,897
35	***Total Electric General Plant***	508,596,176	511,987,320	516,456,737	515,979,968	525,991,521	528,740,871
36	***Total Electric Utility***	8,407,715,326	8,430,747,146	8,445,417,025	8,462,818,095	8,612,070,994	8,634,519,470

Southwestern Public Service Company

Plant-Related Roll Forwards
Plant In-Service
July 2019 through December 2020

Line No.	Functional Class	2020 July	August	September	October	November	December
	Electric Intangible Plant						
1	Gross Plant Beginning Balance	235,828,080	235,936,078	236,421,159	236,997,016	238,096,883	238,791,778
2	Retirements	-	-	-	-	-	(1,096,865)
3	Plant Additions	107,998	485,081	575,857	1,099,868	694,895	10,425,362
4	Transfers & Adjustments	-	-	-	-	-	(1,013,420)
5	***Total Electric Intangible Plant***	235,936,078	236,421,159	236,997,016	238,096,883	238,791,778	247,106,854
	Electric Steam Production Plant						
7	Gross Plant Beginning Balance	1,920,798,965	1,924,108,141	1,925,395,033	1,927,491,476	1,928,704,694	1,942,582,678
8	Retirements	(2,871,485)	-	-	(389,329)	-	-
9	Plant Additions	6,180,660	1,286,892	2,096,443	1,602,547	13,877,983	1,280,438
10	Transfers & Adjustments	-	-	-	0	0	(305,608)
11	***Total Electric Steam Production Plant***	1,924,108,141	1,925,395,033	1,927,491,476	1,928,704,694	1,942,582,678	1,943,557,508
	Electric Other Production Plant						
13	Gross Plant Beginning Balance	972,414,490	979,895,460	981,281,963	981,319,370	980,657,526	985,479,053
14	Retirements	-	-	-	(540,736)	-	-
15	Plant Additions	7,480,970	1,386,502	37,407	(121,107)	4,821,527	816,820,414
16	Transfers & Adjustments	0	-	-	(0)	0	(0)
17	***Total Electric Other Production Plant***	979,895,460	981,281,963	981,319,370	980,657,526	985,479,053	1,802,299,467
	Electric Transmission Plant						
19	Gross Plant Beginning Balance	3,438,282,837	3,439,642,557	3,443,739,670	3,444,340,393	3,500,888,824	3,589,244,996
20	Retirements	(1,185,392)	(535,631)	(136,625)	(268,212)	(80,927)	(3,061,269)
21	Plant Additions	2,545,112	4,633,181	737,348	56,816,644	88,437,099	105,737,780
22	Transfers & Adjustments	0	(437)	0	(0)	0	305,608
23	***Total Electric Transmission Plant***	3,439,642,557	3,443,739,670	3,444,340,393	3,500,888,824	3,589,244,996	3,692,227,114
	Electric Distribution Plant						
25	Gross Plant Beginning Balance	1,538,454,227	1,551,593,130	1,562,426,250	1,569,338,853	1,596,106,969	1,598,103,441
26	Retirements	(1,094,513)	(694,610)	(939,249)	(1,332,758)	(5,498,603)	(9,388,954)
27	Plant Additions	14,233,415	11,527,730	7,851,852	28,100,874	7,495,075	36,102,864
28	Transfers & Adjustments	-	-	(0)	0	(0)	-
29	***Total Electric Distribution Plant***	1,551,593,130	1,562,426,250	1,569,338,853	1,596,106,969	1,598,103,441	1,624,817,351
	Electric General Plant						
31	Gross Plant Beginning Balance	528,740,871	531,069,330	532,558,034	535,976,846	541,357,333	543,343,519
32	Retirements	(336,332)	(140,943)	(2,960,865)	-	-	(1,595,555)
33	Plant Additions	2,664,791	1,629,211	6,379,676	5,380,488	1,986,186	17,125,369
34	Transfers & Adjustments	0	437	-	(0)	0	(0)
35	***Total Electric General Plant***	531,069,330	532,558,034	535,976,846	541,357,333	543,343,519	558,873,333
36	***Total Electric Utility***	8,662,244,696	8,681,822,109	8,695,463,954	8,785,812,230	8,897,545,464	9,868,881,627

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	2019 July	August	September	October	November
	Electric Intangible Plant					
1	Accumulated Depreciation Beginning Balance	117,397,634	119,465,590	121,503,904	123,561,981	125,588,217
2	Book Depreciation	2,067,956	2,038,313	2,058,078	2,026,236	1,954,089
3	Retirements	-	-	-	-	-
4	Book Removals	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-
6	Salvage	-	-	-	-	-
7	Transfers & Adjustments	0	-	(0)	0	0
7	***Electric Intangible Plant***	119,465,590	121,503,904	123,561,981	125,588,217	127,542,305
8	***Electric Intangible Plant RWIP***	-	-	-	-	-
9	***Total Electric Intangible including RWIP***	119,465,590	121,503,904	123,561,981	125,588,217	127,542,305
	Electric Steam Production Plant					
10	Accumulated Depreciation Beginning Balance	1,031,111,011	1,035,163,358	1,039,216,903	1,040,581,738	1,043,927,719
11	Book Depreciation	4,052,346	4,053,827	4,054,020	4,041,908	4,054,219
12	Retirements	-	-	(1,850,600)	(607,596)	-
13	Book Removals	-	(281)	(838,585)	(88,331)	-
14	Gain/Loss	-	-	-	-	-
15	Salvage	-	-	-	-	-
16	Transfers & Adjustments	(0)	0	(0)	(0)	(0)
17	***Electric Steam Production Plant***	1,035,163,358	1,039,216,903	1,040,581,738	1,043,927,719	1,047,981,938
18	***Electric Steam Production Plant RWIP***	12,463,413	13,240,592	11,570,883	9,947,693	10,938,454
19	***Total Electric Steam Production including RWIP***	1,022,699,944	1,025,976,311	1,029,010,855	1,033,980,026	1,037,043,485
	Electric Other Production Plant					
20	Accumulated Depreciation Beginning Balance	84,729,340	87,217,755	89,727,076	92,042,797	94,507,976
21	Book Depreciation	2,488,415	2,509,322	2,514,126	2,520,714	2,524,434
22	Retirements	-	-	-	(44,576)	-
23	Book Removals	-	-	(198,405)	(10,958)	-
24	Gain/Loss	-	-	-	-	-
25	Salvage	-	-	-	-	-
26	Transfers & Adjustments	0	0	0	0	0
27	***Electric Other Production Plant***	87,217,755	89,727,076	92,042,797	94,507,976	97,032,410
28	***Electric Other Production Plant RWIP***	1,005,208	1,011,594	(3,017,989)	(2,981,389)	(2,987,370)
29	***Total Electric Other Production including RWIP***	86,212,546	88,715,483	95,060,786	97,489,365	100,019,781

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	2019 July	August	September	October	November
	Electric Transmission Plant					
30	Accumulated Depreciation Beginning Balance	522,542,813	527,901,329	532,910,716	535,310,430	538,089,537
31	Book Depreciation	6,130,261	6,142,746	6,153,894	6,165,885	6,182,864
32	Retirements	(459,636)	(285,486)	(738,848)	(2,565,181)	(2,820,644)
33	Book Removals	(312,109)	(908,895)	(3,044,517)	(847,846)	(2,058,082)
34	Gain/Loss	-	-	-	-	-
35	Salvage	-	61,021	29,185	26,251	11,962
36	Transfers & Adjustments	0	0	0	(0)	(0)
37	***Electric Transmission Plant***	527,901,329	532,910,716	535,310,430	538,089,537	539,405,638
38	***Electric Transmission Plant RWIP***	29,482,300	30,044,092	28,359,814	30,147,850	32,327,709
39	***Total Electric Transmission including RWIP***	498,419,029	502,866,624	506,950,615	507,941,687	507,077,930
	Electric Distribution Plant					
40	Accumulated Depreciation Beginning Balance	383,119,372	385,074,820	386,592,379	388,313,129	390,042,805
41	Book Depreciation	3,033,854	3,051,905	3,069,777	3,084,836	3,099,447
42	Retirements	(535,658)	(659,302)	(661,170)	(834,795)	(1,031,449)
43	Book Removals	(538,669)	(875,686)	(730,739)	(582,163)	(563,168)
44	Gain/Loss	-	-	-	-	-
45	Salvage	-	642	42,882	61,798	20,461
46	Transfers & Adjustments	(4,080)	-	-	-	-
47	***Electric Distribution Plant***	385,074,820	386,592,379	388,313,129	390,042,805	391,568,096
48	***Electric Distribution Plant RWIP***	7,192,787	7,269,216	7,959,376	7,914,657	8,542,112
49	***Total Electric Distribution including RWIP***	377,882,033	379,323,163	380,353,753	382,128,148	383,025,984
	Electric General Plant					
50	Accumulated Depreciation Beginning Balance	205,798,207	209,293,691	211,980,287	214,867,966	215,743,658
51	Book Depreciation	2,822,917	2,784,252	2,722,268	2,794,830	2,763,162
52	Retirements	(12,589)	(202,673)	-	(2,078,645)	(35,462)
53	Book Removals	(21,266)	(30,868)	(32,125)	(29,623)	(164,494)
54	Gain/Loss	-	-	-	-	-
55	Salvage	567,195	-	10,000	-	-
56	Transfers & Adjustments	139,227	135,884	187,536	189,129	183,266
57	***Electric General Plant***	209,293,691	211,980,287	214,867,966	215,743,658	218,490,131
58	***Electric General Plant RWIP***	507,428	369,172	265,915	149,667	2,249,379
59	***Total Electric General including RWIP***	208,786,263	211,611,115	214,602,052	215,593,991	216,240,752
60	***Total Electric Utility***	2,364,116,542	2,381,931,264	2,394,678,040	2,407,899,913	2,422,020,519
	Total Electric Utility RWIP	50,651,136	51,934,664	45,137,998	45,178,479	51,070,283
	Total Electric Utility including RWIP	2,313,465,406	2,329,996,600	2,349,540,042	2,362,721,434	2,370,950,236

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	December	January	February	March	April
	Electric Intangible Plant					
1	Accumulated Depreciation Beginning Balance	127,542,305	125,396,036	127,891,157	129,920,774	131,957,282
2	Book Depreciation	2,043,667	2,032,352	2,029,617	2,036,508	2,034,932
3	Retirements	(4,189,937)	462,769	-	-	-
4	Book Removals	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-
6	Salvage	-	-	-	-	-
7	Transfers & Adjustments	(0)	-	-	(0)	0
7	***Electric Intangible Plant***	125,396,036	127,891,157	129,920,774	131,957,282	133,992,214
8	***Electric Intangible Plant RWIP***	-	-	-	-	-
9	***Total Electric Intangible including RWIP***	125,396,036	127,891,157	129,920,774	131,957,282	133,992,214
	Electric Steam Production Plant					
10	Accumulated Depreciation Beginning Balance	1,047,981,938	1,052,047,903	1,051,161,839	1,055,231,623	1,045,050,682
11	Book Depreciation	4,065,964	4,071,245	4,069,784	4,061,195	4,048,002
12	Retirements	-	(3,141,341)	-	(10,659,641)	(3,811,450)
13	Book Removals	(0)	(1,891,449)	-	(3,601,609)	(2,461,474)
14	Gain/Loss	-	-	-	-	-
15	Salvage	-	75,481	-	19,115	242,701
16	Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)
17	***Electric Steam Production Plant***	1,052,047,903	1,051,161,839	1,055,231,623	1,045,050,682	1,043,068,460
18	***Electric Steam Production Plant RWIP***	9,606,727	8,755,439	9,124,913	6,501,408	5,393,892
19	***Total Electric Steam Production including RWIP***	1,042,441,176	1,042,406,400	1,046,106,711	1,038,549,274	1,037,674,568
	Electric Other Production Plant					
20	Accumulated Depreciation Beginning Balance	97,032,410	99,559,890	102,080,204	104,608,355	106,515,974
21	Book Depreciation	2,527,480	2,527,856	2,528,151	2,527,703	2,527,107
22	Retirements	-	(7,149)	-	(538,554)	(134,451)
23	Book Removals	(0)	(393)	-	(81,530)	(41,568)
24	Gain/Loss	-	-	-	-	-
25	Salvage	-	-	-	-	-
26	Transfers & Adjustments	0	0	0	0	0
27	***Electric Other Production Plant***	99,559,890	102,080,204	104,608,355	106,515,974	108,867,062
28	***Electric Other Production Plant RWIP***	(2,972,052)	(2,922,914)	(3,017,349)	(2,911,699)	(2,563,833)
29	***Total Electric Other Production including RWIP***	102,531,942	105,003,118	107,625,704	109,427,673	111,430,896

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	December	January	February	March	April
	Electric Transmission Plant					
30	Accumulated Depreciation Beginning Balance	539,405,638	543,547,359	548,456,317	547,900,236	553,781,568
31	Book Depreciation	6,229,142	6,270,718	6,284,657	6,308,101	6,327,948
32	Retirements	(667,752)	(355,618)	(3,705,271)	(379,059)	(292,584)
33	Book Removals	(1,425,743)	(1,006,141)	(3,163,035)	(92,529)	(673,564)
34	Gain/Loss	-	-	-	-	-
35	Salvage	6,074	-	27,568	-	9,343
36	Transfers & Adjustments	0	0	0	44,819	(217)
37	***Electric Transmission Plant***	543,547,359	548,456,317	547,900,236	553,781,568	559,152,495
38	***Electric Transmission Plant RWIP***	30,448,420	31,057,288	33,480,012	33,740,988	33,930,988
39	***Total Electric Transmission including RWIP***	513,098,939	517,399,029	514,420,225	520,040,580	525,221,507
	Electric Distribution Plant					
40	Accumulated Depreciation Beginning Balance	391,568,096	389,009,251	391,338,898	391,887,682	393,502,016
41	Book Depreciation	3,120,850	3,143,234	3,156,791	3,169,570	3,188,566
42	Retirements	(4,937,901)	(244,345)	(1,593,603)	(884,480)	(993,754)
43	Book Removals	(812,291)	(569,241)	(1,031,918)	(627,941)	(1,346,523)
44	Gain/Loss	-	-	-	-	-
45	Salvage	70,498	-	17,514	2,005	49,828
46	Transfers & Adjustments	-	-	-	(44,819)	(0)
47	***Electric Distribution Plant***	389,009,251	391,338,898	391,887,682	393,502,016	394,400,133
48	***Electric Distribution Plant RWIP***	9,014,223	7,757,113	7,373,634	8,471,296	7,936,685
49	***Total Electric Distribution including RWIP***	379,995,028	383,581,785	384,514,049	385,030,720	386,463,448
	Electric General Plant					
50	Accumulated Depreciation Beginning Balance	218,490,131	221,281,923	224,459,903	227,417,876	230,582,776
51	Book Depreciation	2,855,584	2,882,889	2,911,856	2,931,895	2,999,009
52	Retirements	(258,457)	-	(26,278)	-	(2,729,221)
53	Book Removals	(4,229)	-	(190,620)	-	(91,795)
54	Gain/Loss	-	-	-	-	-
55	Salvage	-	-	(48)	-	-
56	Transfers & Adjustments	198,895	295,091	263,063	233,005	230,607
57	***Electric General Plant***	221,281,923	224,459,903	227,417,876	230,582,776	230,991,375
58	***Electric General Plant RWIP***	2,220,547	2,274,465	1,914,810	1,728,335	2,464,541
59	***Total Electric General including RWIP***	219,061,375	222,185,438	225,503,065	228,854,441	228,526,834
60	***Total Electric Utility***	2,430,842,361	2,445,388,319	2,456,966,546	2,461,390,298	2,470,471,739
	Total Electric Utility RWIP	48,317,865	46,921,391	48,876,020	47,530,328	47,162,272
	Total Electric Utility including RWIP	2,382,524,496	2,398,466,928	2,408,090,527	2,413,859,970	2,423,309,467

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	2020 May	June	July	August	September
	Electric Intangible Plant					
1	Accumulated Depreciation Beginning Balance	133,992,214	136,013,286	138,068,288	140,129,944	142,192,953
2	Book Depreciation	2,021,073	2,055,001	2,061,656	2,063,009	2,065,258
3	Retirements	-	-	-	-	-
4	Book Removals	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-
6	Salvage	-	-	-	-	-
7	Transfers & Adjustments	(0)	0	0	-	-
7	***Electric Intangible Plant***	136,013,286	138,068,288	140,129,944	142,192,953	144,258,211
8	***Electric Intangible Plant RWIP***	-	-	-	-	-
9	***Total Electric Intangible including RWIP***	136,013,286	138,068,288	140,129,944	142,192,953	144,258,211
	Electric Steam Production Plant					
10	Accumulated Depreciation Beginning Balance	1,043,068,460	1,046,807,468	1,048,682,070	1,049,065,034	1,053,134,011
11	Book Depreciation	4,052,772	4,058,784	4,063,384	4,068,977	17,876,197
12	Retirements	(193,571)	(1,523,661)	(2,871,485)	-	-
13	Book Removals	(120,194)	(583,020)	(808,935)	-	(6,178,218)
14	Gain/Loss	-	-	-	-	-
15	Salvage	-	(77,501)	-	-	-
16	Transfers & Adjustments	(0)	(0)	(0)	0	(14,930)
17	***Electric Steam Production Plant***	1,046,807,468	1,048,682,070	1,049,065,034	1,053,134,011	1,064,817,060
18	***Electric Steam Production Plant RWIP***	5,998,493	5,756,737	5,319,903	5,971,808	463,633
19	***Total Electric Steam Production including RWIP***	1,040,808,975	1,042,925,333	1,043,745,131	1,047,162,203	1,064,353,427
	Electric Other Production Plant					
20	Accumulated Depreciation Beginning Balance	108,867,062	111,394,222	108,605,777	111,129,941	113,664,945
21	Book Depreciation	2,527,160	2,521,137	2,524,164	2,535,004	8,661,057
22	Retirements	-	(5,076,949)	-	-	-
23	Book Removals	-	(232,633)	-	-	-
24	Gain/Loss	-	-	-	-	-
25	Salvage	-	-	-	-	-
26	Transfers & Adjustments	0	0	0	0	(2,606)
27	***Electric Other Production Plant***	111,394,222	108,605,777	111,129,941	113,664,945	122,323,396
28	***Electric Other Production Plant RWIP***	(5,161,209)	(5,990,782)	(6,250,082)	(6,800,960)	(11,301,999)
29	***Total Electric Other Production including RWIP***	116,555,431	114,596,559	117,380,022	120,465,905	133,625,395

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	2020 May	June	July	August	September
	Electric Transmission Plant					
30	Accumulated Depreciation Beginning Balance	559,152,495	564,928,676	570,096,359	574,315,039	580,062,380
31	Book Depreciation	6,465,985	6,600,414	6,606,358	6,610,940	13,307,058
32	Retirements	(507,219)	(651,081)	(1,185,392)	(535,631)	(136,625)
33	Book Removals	(182,585)	(774,906)	(1,208,813)	(329,479)	(246,319)
34	Gain/Loss	-	-	-	-	-
35	Salvage	-	(243)	6,527	1,511	2,762
36	Transfers & Adjustments	(0)	(6,501)	(0)	(0)	5,260
37	***Electric Transmission Plant***	564,928,676	570,096,359	574,315,039	580,062,380	592,994,516
38	***Electric Transmission Plant RWIP***	34,500,703	34,344,810	34,365,407	35,509,381	39,088,955
39	***Total Electric Transmission including RWIP***	530,427,973	535,751,549	539,949,632	544,552,998	553,905,560
	Electric Distribution Plant					
40	Accumulated Depreciation Beginning Balance	394,400,133	396,749,372	398,674,292	399,858,059	401,456,014
41	Book Depreciation	3,208,003	3,234,095	3,265,850	3,290,866	3,309,676
42	Retirements	(780,579)	(637,684)	(1,094,513)	(694,610)	(939,249)
43	Book Removals	(505,235)	(755,068)	(1,039,019)	(1,081,413)	(1,452,868)
44	Gain/Loss	-	-	-	-	-
45	Salvage	322,460	83,578	51,449	83,112	(1,212)
46	Transfers & Adjustments	104,590	-	-	-	-
47	***Electric Distribution Plant***	396,749,372	398,674,292	399,858,059	401,456,014	402,372,362
48	***Electric Distribution Plant RWIP***	8,373,698	9,171,611	8,857,509	8,596,828	8,141,058
49	***Total Electric Distribution including RWIP***	388,375,674	389,502,681	391,000,550	392,859,186	394,231,304
	Electric General Plant					
50	Accumulated Depreciation Beginning Balance	230,991,375	234,219,579	237,155,447	238,324,573	241,584,821
51	Book Depreciation	3,011,220	3,045,058	3,343,753	3,047,074	3,020,954
52	Retirements	-	(315,074)	(336,332)	(140,943)	(2,960,865)
53	Book Removals	-	(43,723)	(1,562)	(1,552)	(0)
54	Gain/Loss	-	-	58,689	-	-
55	Salvage	-	70,205	(2,093,934)	-	2,263,076
56	Transfers & Adjustments	216,984	179,401	198,512	355,669	566,817
57	***Electric General Plant***	234,219,579	237,155,447	238,324,573	241,584,821	244,474,802
58	***Electric General Plant RWIP***	1,764,655	1,819,446	(742,312)	(720,798)	(692,973)
59	***Total Electric General including RWIP***	232,454,924	235,336,001	239,066,885	242,305,619	245,167,775
60	***Total Electric Utility***	2,490,112,604	2,501,282,233	2,512,822,590	2,532,095,124	2,571,240,348
	Total Electric Utility RWIP	45,476,341	45,101,822	41,550,426	42,556,259	35,698,675
	Total Electric Utility including RWIP	2,444,636,263	2,456,180,411	2,471,272,164	2,489,538,865	2,535,541,673

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	October	November	December
	Electric Intangible Plant			
1	Accumulated Depreciation Beginning Balance	144,258,211	146,333,784	148,009,014
2	Book Depreciation	2,075,573	1,675,255	1,689,752
3	Retirements	-	-	(1,096,865)
4	Book Removals	-	-	-
5	Gain/Loss	-	-	-
6	Salvage	-	-	-
7	Transfers & Adjustments	-	(25)	(205,994)
7	***Electric Intangible Plant***	146,333,784	148,009,014	148,395,907
8	***Electric Intangible Plant RWIP***	-	-	-
9	***Total Electric Intangible including RWIP***	146,333,784	148,009,014	148,395,907
	Electric Steam Production Plant			
10	Accumulated Depreciation Beginning Balance	1,064,817,060	1,068,825,752	1,073,736,783
11	Book Depreciation	4,397,556	4,911,030	4,929,601
12	Retirements	(389,329)	-	-
13	Book Removals	(14,465)	-	(2,042)
14	Gain/Loss	-	-	-
15	Salvage	-	-	-
16	Transfers & Adjustments	14,930	0	1,124
17	***Electric Steam Production Plant***	1,068,825,752	1,073,736,783	1,078,665,465
18	***Electric Steam Production Plant RWIP***	794,278	762,570	814,925
19	***Total Electric Steam Production including RWIP***	1,068,031,475	1,072,974,212	1,077,850,540
	Electric Other Production Plant			
20	Accumulated Depreciation Beginning Balance	122,323,396	124,669,336	127,690,095
21	Book Depreciation	3,013,393	3,020,759	4,404,611
22	Retirements	(540,736)	-	-
23	Book Removals	(129,324)	-	202
24	Gain/Loss	-	-	-
25	Salvage	-	-	-
26	Transfers & Adjustments	2,606	(0)	(0)
27	***Electric Other Production Plant***	124,669,336	127,690,095	132,094,908
28	***Electric Other Production Plant RWIP***	(11,177,862)	(11,269,611)	(11,358,970)
29	***Total Electric Other Production including RWIP***	135,847,198	138,959,706	143,453,878

Southwestern Public Service Company

Plant-Related Roll Forwards
Accumulated Depreciation Reserve
July 2019 through December 2020

Line No.	Functional Class	October	November	December
	Electric Transmission Plant			
30	Accumulated Depreciation Beginning Balance	592,994,516	599,735,043	606,687,285
31	Book Depreciation	7,209,188	7,360,372	7,558,594
32	Retirements	(268,212)	(80,927)	(3,061,269)
33	Book Removals	(195,189)	(327,505)	(1,218,880)
34	Gain/Loss	-	-	-
35	Salvage	-	302	1,523,055
36	Transfers & Adjustments	(5,260)	(0)	(4,449)
37	***Electric Transmission Plant***	599,735,043	606,687,285	611,484,335
38	***Electric Transmission Plant RWIP***	40,946,233	42,280,107	40,034,563
39	***Total Electric Transmission including RWIP***	558,788,810	564,407,177	571,449,772
	Electric Distribution Plant			
40	Accumulated Depreciation Beginning Balance	402,372,362	402,966,541	399,823,456
41	Book Depreciation	3,342,032	3,368,504	3,347,867
42	Retirements	(1,332,758)	(5,498,603)	(9,388,954)
43	Book Removals	(1,416,815)	(1,038,916)	(451,095)
44	Gain/Loss	-	-	-
45	Salvage	1,720	25,931	1,810,502
46	Transfers & Adjustments	-	-	(0)
47	***Electric Distribution Plant***	402,966,541	399,823,456	395,141,778
48	***Electric Distribution Plant RWIP***	7,715,348	8,215,947	8,026,337
49	***Total Electric Distribution including RWIP***	395,251,192	391,607,509	387,115,441
	Electric General Plant			
50	Accumulated Depreciation Beginning Balance	244,474,802	247,651,760	251,049,876
51	Book Depreciation	2,905,656	3,234,992	3,109,866
52	Retirements	-	-	(1,595,555)
53	Book Removals	(5,058)	(88,671)	(45,502)
54	Gain/Loss	-	-	-
55	Salvage	-	-	5,837
56	Transfers & Adjustments	276,359	251,795	293,789
57	***Electric General Plant***	247,651,760	251,049,876	252,818,310
58	***Electric General Plant RWIP***	(916,244)	(941,525)	222,253
59	***Total Electric General including RWIP***	248,568,004	251,991,400	252,596,057
60	***Total Electric Utility***	2,590,182,216	2,606,996,508	2,618,600,702
	Total Electric Utility RWIP	37,361,753	39,047,489	37,739,108
	Total Electric Utility including RWIP	2,552,820,462	2,567,949,019	2,580,861,594

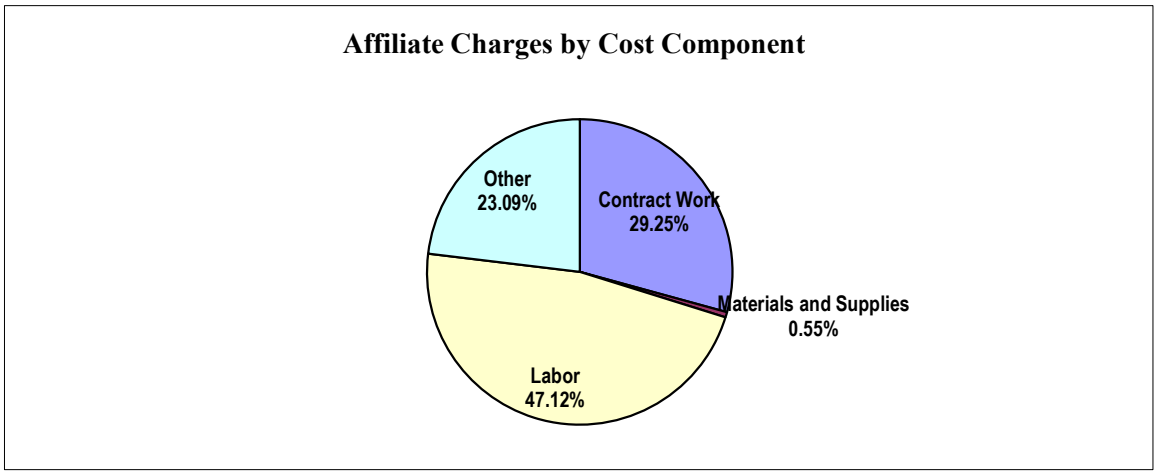
Southwestern Public Service Company

Capital Additions, July 1, 2019 through Dec 31, 2020
Separated by Cost Component
Total Affiliate Charges

Cost Component Breakdown of Affiliate Costs in Plant Additions

	Software Work Orders	All Other Work Orders	Total Affiliate	Percentage of Total
Contract Work	$ 1,254,967	$ 970,509	$ 2,225,475	29.25%
Materials and Supplies	49	41,506	41,555	0.55%
Labor	315,722	3,269,290	3,585,012	47.12%
Other	1,764,643	(7,706)	1,756,937	23.09%
	$ 3,335,381	**$ 4,273,599**	**$ 7,608,980**	**100.00%**

	Software Work Orders	All Other Work Orders	Total Affiliate
Contract Work	56.39%	43.61%	100.00%
Materials and Supplies	0.12%	99.88%	100.00%
Labor	8.81%	91.19%	100.00%
Other	100.44%	-0.44%	100.00%
	43.83%	56.17%	100.00%



Southwestern Public Service Company

Capital Additions, July 1, 2019 through Dec 31, 2020
Separated by Cost Component
Non-Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
1	A.0000424.120.001.002	N Lov-Lov S ROW U18	Electric Transmission	Cooley	$ -	$ 1,113.63	$ -	$ 12.84	$ 1,126.47
2	A.0000706.001.001.001	HITCHLAND-NEW 345KV TERMINAL TO FIR	Electric Transmission	Cooley	-	-	-	66.19	66.19
3	A.0000795.002.001.001	SPS GRP1 COMM NETWORK UPGRADE - EAS	Electric Transmission	Cooley	-	-	1,074.48	-	1,074.48
4	A.0001118.006.001.001	Lock and Key System SPS TX	Electric General	Cooley	-	5,617.77	-	49.50	5,667.27
5	A.0001118.007.001.001	Lock and Key System SPS NM	Electric General	Cooley	-	-	-	15.50	15.50
6	A.0001555.296.001.002	TOL2C-Rpl Main Pwr Transformer	Electric Production	Lytal	-	1,570.80	2,223.10	15.71	3,809.61
7	A.0006056.213.001.001	TX-DIST Fleet New Unit Purchases	Electric General	Meeks	-	-	10,189.44	-	10,189.44
8	A.0006056.214.001.001	NM-DIST Fleet New Unit Purchase El	Electric General	Meeks	-	-	3,772.26	-	3,772.26
9	A.0006056.223.001.001	Fleet New Units El Trans NM	Electric General	Cooley	-	-	1,048.17	-	1,048.17
10	A.0006056.224.001.001	Fleet New Units 2016 El Trans	Electric General	Cooley	-	-	10,567.59	-	10,567.59
11	A.0010001.004.001.001	TX - UG New Services Blanket	Electric Distribution	Meeks	-	-	150.81	-	150.81
12	A.0010018.001.001.001	NM - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	-	-	194.64	-	194.64
13	A.0000220.006.001.095	SFE - NORTHWEST INT - RPL 2975	Electric Transmission	Cooley	-	2,304.00	19.43	23.04	2,346.47
14	A.0000220.018.001.043	SFE - ROOSEVELT - RPL 4K30	Electric Transmission	Cooley	-	-	70.44	-	70.44
15	A.0000303.062.001.002	V04 Structure Replacement	Electric Transmission	Cooley	-	1,571.11	4,117.32	20.40	5,708.83
16	A.0000303.067.001.002	K90 PPR	Electric Transmission	Cooley	-	(132.62)	-	2.21	(130.41)
17	A.0000303.083.001.002	T79 Str Rpl PPR	Electric Transmission	Cooley	-	6,874.34	-	74.04	6,948.38
18	A.0000303.090.001.002	K24 PPR	Electric Transmission	Cooley	-	223.04	-	-	223.04
19	A.0000303.092.001.002	K86 PPR	Electric Transmission	Cooley	-	(265.25)	-	4.42	(260.83)
20	A.0000401.030.001.002	Harrington 230kV K44 FK40 Sub	Electric Transmission	Cooley	-	-	3,345.77	-	3,345.77
21	A.0000401.050.001.002	East Plant 2K50 Relay Replacement	Electric Transmission	Cooley	-	-	1,375.95	-	1,375.95
22	A.0000424.238.001.002	RDRN add 115-25KV 50MVA XFMR DCP	Electric Distribution	Meeks	-	-	203.56	-	203.56
23	A.0000424.274.001.002	K23 Term Str Replacement	Electric Transmission	Cooley	-	-	355.70	-	355.70
24	A.0000424.279.001.002	Lynch DCP, Land	Electric Distribution	Meeks	-	(82.02)	-	-	(82.02)
25	A.0000499.030.001.002	Z36 ELR SCHLD REPL EOL ARM AND POLE	Electric Transmission	Cooley	-	5,061.81	-	51.94	5,113.75
26	A.0000499.031.001.002	T68 ELR SCHLD REPL EOL ARM AND POLE	Electric Transmission	Cooley	-	3,647.16	-	45.31	3,692.47
27	A.0000514.004.001.001	Carlsbad 115kV Switch Replacement	Electric Transmission	Cooley	-	-	36.61	13.06	49.67
28	A.0000514.006.001.002	Pecos Sub Relay Upg Carlsbad	Electric Transmission	Cooley	-	-	83.72	11.86	95.58
29	A.0000588.032.001.002	Cunningham Sub Replace RTU	Electric General	Cooley	-	4,089.24	-	30.95	4,120.19
30	A.0000640.039.001.002	SNDW-Brkr-SW	Electric Transmission	Cooley	-	-	1,040.69	-	1,040.69
31	A.0000673.021.001.002	TUCOYoakum 345kV LineUID 504	Electric Transmission	Cooley	-	60,166.12	72.89	625.40	60,864.41
32	A.0000673.025.001.002	TXNM BorderHobbs 345kV Line	Electric Transmission	Cooley	-	11,385.44	-	105.08	11,490.52
33	A.0000673.030.001.002	Yoakum 345kV Sub ReactorHobbs	Electric Transmission	Cooley	-	6,651.70	-	79.57	6,731.27
34	A.0000795.001.001.006	U16 BULD - OUTP OPGW Install	Electric Transmission	Cooley	-	(198.94)	-	3.32	(195.62)
35	A.0000795.002.001.010	SOGE Fiber Ring Sub	Electric Transmission	Cooley	-	1,265.05	-	14.28	1,279.33
36	A.0000795.003.001.017	OUTP Fiber Comm	Electric General	Cooley	-	2,764.74	104.84	30.09	2,899.67
37	A.0000795.009.001.002	Kirby Fiber Ring Sub	Electric Transmission	Cooley	-	-	41.92	-	41.92
38	A.0000795.010.001.002	Kirby Jericho T-52 115kV Line	Electric Transmission	Cooley	-	(82.02)	-	-	(82.02)
39	A.0000842.002.001.002	HALE COUNTY 115KV TERMINAL UPGRADE	Electric Transmission	Cooley	-	-	975.65	-	975.65
40	A.0000979.007.001.002	MUSTANG-BAH EXPANSION 115KV	Electric Transmission	Cooley	-	576.00	290.20	5.76	871.96
41	A.0001028.001.001.002	K62 - Nichols Sub 230kV Term Upgrad	Electric Transmission	Cooley	-	459.09	-	4.59	463.68
42	A.0001030.002.001.003	Mustang-Seminole ROW 2020	Electric Transmission	Cooley	-	-	1,008.21	-	1,008.21
43	A.0001030.010.001.002	U01 1-14 U01 CIRCUIT DC WITH U25	Electric Transmission	Cooley	-	89.26	-	1.28	90.54
44	A.0001041.008.001.002	K73 Term Upgrade Grapevine	Electric Transmission	Cooley	-	-	21.80	-	21.80
45	A.0001041.009.001.003	K53 Term Upgrade Nichols	Electric Transmission	Cooley	-	-	161.88	-	161.88
46	A.0001054.001.001.002	Coulter W-71 switch replacements	Electric Transmission	Cooley	-	-	20.98	-	20.98
47	A.0001061.008.001.002	115KV XIT SUB	Electric Transmission	Cooley	-	781.06	-	7.82	788.88
48	A.0001079.002.001.002	INST 115KV Quincy SW SUB XCEL	Electric Transmission	Cooley	-	3,816.04	199.78	180.87	4,196.69

Southwestern Public Service Company

Capital Additions, July 1, 2019 through Dec 31, 2020
Separated by Cost Component
Non-Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
49	A.0001079.011.001.003	QUINCY SUB LAND	Electric Transmission	Cooley	-	-	1,462.17	-	1,462.17
50	A.0001137.003.001.002	WSST U-30 CLTR TERMINAL	Electric Transmission	Cooley	-	(1,293.75)	(10,240.68)	-	(11,534.43)
51	A.0001137.004.001.002	WSST U-31 SOGE TERMINAL	Electric Transmission	Cooley	-	(30,191.64)	(11,131.44)	(301.91)	(41,624.99)
52	A.0001137.005.001.002	SOGE U-31 terminal upgrade	Electric Transmission	Cooley	-	-	61.22	-	61.22
53	A.0001137.006.001.002	CLTR U-30 terminal upgrade	Electric Transmission	Cooley	-	-	35.23	-	35.23
54	A.0001167.004.001.001	TUCO-SPE FAULT CLEARING RLY UPG	Electric Transmission	Cooley	-	-	93.22	-	93.22
55	A.0001167.033.001.002	Indiana V15 SPE Relay Upgrades	Electric Transmission	Cooley	-	3,366.66	23.12	26.01	3,415.79
56	A.0001167.034.001.001	Cochran V56 Line Relay UPGR tx	Electric Transmission	Cooley	-	-	23.12	-	23.12
57	A.0001215.001.001.001	Inst W39 Switch Poker Cowboy Temp R	Electric Transmission	Cooley	-	162.59	-	4.95	167.54
58	A.0001218.008.001.002	New Checkpoint FW at Bowers Sub	Electric General	Cooley	-	557.43	1,118.52	5.48	1,681.43
59	A.0001221.001.001.001	INST 3 1 WY SW KEMP REIM	Electric Transmission	Cooley	-	-	242.76	-	242.76
60	A.0001227.001.001.001	NW LCEC 115kV TERM JODW	Electric Transmission	Cooley	-	-	21.80	-	21.80
61	A.0001227.002.001.001	NW LCEC 115kV TERM JODW TOIF	Electric Transmission	Cooley	-	1,842.61	-	18.43	1,861.04
62	A.0001383.002.001.002	TxDot T37 relocate ROW	Electric Transmission	Cooley	-	-	792.41	-	792.41
63	A.0001384.002.001.002	Inst W76 115KV 2-1 Wy Sw XCEL PORT	Electric Transmission	Cooley	-	2,333.02	2,462.51	107.34	4,902.87
64	A.0001399.001.001.002	Interconnection Yuma CT PT Metering	Electric Transmission	Cooley	-	(2,304.00)	-	-	(2,304.00)
65	A.0001402.006.001.002	J15 Texas	Electric Transmission	Lytal	-	1,610.70	-	-	1,610.70
66	A.0001402.007.001.002	K91 Upgrades	Electric Transmission	Lytal	-	1,503.00	293.14	15.03	1,811.17
67	A.0001402.009.001.002	K21 Upgrades	Electric Transmission	Lytal	-	126.70	941.78	1.27	1,069.75
68	A.0001408.002.001.002	Sisko DCP - Land	Electric Distribution	Meeks	-	1,294.72	-	15.24	1,309.96
69	A.0001534.500.001.024	PLX4C-Rewind X4 Gen Stat	Electric Production	Lytal	-	-	1,118.14	-	1,118.14
70	A.0001545.111.001.002	CHC4C Rpl Station Batteries	Electric Production	Lytal	-	-	328.80	-	328.80
71	A.0001545.129.001.002	CHC4C-Rewind Generator	Electric Production	Lytal	-	-	2,569.49	-	2,569.49
72	A.0001545.131.001.001	CHC2C Rpl Boiler Tube	Electric Production	Lytal	-	-	1,751.81	-	1,751.81
73	A.0001545.260.001.002	CHC0C-Arc flash relay, 480 buss G	Electric Production	Lytal	-	-	1,005.65	-	1,005.65
74	A.0001545.500.001.016	CHC0C-Rpl Backflow Preventer	Electric Production	Lytal	-	-	2,031.93	-	2,031.93
75	A.0001545.500.001.024	CHC2C Rpl CT Stairs with Ladder	Electric Production	Lytal	-	-	2,148.69	3.90	2,152.59
76	A.0001550.257.001.002	HAR1C-Rpl SBAC 1A Vib Monitoring	Electric Production	Lytal	-	-	105.67	-	105.67
77	A.0001550.471.001.002	HAR2C-Rpl CT MCCs on F-Bus	Electric Production	Lytal	-	-	105.67	-	105.67
78	A.0001550.500.001.091	HAR2C Inst Diss O2 Analyzer	Electric Production	Lytal	-	-	138.25	-	138.25
79	A.0001555.413.001.002	TOL0C-Rpl TK09 oil circuit breaker	Electric Production	Lytal	-	1,256.00	3,585.52	12.56	4,854.08
80	A.0001555.414.001.002	TOL0C-Startup A-B Transformer DGA	Electric Production	Lytal	-	-	1,300.68	-	1,300.68
81	A.0001560.133.001.003	NIC3C Rpl FWH Level Transmitters	Electric Production	Lytal	-	-	105.67	-	105.67
82	A.0001560.138.001.002	NIC3C-Install FD Fan VFD AC	Electric Production	Lytal	-	-	70.44	-	70.44
83	A.0001560.500.001.051	NIC0C Rpl Sprinkler Pivot S7	Electric Production	Lytal	-	-	20.70	-	20.70
84	A.0001577.001.001.002	SPS Wind -Hale County	Electric Production	Lytal	-	(1,242.74)	952.63	7.22	(282.89)
85	A.0001586.286.001.002	JON2C-Inst Onln Vib Mntr Sys	Electric Production	Lytal	144.98	-	39.49	-	184.47
86	A.0001586.302.001.002	JON1C-Rpl #9 Fan Shroud	Electric Production	Lytal	-	-	7,944.47	-	7,944.47
87	A.0005507.089.001.001	SPS - TX LED Street Lighting C	Electric Distribution	Meeks	-	-	208.75	-	208.75
88	A.0005521.085.001.030	SFE - East Plant - RPL BKRs	Electric Distribution	Meeks	-	-	18.30	-	18.30
89	A.0005521.085.001.040	SFE - BUSH RPL Breakers	Electric Distribution	Meeks	-	8,928.00	-	89.28	9,017.28
90	A.0005521.152.001.002	PLANT X 12KV RELAY UPGRADE	Electric Distribution	Meeks	-	390.32	-	3.90	394.22
91	A.0005522.261.001.003	SPS XFMR SPARE 115 12 47kv	Electric Distribution	Meeks	-	(61.21)	202.70	9.18	150.67
92	A.0010124.006.001.002	Loving South retirement-DCP	Electric Distribution	Meeks	-	773.64	-	7.74	781.38
93	A.0010138.002.001.002	Western St new 115-13 2kv DAM	Electric Distribution	Meeks	-	-	78.84	-	78.84
94	D.0001783.020.001.001	Purch LMR Radio HW China Draw NM	Electric General	Remington	-	-	(4,896.40)	-	(4,896.40)
95	D.0002014.014.001.001	ITC - WAN Routine HW SPS	Electric General	Remington	-	176,868.34	118,835.94	(44,955.97)	250,748.31
96	D.0002192.017.001.001	ITC - Purch ITINFS Valkyrie HW SPS	Electric General	Remington	-	3,451.68	-	14.69	3,466.37

Southwestern Public Service Company

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Separated by Cost Component
Non-Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
97	D.0002194.004.001.002	ITC-Purch Storage Med Nutanix HW SP	Electric General	Remington	-	(1,767.50)	-	(17.68)	(1,785.18)
98	D.0002354.004.001.001	ITC-PC Refreshes-Routine HW-SPS	Electric General	Remington	-	17,850.39	32,993.41	832.60	51,676.40
99	D.0002355.004.001.001	ITC-Printer Refreshes-Routine HW-SP	Electric General	Remington	-	3,099.85	-	30.52	3,130.37
100	A.0000153.012.001.002	Z50 Install Switch near Muleshoe We	Electric Transmission	Cooley	-	1,856.40	282.01	18.56	2,156.97
101	A.0000220.006.001.172	SFE - HTCO-115KV BUS BU	Electric Transmission	Cooley	-	-	1,168.61	-	1,168.61
102	A.0000220.037.001.002	Cox Int 69 115 xfmr diff upgrade	Electric Transmission	Cooley	-	482.55	7,441.92	10.19	7,934.66
103	A.0000220.039.001.002	Cox COMM	Electric General	Cooley	-	-	1,774.34	-	1,774.34
104	A.0000303.007.001.070	K07 SE UNSCHLD REPL 30 STRS ICE STO	Electric Transmission	Cooley	-	-	3,410.55	-	3,410.55
105	A.0000303.007.001.071	K01 SE UNSCHLD REPL STRS 40 41	Electric Transmission	Cooley	-	-	599.09	-	599.09
106	A.0000303.044.001.127	Y892 SE UNSCHLD REPL FIR DAM STRS	Electric Transmission	Cooley	-	-	181.77	-	181.77
107	A.0000303.044.001.133	Y962 SE UNSCHLD REPL STRS 133-144	Electric Transmission	Cooley	-	-	1,011.59	-	1,011.59
108	A.0000303.044.001.134	Z69 SE UNSCHLD REPL STRS 60-77	Electric Transmission	Cooley	-	-	1,814.80	-	1,814.80
109	A.0000303.045.001.113	T54 SE UNSCHLD REPL STR 476	Electric Transmission	Cooley	-	-	358.73	-	358.73
110	A.0000303.045.001.118	W52 SE UNSCHLD REPR DAM FIBER STR 1	Electric Transmission	Cooley	-	-	1,981.11	-	1,981.11
111	A.0000303.045.001.119	W29 SE UNSCHLD REPL STR 306A	Electric Transmission	Cooley	-	-	2,020.53	-	2,020.53
112	A.0000303.046.001.010	J11 SE UNSCHLD REPL STAT STRS 298-3	Electric Transmission	Cooley	-	-	4,372.21	-	4,372.21
113	A.0000303.046.001.012	J06 SE UNSCHLD REPR STRM DAM STRS	Electric Transmission	Cooley	-	-	14,909.59	-	14,909.59
114	A.0000303.050.001.004	J25 SE UNSCHLD REPL STRS 985-986	Electric Transmission	Cooley	-	-	6,777.71	-	6,777.71
115	A.0000303.065.001.002	W24 PPR	Electric Transmission	Cooley	-	-	224.69	-	224.69
116	A.0000303.068.001.002	T31 PPR	Electric Transmission	Cooley	-	-	70.44	-	70.44
117	A.0000303.070.001.002	T42 PPR	Electric Transmission	Cooley	-	-	587.08	32.83	619.91
118	A.0000303.071.001.002	T60 PPR	Electric Transmission	Cooley	-	-	1,483.48	-	1,483.48
119	A.0000303.073.001.002	Z76 PPR	Electric Transmission	Cooley	-	-	-	28.54	28.54
120	A.0000303.075.001.002	U04 PPR	Electric Transmission	Cooley	-	-	472.47	-	472.47
121	A.0000303.076.001.002	W38 PPR	Electric Transmission	Cooley	-	-	233.58	-	233.58
122	A.0000303.081.001.002	T82 PPR	Electric Transmission	Cooley	-	-	467.17	-	467.17
123	A.0000303.082.001.002	T84 PPR	Electric Transmission	Cooley	-	-	481.41	-	481.41
124	A.0000303.086.001.002	W62 PPR	Electric Transmission	Cooley	-	-	481.41	-	481.41
125	A.0000303.087.001.002	W63 PPR	Electric Transmission	Cooley	-	-	472.52	-	472.52
126	A.0000303.088.001.002	W74 PPR	Electric Transmission	Cooley	-	-	781.08	-	781.08
127	A.0000303.089.001.002	K23 PPR	Electric Transmission	Cooley	-	-	729.23	-	729.23
128	A.0000401.064.001.002	Yoakum Relay Upgrade V-99 terminal	Electric Transmission	Cooley	-	3,415.04	7,215.85	41.37	10,672.26
129	A.0000401.065.001.002	Plains Relay Upgade V-99 terminal	Electric Transmission	Cooley	-	3,532.80	8,646.95	51.36	12,231.11
130	A.0000424.108.001.002	J24 Eddy-Kiowa 345kV	Electric Transmission	Cooley	-	2,136.09	18,933.15	858.88	21,928.12
131	A.0000424.111.001.002	Eddy Co Sub 345kV	Electric Transmission	Cooley	-	-	14,936.73	11.86	14,948.59
132	A.0000424.112.001.002	Eddy Co Comm	Electric General	Cooley	-	167.28	332.47	1.67	501.42
133	A.0000424.113.001.002	Kiowa Sub Eddy Co Term	Electric Transmission	Cooley	-	(1,795.20)	2,973.55	29.92	1,208.27
134	A.0000424.243.001.002	Install Medanos Substation TAM	Electric Transmission	Cooley	-	7,115.59	653.89	78.18	7,847.66
135	A.0000424.247.001.001	W88 LR SB Reterm	Electric Transmission	Cooley	-	1,166.54	531.41	23.17	1,721.12
136	A.0000424.248.001.002	Install Medanos Substation DCP	Electric Distribution	Meeks	-	-	3,766.81	-	3,766.81
137	A.0000424.268.001.002	LSRI Medanos Term Relay Upgrade	Electric Transmission	Cooley	-	-	4,780.16	-	4,780.16
138	A.0000424.275.001.002	CRSR SER1 345kV J16 Relay	Electric Transmission	Cooley	-	-	1,986.57	-	1,986.57
139	A.0000469.018.001.002	U12 Reconductor	Electric Transmission	Cooley	-	-	2,535.16	34.15	2,569.31
140	A.0000499.011.001.010	T13 ELR REHAB SCHLD REPL ARMS POLES	Electric Transmission	Cooley	-	-	21.80	-	21.80
141	A.0000499.029.001.002	Z65 ELR SCHLD REPL EOL ARMS AND POL	Electric Transmission	Cooley	-	4,266.07	-	28.74	4,294.81
142	A.0000499.032.001.002	K59 Str Rpl	Electric Transmission	Cooley	-	-	1,224.76	-	1,224.76
143	A.0000499.052.001.002	T52 Str Rpl	Electric Transmission	Cooley	-	4,509.28	-	28.57	4,537.85
144	A.0000556.018.001.002	PLTX - Replace Plant X 230kV DFR	Electric General	Cooley	-	1,166.57	-	16.45	1,183.02

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
145	A.0000588.016.001.002	Plant X 230kV RTU Replacement	Electric General	Cooley	-	2,720.75	-	36.57	2,757.32
146	A.0000588.033.001.002	Seven Rivers Sub Replace RTU	Electric General	Cooley	-	4,067.14	-	28.74	4,095.88
147	A.0000640.029.001.002	Hale Co 3744,3903,3911,3915 Brkr Rp	Electric Transmission	Cooley	-	1,770.01	2,107.10	17.69	3,894.80
148	A.0000640.042.001.002	Eddy Co Siemens SVC HMI 4K75 Breake	Electric Transmission	Cooley	-	567.61	6,040.85	11.58	6,620.04
149	A.0000673.022.001.004	TUCO-YOAKUM 345kV ROW UID 50447	Electric Transmission	Cooley	-	-	65.21	-	65.21
150	A.0000673.027.001.002	TUCO NEW 345KV YOAKUM TERMINAL	Electric Transmission	Cooley	-	498.50	28,054.44	4.99	28,557.93
151	A.0000673.029.001.002	Yoakum 345kV Sub ReactorTUCO	Electric Transmission	Cooley	-	2,105.57	33,293.03	21.05	35,419.65
152	A.0000710.013.001.002	Potter Co Phy Sec Comm UPG	Electric General	Cooley	-	1,441.80	-	12.90	1,454.70
153	A.0000710.015.001.002	Potter Co Phy Sec INFR UPG	Electric Transmission	Cooley	-	4,229.92	-	51.79	4,281.71
154	A.0000795.001.001.002	V03 NICS - EAPL OPGW	Electric Transmission	Cooley	-	3,445.29	-	42.01	3,487.30
155	A.0000795.003.001.015	BULD Fiber Ring Comm	Electric General	Cooley	-	(67.57)	-	-	(67.57)
156	A.0000795.005.001.002	Potter-Bushland K-59 230kv line	Electric Transmission	Cooley	-	3,976.45	3,292.41	60.17	7,329.03
157	A.0000795.013.001.002	PTCO Fiber Ring Sub	Electric Transmission	Cooley	-	782.35	802.13	8.50	1,592.98
158	A.0000795.016.001.002	HRST-EAPL K-44 230kV Line	Electric Transmission	Cooley	-	7,280.50	9,449.04	64.96	16,794.50
159	A.0000795.017.001.002	Nichols EAPL terminal COMM	Electric General	Cooley	-	625.00	70.44	5.48	700.92
160	A.0000996.013.001.002	EAPL XFMR Relay Upgrade SPS SPIRe	Electric Transmission	Cooley	-	1,842.26	9,968.31	1.12	11,811.69
161	A.0001005.004.001.002	K01-Structure Raise	Electric Transmission	Cooley	-	-	123.28	-	123.28
162	A.0001022.004.001.002	Whitedeer sub comm DCP	Electric General	Meeks	-	-	1,072.30	-	1,072.30
163	A.0001022.006.001.002	Whitedeer sub DCP	Electric Distribution	Meeks	-	21,035.48	5,163.87	41.27	26,240.62
164	A.0001022.007.001.001	V29 Tap Tam	Electric Transmission	Cooley	-	10,956.52	515.53	121.90	11,593.95
165	A.0001030.001.001.002	U25 MUST-SEMN-115KV LINE	Electric Transmission	Cooley	-	8,694.43	1,584.82	85.66	10,364.91
166	A.0001030.003.001.002	NW 115KV MUST TERM COMM PORTION	Electric General	Cooley	-	192.78	1,133.66	2.95	1,329.39
167	A.0001030.005.001.002	NW 115KV MUST TERM UPG SUB PORTION	Electric Transmission	Cooley	-	599.10	20,853.59	7.02	21,459.71
168	A.0001030.006.001.002	SEMN-NEW 115KV TERM SUB COMM	Electric General	Cooley	-	73.26	685.00	1.76	760.02
169	A.0001030.007.001.002	SEMN-NEW 115KV TERM SUB	Electric Transmission	Cooley	-	799.54	22,032.83	9.02	22,841.39
170	A.0001030.008.001.003	W11 CIR DC WITH U25	Electric Transmission	Cooley	-	280.54	-	3.84	284.38
171	A.0001030.009.001.002	W13 CIR DC WITH U25	Electric Transmission	Cooley	-	3,017.50	-	31.20	3,048.70
172	A.0001041.002.001.002	Sundown V55 Term Upgrade	Electric Transmission	Cooley	-	(102.71)	417.27	13.33	327.89
173	A.0001041.003.001.002	Carlisle String Bus Update	Electric Transmission	Cooley	-	940.66	267.22	9.41	1,217.29
174	A.0001041.009.001.002	K53 Term Upgrade Grapevine	Electric Transmission	Cooley	-	-	110.31	-	110.31
175	A.0001044.011.001.002	U42 DSTG-TIBL 115kV ROW	Electric Transmission	Cooley	-	-	1,059.80	-	1,059.80
176	A.0001044.016.001.002	U44 TIBL-HFRD 115kV ROW	Electric Transmission	Cooley	-	-	529.91	-	529.91
177	A.0001051.002.001.002	Hale V72 Term Upgrade 2	Electric Transmission	Cooley	-	-	54.66	17.34	72.00
178	A.0001059.003.001.002	Potter Auto add redundant bus diff	Electric Transmission	Cooley	-	-	5,384.80	-	5,384.80
179	A.0001114.001.001.001	Z18 Tuco Plainview Line Phase 4	Electric Transmission	Cooley	-	371.62	247.79	5.06	624.47
180	A.0001137.003.001.003	Western St Sub U30 Coulter Term	Electric Transmission	Cooley	-	1,293.75	10,240.68	-	11,534.43
181	A.0001137.004.001.003	Western St Sub U31 Term S Ga	Electric Transmission	Cooley	-	30,191.64	11,131.44	301.91	41,624.99
182	A.0001151.001.001.002	SNDW - Upgrade 230 115kV TF	Electric Transmission	Cooley	-	9,481.81	33,417.84	91.57	42,991.22
183	A.0001151.003.001.002	SNDW 230 115 Auto Upgrade Comm	Electric General	Cooley	-	-	458.28	-	458.28
184	A.0001163.001.001.002	Hunsley Highside	Electric Transmission	Cooley	-	6,239.04	1,959.80	62.40	8,261.24
185	A.0001163.002.001.002	Hunsley U40	Electric Transmission	Cooley	-	410.64	512.05	4.11	926.80
186	A.0001163.005.001.002	NW DIST 115KV 13 2 SUB DIST PORT	Electric Distribution	Meeks	-	7,263.83	6,958.46	61.87	14,284.16
187	A.0001163.007.001.002	NW DIST 115KV 13 2 SUB COMM DIST PO	Electric General	Meeks	-	1,498.62	-	11.97	1,510.59
188	A.0001163.009.001.002	Canyon West Relay Upgrade	Electric Transmission	Cooley	-	2,424.24	1,894.02	33.67	4,351.93
189	A.0001163.010.001.002	Randall County Relay Upgrade	Electric Transmission	Cooley	-	255.04	4,066.44	2.56	4,324.04
190	A.0001163.011.001.002	Hunsley U41	Electric Transmission	Cooley	-	410.64	681.51	4.11	1,096.26
191	A.0001167.046.001.001	Hockley T31 Line SPE Relay Upgrades	Electric Transmission	Cooley	-	515.20	328.65	5.06	848.91
192	A.0001167.087.001.001	Hale Co Fault Clearing	Electric Transmission	Cooley	-	988.20	4,184.30	9.72	5,182.22

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
193	A.0001167.108.001.002	Hockley Co Comm Fault Clearing	Electric General	Cooley	-	599.66	-	5.91	605.57
194	A.0001176.001.001.002	Repl cntrl computers interfaces	Electric Transmission	Cooley	-	215.37	14,157.94	3.16	14,376.47
195	A.0001176.002.001.002	TUCO NK80 and NK75 TERM UPGRD	Electric Transmission	Cooley	-	4,415.18	857.69	33.81	5,306.68
196	A.0001176.003.001.002	Tuco NK80-NK75 Comm	Electric General	Cooley	-	-	422.90	-	422.90
197	A.0001189.003.001.002	U-28 PHTM Reterm RDBF	Electric Transmission	Cooley	-	-	224.69	-	224.69
198	A.0001189.006.001.002	Phantom Sub COMM	Electric General	Cooley	-	-	873.43	-	873.43
199	A.0001189.020.001.002	Phantom Sub 115kv bus	Electric Transmission	Cooley	-	-	5,848.42	-	5,848.42
200	A.0001189.024.001.002	RDBF U-28 PHTM terminal upgrade	Electric Transmission	Cooley	-	-	21.80	-	21.80
201	A.0001214.001.001.002	Malaga Bend 115 1247kV Substation T	Electric Transmission	Cooley	-	-	1,291.67	-	1,291.67
202	A.0001214.002.001.001	Loving South Malaga Bend Terminal	Electric Transmission	Cooley	-	-	5,622.36	-	5,622.36
203	A.0001214.003.001.001	Phantom Malaga Bend Terminal	Electric Transmission	Cooley	-	-	217.12	-	217.12
204	A.0001214.004.001.001	U26 LS Malaga 115kV Line	Electric Transmission	Cooley	-	5,689.68	9,556.63	72.95	15,319.26
205	A.0001214.010.001.002	New Malaga Bend Substation	Electric Distribution	Meeks	-	128.10	4,696.01	1.28	4,825.39
206	A.0001214.011.001.002	Install COMMs for New Malaga Sub	Electric General	Meeks	-	3,324.13	164.60	25.04	3,513.77
207	A.0001214.012.001.002	NOLO U-18 protection upgrade	Electric Transmission	Cooley	-	-	5,307.65	-	5,307.65
208	A.0001219.001.001.002	K55 AMOCW ELR RFL9300 SPS TX	Electric Transmission	Cooley	-	667.23	386.35	5.91	1,059.49
209	A.0001219.003.001.002	T55 DNV CY ELR RFL9300 SPS TX	Electric Transmission	Cooley	-	8,360.96	684.27	116.91	9,162.14
210	A.0001219.004.001.002	K55 MUSTANG ELR RFL9300 SPS TX	Electric Transmission	Cooley	-	625.00	478.72	5.48	1,109.20
211	A.0001219.006.001.002	T 55 MUSTANG ELR RFL9300 SPS TX	Electric Transmission	Cooley	-	(67.57)	1,071.85	13.25	1,017.53
212	A.0001243.001.001.002	Carlisle Cap Bank Rplmt	Electric Transmission	Cooley	-	3,767.32	300.91	35.60	4,103.83
213	A.0001243.002.001.002	Carlisle Cap bank Rplcmnt COMM	Electric General	Cooley	-	-	624.45	-	624.45
214	A.0001295.002.001.002	SNDW Cap Bank 115kV	Electric Transmission	Cooley	-	669.00	4,831.78	5.55	5,506.33
215	A.0001383.001.001.002	TxDot T37 relocate	Electric Transmission	Cooley	-	2,371.95	11,251.19	30.14	13,653.28
216	A.0001383.003.001.002	TxDot T-36	Electric Transmission	Cooley	-	-	1,489.15	-	1,489.15
217	A.0001383.004.001.002	TxDot Z-33	Electric Transmission	Cooley	-	-	3,897.22	-	3,897.22
218	A.0001402.004.001.002	Crossroad 345kV Cap Bank	Electric Transmission	Lytal	-	23,941.24	11,579.16	312.40	35,832.80
219	A.0001402.008.001.002	T59 Upgrades TX	Electric Transmission	Lytal	-	4,313.95	12,849.29	38.05	17,201.29
220	A.0001402.012.001.002	T59 Upgrade NM	Electric Transmission	Lytal	-	102.52	-	1.02	103.54
221	A.0001407.001.001.002	Merrick T-63 Transmission Relocatio	Electric Transmission	Cooley	-	876.70	14,333.37	8.77	15,218.84
222	A.0001418.006.001.003	Four Way Sub Land	Electric Distribution	Meeks	-	(102.02)	1,169.36	6.29	1,073.63
223	A.0001421.001.001.002	Spearman Breaker Replacement 1715	Electric Transmission	Cooley	-	14,062.27	4,970.55	157.39	19,190.21
224	A.0001421.003.001.002	Spearman Breaker Replacement 1711	Electric Transmission	Cooley	-	89.26	12,167.50	1.92	12,258.68
225	A.0001433.001.001.002	Lawrence Park Sub DCP Land	Electric Distribution	Meeks	-	76.89	15,801.41	0.77	15,879.07
226	A.0001479.003.001.002	SFE - CLTG- INSTALL BFM on BRK C950	Electric Transmission	Cooley	-	-	3,195.04	-	3,195.04
227	A.0001479.004.001.002	SFE CVCO- INST BFM BKR 4H95 4H205	Electric Transmission	Cooley	-	-	1,450.80	-	1,450.80
228	A.0001479.006.001.002	SFE-FNSS - INSTALL BKR 0R90 BM	Electric Transmission	Cooley	-	-	1,566.11	-	1,566.11
229	A.0001479.007.001.002	SFE - FRFD-INSTALL BFM on BKR 6J80	Electric Transmission	Cooley	-	-	1,696.89	-	1,696.89
230	A.0001479.009.001.002	SFE-HFNE-INSTALL BRK Failure relay	Electric Transmission	Cooley	-	-	1,430.37	-	1,430.37
231	A.0001479.011.001.002	SFE - LVSS-INSTALL BFM on BKR 6F90	Electric Transmission	Cooley	-	-	1,237.61	-	1,237.61
232	A.0001479.013.001.002	SFE - PTCO - INSTALL BM	Electric Transmission	Cooley	-	-	1,508.51	-	1,508.51
233	A.0001479.014.001.002	SFE - RWCY-INSTALL BFM on BKR 4H405	Electric Transmission	Cooley	-	-	71.93	-	71.93
234	A.0001479.015.001.002	SFE-SEMN-INST BFM on BKR 6K100 6K	Electric Transmission	Cooley	-	-	1,072.92	-	1,072.92
235	A.0001529.068.001.002	MAD1C-Upg DCS Opr Stn-19969	Electric Production	Lytal	-	-	14,331.44	-	14,331.44
236	A.0001529.084.001.002	MAD1C-Rpl #2 HP FWH	Electric Production	Lytal	329.67	2,626.51	16,224.65	38.66	19,219.49
237	A.0001529.089.001.002	MAD1C-Rpl SH Term Tubes	Electric Production	Lytal	-	-	16,951.89	40.79	16,992.68
238	A.0001529.107.001.002	MAD0 - Firewall Upgrade	Electric Production	Bick	128.07	-	2,313.27	-	2,441.34
239	A.0001529.500.001.018	MAD1C Repl Flame Camera	Electric Production	Lytal	-	-	2,031.93	-	2,031.93
240	A.0001529.500.001.021	MAD1 MC3 Upgrade	Electric Production	Lytal	-	-	5,852.26	-	5,852.26

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
241	A.0001534.163.001.002	PLX0C-Rpl Cntrl Rm AC Units-17097	Electric Production	Lytal	-	-	3,767.55	-	3,767.55
242	A.0001534.218.001.002	PLX0 - Firewall Upgrade	Electric Production	Bick	128.07	-	4,883.43	-	5,011.50
243	A.0001534.500.001.029	PLX0C Inverter	Electric Production	Lytal	-	-	19,305.09	-	19,305.09
244	A.0001545.110.001.002	CHC3C-Upg CEMs Foxboro Sys	Electric Production	Lytal	3,755.26	-	20,104.25	-	23,859.51
245	A.0001545.130.001.002	CHC4C Rpl Combustor Components	Electric Production	Lytal	-	634.40	11,848.37	454.95	12,937.72
246	A.0001545.132.001.002	CHC0C Add Control Room Kitchen	Electric Production	Lytal	-	-	2,759.85	-	2,759.85
247	A.0001545.134.001.002	CHC0 - Firewall Upgrade	Electric Production	Bick	128.07	-	2,880.06	-	3,008.13
248	A.0001545.258.001.002	CHC0C-Replace Batteries	Electric Production	Lytal	-	-	5,729.49	-	5,729.49
249	A.0001545.269.001.002	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	Electric Production	Lytal	117.47	-	15,834.49	-	15,951.96
250	A.0001545.282.001.001	CHC34C CT Control Upgrade	Electric Production	Lytal	-	-	11,324.13	-	11,324.13
251	A.0001545.500.001.026	CHC2C Anodamine Analyzer	Electric Production	Lytal	-	-	2,031.93	-	2,031.93
252	A.0001545.500.001.027	Cunningham 2 North BFP TDI	Electric Production	Lytal	54.09	-	781.02	-	835.11
253	A.0001545.501.001.014	CHC4 Replace Overspeed Trip	Electric Production	Lytal	-	-	6,080.52	-	6,080.52
254	A.0001550.241.001.002	HAR3C-H3 Rebag Partial 2020	Electric Production	Lytal	-	-	14,907.03	-	14,907.03
255	A.0001550.500.001.087	HAR3C Inst Diss O2 Analyzer	Electric Production	Lytal	-	-	219.43	-	219.43
256	A.0001550.500.001.088	HAR1C Install Cation Conductivity D	Electric Production	Lytal	-	-	1,941.06	-	1,941.06
257	A.0001550.500.001.094	HAR0C Inst Pivot Remote Comm	Electric Production	Lytal	-	-	12,841.78	-	12,841.78
258	A.0001550.500.001.118	HAR0 Firewall Upgrade 2020	Electric Production	Lytal	128.07	-	8,567.06	-	8,695.13
259	A.0001550.500.001.129	H1 Cooling Tower Storm Repairs	Electric Production	Lytal	-	-	4,737.35	-	4,737.35
260	A.0001555.194.001.002	TOL2C-ReplaceSSC Chain	Electric Production	Lytal	-	-	4,325.74	-	4,325.74
261	A.0001555.258.001.002	TOL2C-Rbld T2 Mill B Gearbox	Electric Production	Lytal	-	-	1,562.74	-	1,562.74
262	A.0001555.379.001.002	TOL2C-T2 Burners 2020 -20845	Electric Production	Lytal	-	-	17,756.69	-	17,756.69
263	A.0001555.415.001.002	TOL0C-Inst Secondary RO Feed Supply	Electric Production	Lytal	-	-	9,563.96	1,838.68	11,402.64
264	A.0001555.421.001.002	TOL1C-Rpl TK02 oil circuit breaker	Electric Production	Lytal	46.54	4,910.34	13,707.03	414.36	19,078.27
265	A.0001555.428.001.002	TOL2C-Rpl TK32 oil circuit breaker	Electric Production	Lytal	-	8,540.80	24,347.42	62.80	32,951.02
266	A.0001555.429.001.002	TOL2C-Rpl UPS Inverters	Electric Production	Lytal	-	-	14,574.92	-	14,574.92
267	A.0001555.450.001.002	TOL0 - Firewall Upgrade	Electric Production	Bick	128.07	-	4,256.67	-	4,384.74
268	A.0001555.500.001.070	TOL2 Upgrade TV & IV	Electric Production	Lytal	-	-	17,049.48	-	17,049.48
269	A.0001555.500.001.079	TOL2 MDBFP Rpl Element	Electric Production	Lytal	-	-	9,465.97	-	9,465.97
270	A.0001555.500.001.081	TOL2 Rpl Cond Spargers	Electric Production	Lytal	-	-	715.74	-	715.74
271	A.0001555.588.001.002	TOL0C- Install Gas Chromatograph	Electric Production	Lytal	356.86	-	-	-	356.86
272	A.0001555.590.001.002	TOL0C-Rpl Bstr Pmp Exp Joints	Electric Production	Lytal	-	-	5,686.21	-	5,686.21
273	A.0001560.136.001.002	NIC1C-Rpl U1 Volt Reg	Electric Production	Lytal	-	3,519.11	10,884.05	37.80	14,440.96
274	A.0001560.139.001.002	NIC3C-Rpl Building Sumps	Electric Production	Lytal	-	-	4,242.92	-	4,242.92
275	A.0001563.001.001.002	SPS Wind - Sagamore	Electric Production	Lytal	26,925.27	244,340.55	275,534.01	5,373.81	552,173.64
276	A.0001563.007.001.001	ITC-Bus Sys Purch Sagamore Net Equi	Electric General	Remington	-	14,595.65	18,113.53	-	32,709.18
277	A.0001563.010.001.002	SWF Crossroads 345KV Term Sub Upg	Electric Transmission	Lytal	-	401.21	1,178.59	-	1,579.80
278	A.0001563.012.001.002	Sagamore- Collector Sub South	Electric Transmission	Lytal	-	-	63.34	-	63.34
279	A.0001563.024.001.002	Sagamore - Collector Sub North	Electric Transmission	Lytal	-	-	23,122.53	-	23,122.53
280	A.0001577.012.001.002	Hale-230KV Overhead Bus to Tuco Sub	Electric Transmission	Lytal	-	-	935.41	-	935.41
281	A.0001577.501.001.002	HLW0 Substation Fault Indicators	Electric Production	Lytal	-	-	2,031.93	-	2,031.93
282	A.0001586.017.001.001	JON0C NOX Controls Enhancement	Electric Production	Lytal	73.26	-	6,471.26	-	6,544.52
283	A.0001586.020.001.001	JON3C Jones 3&4 Hot Gas Path Replac	Electric Production	Lytal	-	1,903.20	62,518.18	19.03	64,440.41
284	A.0001586.296.001.002	JON0C-Replace Section 13 Pivot	Electric Production	Lytal	-	8,076.80	3,600.68	80.76	11,758.24
285	A.0001586.298.001.002	JON0C-Rpl Air Dryers Aux Air Syst	Electric Production	Lytal	817.46	-	5,417.43	-	6,234.89
286	A.0001586.299.001.002	JON0C-Effluent Water Optimization	Electric Production	Lytal	-	7,410.40	52,622.97	66.91	60,100.28
287	A.0001586.323.001.002	JON0 - Firewall Upgrade	Electric Production	Bick	128.07	-	3,880.72	-	4,008.79
288	A.0001586.501.001.007	JON3C Gen Pole Crossover	Electric Production	Lytal	-	-	6,854.18	-	6,854.18

Southwestern Public Service Company

Capital Additions, July 1, 2019 through Dec 31, 2020
Separated by Cost Component
Non-Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
289	A.0001586.501.001.008	JON3C Aerodynamic Upgrade	Electric Production	Lytal	-	-	9,569.72	-	9,569.72
290	A.0001586.501.001.011	JON3 Double Block & Bleed	Electric Production	Lytal	-	-	7,024.79	-	7,024.79
291	A.0001586.501.001.012	JON3 Evap Media Rpl	Electric Production	Lytal	-	-	7,621.74	-	7,621.74
292	A.0001598.001.001.002	TOL1C-Synchronous Condenser	Electric Production	Lytal	(512.25)	(32,361.47)	(211,569.27)	(323.62)	(244,766.61)
293	A.0001598.002.001.002	TOL2C-Synchronous Condenser	Electric Production	Lytal	-	(30,081.79)	(165,796.48)	(300.81)	(196,179.08)
294	A.0001598.003.001.002	TOL1C-Synchronous Condenser	Electric Transmission	Lytal	1,591.27	32,361.47	588,965.79	624.43	623,542.96
295	A.0001598.004.001.002	TOL2C-Synchronous Condenser	Electric Transmission	Lytal	1,050.29	30,081.79	9,722.96	-	40,855.04
296	A.0005521.004.001.214	SFE-LARIAT-RPL 13 2KV REGS	Electric Distribution	Meeks	-	-	164.37	-	164.37
297	A.0005521.004.001.279	SFE - Adobe Creek - RPL Metering	Electric Distribution	Meeks	-	-	2,187.75	-	2,187.75
298	A.0005521.004.001.294	SFE - Borger Isom RPL METER	Electric Distribution	Meeks	-	2,419.20	-	8.64	2,427.84
299	A.0005521.085.001.042	SFE - INDU - RPL 3 BKRS ELR	Electric Distribution	Meeks	-	-	2,302.69	-	2,302.69
300	A.0005583.001.001.228	Tx storm 10-26-20	Electric Distribution	Meeks	-	-	1,419,322.05	-	1,419,322.05
301	A.0006056.227.001.007	SPS-TX Fleet Energy Supply New Unit	Electric General	Lytal	-	-	2,179.30	-	2,179.30
302	D.0001806.080.001.004	Lubbock Ops Liebert Rplc	Electric General	Bick	-	-	679.72	-	679.72
303	D.0001813.023.001.003	Amarillo Ops Renovation	Electric General	Bick	5,987.31	11,268.00	24,440.50	6,536.58	48,232.39
304	D.0001834.050.001.002	Amarillo Transportation Roof Rplc	Electric General	Bick	-	-	122.24	-	122.24
305	D.0002014.012.001.002	ITC-WAN 2020-21 HW SPS	Electric General	Remington	-	-	184.27	-	184.27
306	D.0002015.002.001.002	Purch Satellite HW JD Wind TX	Electric General	Remington	-	20,898.33	-	208.98	21,107.31
307	D.0002015.002.001.003	Purch Satellite HW Novus Wind TX	Electric General	Remington	-	-	5,199.61	-	5,199.61
308	D.0002015.003.001.003	Purch Satellite HW Sun Ed 2 JAL NM	Electric General	Remington	-	185.00	-	1.85	186.85
309	D.0002015.003.001.004	Purch Satellite HW Sun Ed 3 LEA NM	Electric General	Remington	-	19,143.35	-	188.61	19,331.96
310	D.0002015.003.001.005	Purch Satellite HW Sun Ed 4 NM SPS	Electric General	Remington	-	185.00	-	1.85	186.85
311	D.0002015.003.001.006	Purch Satellite HW Sun Ed 5 Hopi NM	Electric General	Remington	-	185.00	-	1.85	186.85
312	D.0002021.004.001.004	ITC-FITI Austin TX HW SPS	Electric General	Remington	-	12,154.50	1,406.48	132.49	13,693.47
313	D.0002083.011.001.001	ITC-Windows OS Upgrade-Nutanix HW S	Electric General	Remington	-	(6,931.14)	-	(69.31)	(7,000.45)
314	D.0002210.004.001.001	BUD-ITC-Purch 2020 IT INFS Ref HW S	Electric General	Remington	-	9,161.57	28,797.30	90.19	38,049.06
315	D.0002210.009.001.001	ITC-IT INFS Ref Valkyrie HW SPS	Electric General	Remington	-	45,002.40	7,698.93	384.12	53,085.45
316	D.0002213.004.001.002	ITC-2020 Storage Tolk HW SPS	Electric General	Remington	-	6,794.23	4,878.94	15,472.85	27,146.02
317	**Grand Total**				**$ 41,505.90**	**$ 970,508.55**	**$ 3,269,290.05**	**$ (7,705.64)**	**$ 4,273,598.86**

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Separated by Cost Component
Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
1	D.0001726.058.001.001	Work and Asset Ph 1 SW SPS	Electric General - Software	Remington	$ -	$ -	$ (143.44)	$ -	$ (143.44)
2	D.0001787.021.001.001	ITC-BS-WS 19 SW Releases - TX 10792	Electric General - Software	Remington	-	(970.42)	-	(9.70)	(980.12)
3	D.0001805.016.001.001	Next Gen MSFT Deploy SW SPS -10693	Electric General - Software	Remington	-	50,085.81	4,759.05	422.51	55,267.37
4	D.0001805.020.001.001	ITC-Pandemic-Next Gen MSFT SW SPS	Electric General - Software	Remington	32.33	71,990.75	29,913.83	2,166.26	104,103.17
5	D.0002045.015.001.001	Operation Monitor SW SPS-10728	Electric General - Software	Remington	-	1,292.46	-	12.93	1,305.39
6	D.0002068.004.001.001	ITC-Powerplan Upgrade SW SPS-10768	Electric General - Software	Remington	-	-	75.54	-	75.54
7	D.0002068.010.001.001	ITC-Powerplan Upg Phase1b-SW-SPS	Electric General - Software	Remington	-	180.18	-	1.93	182.11
8	D.0002123.008.001.001	ITC-Security Camera Verint-SW SPS	Electric General - Software	Sample	-	4,544.17	6.70	45.21	4,596.08
9	D.0002185.006.001.001	Net Auto Platform SW SPS-10741	Electric General - Software	Remington	-	(5,430.94)	(3,896.83)	(51.42)	(9,379.19)
10	D.0002189.006.001.001	ITC-Virtual Emergency SW TX-10745	Electric General - Software	Sample	-	(85.25)	-	0.29	(84.96)
11	D.0002245.006.001.001	AutoSys Ref SW SPS-10776	Electric General - Software	Remington	-	6,825.51	1,801.69	0.15	8,627.35
12	D.0002290.004.001.001	ITC-Field Collect Sys Upg-SW SPS	Electric General - Software	Remington	-	759.61	168.00	15.25	942.86
13	D.0002307.004.001.001	ITC-Unifier PPM Tool-SW-SPS	Electric General - Software	Remington	-	12,220.19	1,600.46	76.47	13,897.12
14	D.0002364.006.001.001	ITC-BS Resiliency SW 200074 SPS	Electric General - Software	Remington	-	-	128.16	-	128.16
15	D.0001783.027.001.001	ITC-Verint Call Log SW SPS-10777	Electric General - Software	Remington	-	328.09	199.04	48,629.54	49,156.67
16	D.0001796.056.001.001	Net Tools Tel Wireless SW SPS-10761	Electric General - Software	Remington	-	13.69	-	1.04	14.73
17	D.0001825.092.001.001	Host Intrusion SW SPS-10684	Electric General - Software	Sample	-	355.85	5,301.92	6.35	5,664.12
18	D.0001839.297.001.001	Active Directory 2016 SW SPS-10737	Electric General - Software	Remington	-	9,144.35	15,424.47	148.72	24,717.54
19	D.0001907.039.001.001	AGIS-SPS-Plan&Forecast Tool	Electric General - Software	Remington	-	20,509.83	8,242.53	171,162.66	199,915.02
20	D.0002008.018.001.001	Ent DataBase Security Ph4 SW SPS-10	Electric General - Software	Sample	-	13,291.12	2,333.98	13.68	15,638.78
21	D.0002020.028.001.001	ITC-SAP Test Automation SW 200074 S	Electric General - Software	Remington	-	173.43	-	-	173.43
22	D.0002037.004.001.001	CEC-Cust Service Console SW SPS-107	Electric General - Software	Remington	-	(4,559.91)	(7,323.66)	(1,700.32)	(13,583.89)
23	D.0002037.019.001.001	CEC-Builders Call SW SPS-10723	Electric General - Software	Remington	-	(5,025.19)	(9,902.51)	(1,249.11)	(16,176.81)
24	D.0002084.011.001.001	Software Asset Mgmt SW SPS-10729	Electric General - Software	Remington	-	27,916.27	2,696.83	885.63	31,498.73
25	D.0002098.017.001.001	CyberArk CIP SW SPS-10749	Electric General - Software	Sample	-	12,395.50	693.19	7,465.34	20,554.03
26	D.0002150.008.001.001	ITC- Tech Licenses - Microsoft SW S	Electric General - Software	Remington	-	84.74	-	0.85	85.59
27	D.0002150.013.001.001	ITC- Tech Licenses - VMWare SW SPS	Electric General - Software	Remington	-	165,509.70	1,377.78	779,021.87	945,909.35
28	D.0002186.006.001.001	CRS Tech Stack 2019 SPS SW-10746	Electric General - Software	Remington	-	29,651.86	77.81	153.85	29,883.52
29	D.0002250.006.001.001	CXT-Cust API PH1 SW SPS-10781	Electric General - Software	Remington	0.81	243,844.08	62,202.14	2,427.71	308,474.74
30	D.0002251.006.001.001	CXT-Cust Data SW SPS-10782	Electric General - Software	Remington	0.81	229,400.89	87,817.69	2,319.23	319,538.62
31	D.0002254.016.001.001	RPA Release 2 SW SPS - 10788	Electric General - Software	Remington	-	-	35,270.10	-	35,270.10
32	D.0002257.006.001.001	ITC-Data Discovery-SW SPS	Electric General - Software	Remington	-	8,539.99	2,866.59	113.39	11,519.97
33	D.0002269.014.001.001	ITC-OT SS Indust Defender SW 200181	Electric General - Software	Remington	-	435.20	261.08	84,502.36	85,198.64
34	D.0002273.006.001.001	CEC-Builders Call SW SPS-10723	Electric General - Software	Remington	0.52	87,419.51	19,271.64	2,466.54	109,158.21
35	D.0002275.004.001.001	ITC-PI Integration-SW SPS	Electric General - Software	Remington	-	3,612.10	2,048.21	47.73	5,708.04
36	D.0002277.006.001.001	ITC - Crew Time Entry App SPS	Electric General - Software	Remington	-	14,152.15	11,759.77	152.70	26,064.62
37	D.0002285.004.001.001	ITC-General Counsel Doc Mgmt-SW SPS	Electric General - Software	Remington	-	36,434.99	3,889.82	1,951.22	42,276.03
38	D.0002297.004.001.001	ITC-Upg XpressRequest SW SPS	Electric General - Software	Remington	-	38,355.31	7,085.55	481.56	45,922.42
39	D.0002300.004.001.001	ITC-Enterprise Purge Archive-SW SPS	Electric General - Software	Remington	-	36,309.48	93.61	278.25	36,681.34
40	D.0002315.004.001.001	ITC-MFA-Maturation-SW SPS	Electric General - Software	Sample	-	21,345.72	4,453.07	211.33	26,010.12
41	D.0002316.004.001.001	ITC-CloudSAST DAST-SW SPS-200165	Electric General - Software	Sample	-	7,368.47	1,012.84	77,962.60	86,343.91
42	D.0002317.004.001.001	ITC-Cloud Access Scrty Brk SW SPS-2	Electric General - Software	Sample	-	8,930.25	1,912.22	85.45	10,927.92
43	D.0002326.004.001.001	ITC Email Adv Threat Prot SW SPS-20	Electric General - Software	Sample	-	7,682.10	2,738.69	80.57	10,501.36
44	D.0002341.009.001.001	ITC Watt Net Meter SW Upg SW SPS-20	Electric General - Software	Remington	-	8,052.68	375.58	45.36	8,473.62
45	D.0002344.004.001.001	ITC OT Monitoring 2020 SW SPS-20018	Electric General - Software	Sample	14.79	14,785.55	7,504.57	147.45	22,452.36
46	D.0002346.006.001.001	ITC-Legal Hold Custodian SW 200071	Electric General - Software	Remington	-	14,528.96	3,863.66	3,137.85	21,530.47
47	D.0002353.022.001.001	ITC-CCQR SW 200171 SPS	Electric General - Software	Remington	-	(15.04)	-	-	(15.04)
48	D.0002353.026.001.001	ITC-Vertex SW 200074 SPS	Electric General - Software	Remington	-	4,943.02	131.64	68.43	5,143.09
49	D.0002353.030.001.001	ITC-LMS SW 200165 SPS	Electric General - Software	Remington	-	46,449.65	57.12	71.00	46,577.77

Southwestern Public Service Company

Capital Additions, July 1, 2019 through Dec 31, 2020
Separated by Cost Component
Software Projects

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Work Order Number	Work Order Description	Asset Class	Witness	Materials and Supplies	Contract Work	Labor	Other	Total
50	D.0002353.038.001.001	ITC-Hitachi Password ID SW 200074 S	Electric General - Software	Remington	-	3,422.05	4,942.59	44.87	8,409.51
51	D.0002353.042.001.001	ITC-T-Recs SW 200097 SPS	Electric General - Software	Remington	-	3,294.88	6.04	2.10	3,303.02
52	D.0002353.046.001.001	ITC-BookRunner x SW 200134 SPS	Electric General - Software	Remington	-	35.67	-	0.35	36.02
53	D.0002369.010.001.001	ITC-Blue Prism Lic Q4 2020 SW 20007	Electric General - Software	Remington	-	185.13	74.74	8,466.68	8,726.55
54	D.0002372.006.001.001	ITC-Oracle Java Licensing SW 200148	Electric General - Software	Remington	-	12.96	6.39	1,924.62	1,943.97
55	D.0002385.006.001.001	ITC-RationalLic2020 SW 200074 SPS	Electric General - Software	Remington	-	1,854.91	917.85	253,272.39	256,045.15
56	D.0002386.004.001.001	ITC-Ansible Licenses SW 200172 SPS	Electric General - Software	Remington	-	2,384.61	1,624.22	317,161.28	321,170.11
57	**Grand Total**				**$ 49.26**	**$ 1,254,966.67**	**$ 315,721.96**	**$ 1,764,643.00**	**$ 3,335,380.89**

Southwestern Public Service Company

Affiliate Charge – Cost Components

2019-2020 SAP Account Number	Account Description	Cost Type
Allowance For Funds Used During Construction		
5600936	Allow for Funds-Const-Debt	***Other***
5600941	Allow for Funds-Const-Equity	***Other***
Contract Work		
5600001	CWIP Contract Labor	***Contract Work***
5600002	CWIP Contract OT Labor	***Contract Work***
5600006	CWIP Consult/Prof Svcs-Other	***Contract Work***
5600041	CWIP Contracts Outside Vendors	***Contract Work***
5600992	CWIP Contractor Retentions	***Contract Work***
5600187	CWIP Other I/T	***Contract Work***
5600871	CWIP Other	***Contract Work***
5600021	Consulting Professional Services Legal	***Contract Work***
5600051	Outside Services Customer Care	***Contract Work***
8300110	Contract Labor-Settle_Direct	***Contract Work***
8300115	Consulting-Settle_Direct	***Contract Work***
8300120	Contract Outside Vendors-Settle_Dir	***Contract Work***
Insurance		
5600316	CWIP Electrical	***Other***
Labor		
5540001	CWIP Productive Labor	***Labor***
5540010	CWIP Loading-NonProductive	***Labor***
5540020	CWIP Loading-Pension	***Labor***
5540100	CWIP Loading-Insurance	***Labor***
5902001	CWIP Loading-Taxes	***Labor***
5540180	CWIP Premium Time Labor	***Labor***
5540150	CWIP Inj & Dam Loading	***Labor***
5540170	CWIP Incentive Loading	***Labor***
5540220	CWIP Overtime Labor	***Labor***
5540230	CWIP Incentive	***Labor***
5540260	CWIP Other Compensation	***Labor***
5540270	CWIP Other Comp- Welfare Fund	***Labor***
5600251	CWIP Personal Comm Devices	***Labor***
5600246	CWIP Employee Expenses	***Labor***
5600191	CWIP EE Exp Airfare	***Labor***
5600196	CWIP EE Exp Car Rental	***Labor***
5600201	CWIP EE Exp Taxi/Bus	***Labor***
5600206	CWIP EE Exp Milage	***Labor***
5600216	CWIP EE Exp Hotel	***Labor***
5600221	CWIP EE Exp Meals-EE's	***Labor***
5600226	CWIP EE Exp Meals Incl Non-EEs	***Labor***
5600231	CWIP EE Exp Parking	***Labor***
5600236	CWIP EE Exp Per Diem	***Labor***
5600241	CWIP EE Exp Safety Equip	***Labor***
5600246	CWIP EE Exp Other	***Labor***
5540185	Other Compensation Accruals	***Labor***
5600211	Employee Expenses Conf Seminar Trng	***Labor***
5600591	Dues - Professional Association	***Labor***
8000000	Prod Labor Bargaining Benefit Group 1	***Labor***

Southwestern Public Service Company

Affiliate Charge – Cost Components

2019-2020 SAP Account Number	Account Description	Cost Type
8000005	Prod Labor Bargaining Benefit Group 6	***Labor***
8000020	Prod Labor Non-Bargaining Benefit Grp 1	***Labor***
8000022	Prod Labor Non-Bargaining Benefit Grp 3	***Labor***
8000023	Prod Labor Non-Bargaining Benefit Grp 4	***Labor***
8000036	Productive Labor Bargaining No Load	***Labor***
8000100	Premium	***Labor***
8000105	Overtime	***Labor***
8000115	Other Compensation Craft Welfare Fund	***Labor***
8020000	Work Order Activity Type Costing (Labor)	***Labor***
8100000	Non-Prod Labor Bargaining Benefit Grp 1	***Labor***
8100020	Non-Prod Labor Non-Bargaining Ben Grp 1	***Labor***
8100022	Non-Prod Labor Non-Bargaining Ben Grp 3	***Labor***
8100023	Non-Prod Labor Non-Bargaining Ben Grp 4	***Labor***
8100105	Pension & Insurance	***Labor***
8100106	Benefits Non-Service	***Labor***
8100110	401K Match	***Labor***
8100115	Qualified Pension	***Labor***
8100120	Nonqualified Pension	***Labor***
8100125	FAS 88 Settlement Expense	***Labor***
8100130	Exec Nonqualified Deferred Comp Match	***Labor***
8100140	Other Pension - Consult	***Labor***
8100150	Active Healthcare	***Labor***
8100155	Miscellaneous Benefit Programs and Costs	***Labor***
8100160	Life LTD and Business Travel Insurance	***Labor***
8100165	Retiree Medical	***Labor***
8100170	FAS 112 LTD	***Labor***
8100175	Payroll Taxes	***Labor***
8100190	Workers' Compensation - FAS 112 Costs	***Labor***
8100195	Workers' Compensation - Ins and Other	***Labor***
8100200	Annual Incentive	***Labor***
8100500	NonProd Bargaining Labor G1_OH Alloc	***Labor***
8100502	NonProd NonBarg Labor G1_OH Alloc	***Labor***
8100507	401K Match_OH Alloc	***Labor***
8100508	Qualified Pension_Overhead Allocation	***Labor***
8100509	Nonqualified Pension_Overhead Allocation	***Labor***
8100510	FAS 88 Settlement Expense_OH Allocation	***Labor***
8100511	Exec Nonqual Def Comp Match_OH Alloc	***Labor***
8100512	Other Pension - Consult_OH Allocation	***Labor***
8100513	Active Healthcare_Overhead Allocation	***Labor***
8100514	Misc Benefit Programs and Costs_OH Alloc	***Labor***
8100515	Life LTD and Bus Travel Ins_OH Alloc	***Labor***
8100516	Retiree Medical_Overhead Allocation	***Labor***
8100517	FAS 112 LTD_Overhead Allocation	***Labor***
8100518	Payroll Taxes_Overhead Allocation	***Labor***
8100527	Workers' Comp-Ins and Other_OH Alloc	***Labor***
8100528	Annual Incentive_Overhead Allocation	***Labor***
8100540	NonProd NonBarg Labor G3_OH Alloc	***Labor***
8100541	NonProd NonBarg Labor G4_OH Alloc	***Labor***

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Affiliate Charge – Cost Components

2019-2020 SAP Account Number	Account Description	Cost Type
8300100	Labor-Settle_Direct	***Labor***
8300101	Incentive-Settle_Direct	***Labor***
8300105	Labor Benefits Inj and Dam-Settle_Direct	***Labor***
8300106	Labor Benefits Pens and Ben-Settle_Dir	***Labor***
8300107	Labor Payroll Tax - Settle_Direct	***Labor***
8300108	Labor Benefits Non-Service Direct	***Labor***
8300130	Employee Expense-Settle_Direct	***Labor***
Materials and Supplies		
5600066	CWIP Materials	***Materials and Supplies***
5600073	CWIP Material-Sm Cap Purchases	***Materials and Supplies***
5600121	CWIP IT Hardware Purchases	***Materials and Supplies***
5600146	CWIP Network Voice	***Materials and Supplies***
5600151	CWIP Network Data	***Materials and Supplies***
5600156	CWIP Network Telecom	***Materials and Supplies***
5600161	CWIP Network Radio/Pgr/MW	***Materials and Supplies***
5600131	CWIP Software Purchases	***Materials and Supplies***
5600068	Material Consumption	***Materials and Supplies***
5600071	MS Inventory Adjust - Obsolete Materials	***Materials and Supplies***
5600126	Software License Purchase - Perpetual	***Materials and Supplies***
8300125	Materials-Settle_Direct	***Materials and Supplies***
Overheads		
5600963	CWIP Overheads	***Other***
5600992	CWIP E&S Labor Overhead	***Other***
5600441	Injuries and Damages A&G	***Other***
8100205	AG Overhead	***Other***
8100260	Purchasing - Overhead	***Other***
8100315	Warehouse - Overhead	***Other***
8100425	Engineering and Super - Overhead	***Other***
8100530	Purchasing_OH Allocation	***Other***
8100531	Warehouse_OH Allocation	***Other***
8100533	Warehouse Energy Supply_OH Allocation	***Other***
8300150	Overhead-Settle_Direct	***Other***
Reimbursements to Construction		
5600992	Reimbursements to Construction	***Other***
5600992	Reimb Construction - Joint Trenching	***Other***
Rents		
5600382	CWIP Rents Equipment	***Other***
5600386	CWIP Rents Other	***Other***
5600396	Rent - Equipment Customer Case	***Other***
Transportation		
5600291	CWIP Transportation Fleet Cost	***Other***
5600726	CWIP License Fees & Permit	***Other***
8100532	Fleet_OH Allocation	***Other***
8100552	Fleet-Utilization	***Other***
8300135	Transportation-Settle_Direct	***Other***
Contributions in Aid of Construction		
5600961	Customer Contributions	***Other***
5600966	Residential CIAC - New	***Other***

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Affiliate Charge – Cost Components

2019-2020 SAP Account Number	Account Description	Cost Type
5600971	Residential CIAC - Reconstruction	***Other***
5600976	Commercial & Industrial CIAC - New	***Other***
5600981	Commercial & Industrial CIAC - Reconstruction	***Other***
5600992	Residential CIAC - Advance	***Other***
5600986	Commercial & Industrial CIAC - Advance	***Other***
5600991	Public Authority CIAC - New or Reconstruction	***Other***
5600972	Non-taxable CIAC	***Other***
Other		
5071003	Gen Trading REC Costs	***Other***
5600091	Print and Copy Cost - Other	***Other***
5600256	Office Supplies	***Other***
5600271	Safety Recognition	***Other***
5600281	Employee Performance Recognition	***Other***
5600286	Non - Recoverable Recognition	***Other***
5600311	General Interior Exterior Maintenance	***Other***
5600331	Snow Removal Costs	***Other***
5600336	Trash Removal Costs	***Other***
5600341	Water Use Costs	***Other***
5600436	Postage	***Other***
5600696	Deductions - Corporate Tickets	***Other***
5600701	Deductions - Other	***Other***
5600721	Environmental Permits and Fees	***Other***
5600826	O and M Credits - Damage Claims	***Other***
5600896	Online Information Services	***Other***
5601005	CWIP Clearing Conversion	***Other***
5900001	Property Taxes	***Other***
8300140	Miscellaneous-Settle_Direct	***Other***

Southwestern Public Service Company

Depreciation Expense

Functional Class	Depreciable Plant Balance 6/30/2019	9/30/2020	12/31/2020	Change	Approved Rates 6/30/2019	9/30/2020	12/31/2020
	[A]	[B]	[C]	[D] = [C] - [A]	[E]	[F]	[G]
Depreciation							
Steam Production	$ 1,896,383,878	$ 1,910,413,432	$ 1,926,479,464	$ 30,095,585	$ 62,251,179	$ 62,884,521	$ 63,412,921
Other Production	968,138,588	980,249,595	1,801,229,692	833,091,104	35,683,989	36,169,866	69,364,879
Electric Transmission	3,031,755,724	3,272,073,679	3,518,527,204	486,771,479	77,503,739	83,772,698	89,866,404
Electric Distribution - New Mexico Assets	499,545,185	567,519,479	587,416,743	87,871,558	13,102,283	14,897,563	15,328,569
Electric Distribution - Texas Assets	913,038,412	977,842,607	1,010,920,655	97,882,243	24,092,587	25,831,063	26,658,403
Electric General	477,786,740	529,207,125	552,103,611	74,316,872	32,284,798	37,996,831	39,560,118
Total Depreciation Change	$ 7,786,648,528	$ 8,237,305,916	$ 9,396,677,368	$ 1,610,028,841	$ 244,918,574	$ 261,552,544	$ 304,191,294
Amortization							
Electric Intangibles	$ 174,996,076	$ 175,139,933	$ 159,300,853	$ (15,695,223)	$ 24,821,304	$ 24,726,848	$ 21,524,235
Steam Production	12,722,831	12,722,831	12,722,831	0	462,509	462,509	462,509
Other Production	676	676	676	-	-	-	-
Electric Transmission	154,064,132	161,758,136	163,198,740	9,134,608	1,941,208	2,038,153	2,056,304
Electric Distribution - New Mexico Assets	7,737,357	11,399,922	11,978,870	4,241,513	109,097	160,739	168,902
Electric Distribution - Texas Assets	2,903,014	2,963,957	2,971,911	68,897	40,932	41,792	41,904
Electric General	4,284,174	3,709,361	3,709,361	(574,813)	1,136	1,136	1,136
Total Amortization Change	$ 356,708,260	$ 367,694,816	$ 353,883,242	$ (2,825,018)	$ 27,376,186	$ 27,431,176	$ 24,254,990

Southwestern Public Service Company

Depreciation Expense

Functional Class	Annualized Depreciation						
	Proposed Rates			Change			
	6/30/2019	9/30/2020	12/31/2020	Change Due to Change in Actual Depreciable Plant 6/30/2019 - 9/30/2020	Change Due to Change in Actual Depreciable Plant 10/1/2020 - 12/31/2020	Change Due to Change in Depreciation and Amortization Rates at 12/31/2020	Total Change
	[H]	[I]	[J]	[K] = [F] - [E]	[L] = [G] - [F]	[M] = [J] - [G]	[N] = [K] + [L] + [M]
Depreciation							
Steam Production	$ 78,112,252	$ 78,985,242	$ 82,993,852	$ 633,342	$ 528,400	$ 19,580,931	$ 20,742,673
Other Production	35,797,811	36,319,439	69,515,401	485,878	33,195,013	150,522	33,831,412
Electric Transmission	88,600,184	96,029,881	102,782,582	6,268,960	6,093,706	12,916,178	25,278,843
Electric Distribution - New Mexico Assets	14,166,170	16,100,376	16,548,846	1,795,280	431,005	1,220,277	3,446,563
Electric Distribution - Texas Assets	25,893,765	27,778,958	28,687,803	1,738,476	827,340	2,029,400	4,595,216
Electric General	31,537,105	36,990,581	38,480,952	5,712,034	1,563,287	(1,079,166)	6,196,154
Total Depreciation Change	$ 274,107,287	$ 292,204,476	$ 339,009,435	$ 16,633,970	$ 42,638,750	$ 34,818,141	$ 94,090,861
Amortization							
Electric Intangibles	$ 24,821,304	$ 24,726,848	$ 21,524,436	$ (94,456)	$ (3,202,613)	$ 201	$ (3,296,868)
Steam Production	616,318	616,318	616,318	0	-	153,809	153,809
Other Production	-	-	-	-	-	-	-
Electric Transmission	1,972,021	2,070,504	2,088,944	96,944	18,152	32,640	147,736
Electric Distribution - New Mexico Assets	109,097	160,739	168,902	51,642	8,163	-	59,805
Electric Distribution - Texas Assets	40,932	41,792	41,904	859	112	-	971
Electric General	754	754	754	-	-	(382)	(382)
Total Amortization Change	$ 27,560,426	$ 27,616,955	$ 24,441,257	$ 54,990	$ (3,176,186)	$ 186,268	$ (2,934,928)

Southwestern Public Service Company

Calculation to Unblend Depreciation Reserve
December 31, 2020

Total Company by Functional Class

Line No.		Financial (FIN)	Jurisdiction (JUR) Texas	New Mexico	FERC	Notes
1	**Electric Steam Production Plant Total**	(A)	(B)	(C)	(D)	
2	Jurisdictional Percent (1)		53.94%	26.88%	19.18%	
3	Total Company Accumulated Depreciation	1,192,693,104	1,077,850,542	1,272,602,933	1,403,606,382	Each Jurisdiction represents Total Company
4	Accumulated Depreciation * Juris %	1,192,693,105	581,343,001	342,093,485	269,256,620	Sum of B, C, D = A
5	Adjustment	(1)	(1)	(0)	(0)	Allocate Difference Between Financial Lines 3 and 4
6	Adjustment (Gross-up)		(1)	(2)	(2)	
7	Jurisdictional Accumulated Depreciation Adjusted	1,192,693,104	581,343,000	342,093,484	269,256,619	Sum of B, C, D = A
8	Total Company Accumulated Depreciation Adjusted (Gross-up)		1,077,850,540	1,272,602,931	1,403,606,381	Gross up so each Jurisdiction represents Total Company. Lines 3 + 6 = Line 8
9	Unblended Adjustment		(114,842,564)	79,909,827	210,913,277	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 7] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 8, Col. B, C, or D)
10	**Electric Other Production Plant Total**					
11	Jurisdictional Percent (1)		53.94%	26.88%	19.18%	
12	Total Company Accumulated Depreciation	151,234,544	143,453,877	156,797,891	165,314,712	Each Jurisdiction represents Total Company
13	Accumulated Depreciation * Juris %	151,234,542	77,372,422	42,149,468	31,712,652	Sum of B, C, D = A
14	Adjustment	1	1	0	0	Allocate Difference Between Financial Lines 12 and 13
15	Adjustment (Gross-up)		1	1	1	
16	Total Company Adjusted	151,234,544	77,372,423	42,149,468	31,712,652	Sum of B, C, D = A
17	Total Company Adjusted (Gross-up)		143,453,878	156,797,892	165,314,714	Gross up so each Jurisdiction represents Total Company. Lines 13 + 16 = Line 18
18	Unblended Adjustment		(7,780,666)	5,563,348	14,080,170	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 17] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 18, Col. B, C, or D)

Southwestern Public Service Company

Calculation to Unblend Depreciation Reserve
December 31, 2020

19	**Electric Transmission Plant Total**					
20	Jurisdictional Percent (1)		43.31%	21.60%	35.09%	
21	Total Company Accumulated Depreciation	544,900,774	571,449,737	600,905,238	477,659,275	Each Jurisdiction represents Total Company
22	Accumulated Depreciation * Juris %	544,900,740	247,467,451	129,815,962	167,617,327	Sum of B, C, D = A
23	Adjustment	33	15	7	11	Allocate Difference Between Financial Lines 21 and 22
24	Adjustment (Gross-up)		35	34	31	
25	Total Company Adjusted	544,900,773	247,467,467	129,815,969	167,617,338	Sum of B, C, D = A
26	Total Company Adjusted (Gross-up)		571,449,772	600,905,271	477,659,306	Gross up so each Jurisdiction represents Total Company. Lines 23 + 26 = Line 28
27	Unblended Adjustment		26,548,998	56,004,498	(67,241,468)	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 27] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 28, Col. B, C, or D)
28	**Electric Distribution Plant Total** (2)					
29						
30	Total Company Accumulated Depreciation	387,115,441	387,115,441	387,115,441	387,115,441	Each Jurisdiction represents Total Company
31	**Electric General Plant Total**					
32	Jurisdictional Percent (1)		57.00%	27.24%	15.75%	
33	Total Company Accumulated Depreciation	249,122,484	247,844,736	228,893,967	258,367,996	Each Jurisdiction represents Total Company
34	Accumulated Depreciation * Juris %	244,340,261	141,283,644	62,352,548	40,704,069	Sum of B, C, D = A
35	Adjustment	4,782,223	2,708,485	1,025,002	1,048,736	Allocate Difference Between Financial Lines 33 and 34
36	Adjustment (Gross-up)		4,751,320	3,762,746	6,656,823	
37	Total Company Adjusted	249,122,484	143,992,129	63,377,550	41,752,805	Sum of B, C, D = A
38	Total Company Adjusted (Gross-up)		252,596,055	232,656,713	265,024,820	Gross up so each Jurisdiction represents Total Company. Lines 33 + 36 = Line 38
39	Unblended Adjustment		3,473,571	(16,465,771)	15,902,336	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 41] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 42, Col. B, C, or D)
40	**Electric Intangible Plant Total**					
41	Jurisdictional Percent (1)		57.00%	27.24%	15.75%	
42	Total Company Accumulated Depreciation	148,391,303	148,396,845	148,379,665	148,396,845	
43	Accumulated Depreciation * Juris %	148,392,165	84,593,473	40,419,808	23,378,884	Sum of B, C, D = A
44	Adjustment	(862)	(535)	(179)	(148)	Allocate Difference Between Financial Lines 42 and 43
45	Adjustment (Gross-up)		(939)	(657)	(939)	
46	Total Company Adjusted	148,391,303	84,592,938	40,419,629	23,378,736	Sum of B, C, D = A
47	Total Company Adjusted (Gross-up)		148,395,907	148,379,008	148,395,907	Gross up so each Jurisdiction represents Total Company. Lines 42 + 45 = Line 47
48	Unblended Adjustment		4,603	(12,295)	4,603	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 41] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 42, Col. B, C, or D)

Southwestern Public Service Company

Calculation to Unblend Depreciation Reserve
December 31, 2020

49	**Total Company - Utility**					
50	Jurisdictional Percent	N/A	N/A	N/A	N/A	
51	Total Company Accumulated Depreciation	2,673,457,649	2,576,111,176	2,794,695,133	2,840,460,652	Each Jurisdiction represents Total Company
52	Less: Electric Distribution Accumulated Depreciation	(387,115,441)	(387,115,441)	(387,115,441)	(387,115,441)	
53	Total Co. Accumulated Depreciation excluding Distribution	2,286,342,208	2,188,995,736	2,407,579,693	2,453,345,211	Each Jurisdiction represents Total Company
54	Total JUR Accumulated Depreciation	2,281,560,814	1,132,059,991	616,831,271	532,669,552	Sum of B, C, D = A
55	Jurisdictional Accumulated Depreciation as % of Total	N/A	N/A	N/A	N/A	
56	Adjustment	4,781,394	2,707,965	1,024,830	1,048,599	
57	Adjustment (Gross-up)		4,750,416	3,762,122	6,655,915	
58	Total Company Adjusted	2,286,342,208	1,134,767,957	617,856,101	533,718,150	Sum of B, C, D = A
59	Total Company Adjusted (Gross-up)		2,193,746,152	2,411,341,815	2,460,001,126	Gross up so each Jurisdiction represents Total Company. Lines 49 + 53 = Line 55
60	Unblended Adjustment		(92,596,056)	124,999,607	173,658,918	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 54] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 55, Col. B, C, or D)

61 (1) Jurisdictional Percent used in forecast system to calculate unblending adjustment. It does not match the final jurisdictional allocators calculated for the rate case.
62 (2) Electric Distribution Accumulated Depreciation is not subject to an unblending adjustment since all assets are directly assigned to each jurisdiction.

Southwestern Public Service Company

Unblended ADIT Adjustment - Total Plant
Ended September 30, 2020

Unblended Book Reserve Impact on DFIT

Line No.		Financial	Texas	New Mexico	FERC	
1	Normalized Timing Difference	3,706,143,657	3,796,470,165	3,586,378,596	3,536,512,344	
2	Perm Difference/Flow Through Timing Difference	140,390,022	143,486,411	136,875,078	134,612,006	
3	Total Timing Difference	3,846,533,679	3,939,956,576	3,723,253,674	3,671,124,350	
4		3.65%	3.64%	3.68%	3.67%	
5						
6	ADIT Impact	**1,217,546,969**	1,237,650,217	1,190,891,817	1,179,793,485	Total
7						
8	Jursidictional ADIT using Financial Reserve		**595,759,019**	**296,135,401**	**325,652,549**	1,217,546,969
9	Jursidictional ADIT using Unblended Book Reserve		**607,220,830**	**289,623,379**	**320,897,710**	1,217,741,919
10	Difference between Jurisidictionalization Actual & Theoretical		**(11,461,811)**	**6,512,021**	**4,754,839**	(194,950)
11	Adjustment to Tie to Financial Total		**(114,085)**	**(50,500)**	**(30,366)**	(194,950)
12	Unblended Jurisdictional Accumulated Deferred		607,106,745	289,572,880	320,867,344	1,217,546,969
13						
14	Unblended Adjustment to ADIT		11,347,726	(6,562,521)	(4,785,205)	
15						
16	***Jurisdictional Percent***	***100.000%***	***48.931%***	***24.322%***	***26.747%***	
17						
18						
19	Adjustment to Tie to Financial Total Company		(209,282)	(186,856)	(165,784)	
20	ADIT Total Company		1,237,440,935	1,190,704,961	1,179,627,701	
21						
22	Unblended Jurisdictional Accumulated Deferred Income Taxes		607,106,745	289,572,880	320,867,344	1,217,546,969
23						
24	Unblended ADIT Adjustment Total Company		19,893,966	(26,842,007)	(37,919,268)	

Southwestern Public Service Company

Unblended ADIT Adjustment - Total Plant
Ending December 31, 2020

Unblended Book Reserve Impact on DFIT

Line No.		Financial	Texas	New Mexico	FERC	
1	Normalized Timing Difference	3,790,142,420	3,879,705,879	3,668,831,145	3,621,983,323	
2	Perm Difference/Flow Through Timing Difference	146,918,027	149,950,653	143,229,586	141,418,288	
3	Total Timing Difference	3,937,060,447	4,029,656,531	3,812,060,731	3,763,401,612	
4		3.73%	3.72%	3.76%	3.76%	
5						
6	ADIT Impact	**1,233,354,901**	1,253,288,324	1,206,355,621	1,195,929,076	Total
7						
8	Jursidictional ADIT using Financial Reserve		**603,833,001**	**300,175,387**	**329,346,513**	1,233,354,901
9	Jursidictional ADIT using Unblended Book Reserve		**615,173,312**	**293,572,856**	**324,608,734**	1,233,354,901
10	Difference between Jurisidictionalization Actual & Theoretical		**(11,340,310)**	**6,602,532**	**4,737,779**	(0)
11	Adjustment to Tie to Financial Total		**(0)**	**(0)**	**(0)**	(0)
12	Unblended Jurisdictional Accumulated Deferred		615,173,311	293,572,856	324,608,734	1,233,354,901
13						
14	Unblended Adjustment to ADIT		11,340,310	(6,602,532)	(4,737,779)	
15						
16	***Jurisdictional Percent***	***100.000%***	***48.959%***	***24.338%***	***26.703%***	
17						
18						
19	Adjustment to Tie to Financial Total Company		(0)	(0)	(0)	
20	ADIT Total Company		1,253,288,324	1,206,355,621	1,195,929,076	
21						
22	Unblended Jurisdictional Accumulated Deferred Income Taxes		615,173,311	293,572,856	324,608,734	1,233,354,901
23						
24	Unblended ADIT Adjustment Total Company		19,933,423	(26,999,280)	(37,425,825)	

Southwestern Public Service Company

Actual Capital Additions --
July 1, 2019 through December 31, 2020
Summary by Asset Class

(C)	(I)	(J)	(K)	(L)
Asset Class	**Additions to Plant-in-Service (July 2019 - December 2020)**	**XES Charges (Included in Column I)**	**Other Affiliate Charges (Included in Column I)**	**Total Affiliate Charges (Columns J and K) (Included in Column I)**
Production	$ 895,782,410	$ 3,885,109	$ 259	$ 3,885,367
Transmission	515,671,220	4,710,212	423	4,710,635
Distribution	226,958,629	522,347	1,347,737	1,870,083
General	86,021,057	4,980,286	8,567	4,988,853
Software	32,302,418	11,920,635	-	11,920,635
Total	**$ 1,756,735,733**	**$ 26,018,589**	**$ 1,356,985**	**$ 27,375,574**

Southwestern Public Service Company

Actual Capital Additions --
July 1, 2019 through December 31, 2020
Summary by Witness

(D)	(I)	(J)	(K)	(L)
Witness	**Additions to Plant-in-Service (July 2019 - December 2020)**	**Total XES Charges (Included in Column I)**	**Total Other Affiliate Charges (Included in Column I)**	**Total Affiliate Charges (Columns J and K) (Included in Column I)**
Lytal - Production	$ 974,196,380	$ 4,697,919	$ 259	$ 4,698,178
Cooley - Transmission	453,400,642	4,165,084	423	4,165,507
Meeks - Distribution	242,477,965	711,063	1,355,355	2,066,418
Remington - Electric General & Software	64,079,174	15,354,120	948	15,355,068
Bick - Building	18,671,001	67,800	-	67,800
Sample - Security	3,910,571	1,022,603	-	1,022,603
Total	**$ 1,756,735,733**	**$ 26,018,589**	**$ 1,356,985**	**$ 27,375,574**

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Electric General and Software

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
1	D.0001804.324.001.004	Purch Wireless Cunningham NM	Electric General	Remington	Aging Technology	D.0001804.324
2						D.0001804.324 Total
3	D.0001804.327.001.011	Purch Wireless Levelland SC SPS	Electric General	Remington	Enhance Capabilities	D.0001804.327
4	D.0001804.327.001.017	Purch Wireless Seminole SC SPS	Electric General	Remington	Enhance Capabilities	D.0001804.327
5						D.0001804.327 Total
6	D.0001804.396.001.004	Purch Wireless Carlsbad NM	Electric General	Remington	Enhance Capabilities	D.0001804.396
7	D.0001804.396.001.003	Purch Wireless Clovis NM	Electric General	Remington	Enhance Capabilities	D.0001804.396
8						D.0001804.396 Total
9	D.0001804.397.001.003	Purch Wireless HW Harrington TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
10	D.0001804.397.001.006	Purch Wireless HW Canyon SC TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
11	D.0001804.397.001.009	ITC-Purch Wireless HW Pampa TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
12	D.0001804.397.001.007	ITC-Purch Wireless HW Dumas TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
13	D.0001804.397.001.008	ITC-Purch Wireless HW Amarillo TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
14	D.0001804.397.001.010	ITC-Purch Wireless HW Harrington TX	Electric General	Remington	Enhance Capabilities	D.0001804.397
15						D.0001804.397 Total
16	D.0001821.232.001.003	Purch 2017 Printer SPS	Electric General	Remington	Aging Technology	D.0001821.232
17						D.0001821.232 Total
18	D.0001821.311.001.001	2018 Planned PC SPS	Electric General	Remington	Aging Technology	D.0001821.311
19						D.0001821.311 Total
20	D.0001821.527.001.003	Purch Handheld FC300 Amarillo SPS	Electric General	Remington	Aging Technology	D.0001821.527
21						D.0001821.527 Total
22	D.0001822.008.001.007	Purch Sub Frame Relay Roosevelt SPS	Electric General	Remington	Aging Technology	D.0001822.008
23	D.0001822.008.001.002	Purch Sub Frame Relay Battleaxe NM	Electric General	Remington	Aging Technology	D.0001822.008
24	D.0001822.008.001.003	Purch Sub Frame Relay Loving NM	Electric General	Remington	Aging Technology	D.0001822.008
25						D.0001822.008 Total
26	D.0001822.010.001.036	Purch Sub Frame Relay Lockney SPS	Electric General	Remington	Aging Technology	D.0001822.010
27	D.0001822.010.001.032	Purch Sub Frame Relay Diamondback	Electric General	Remington	Aging Technology	D.0001822.010
28	D.0001822.010.001.074	Purch Sub Frame Curry County SPS	Electric General	Remington	Aging Technology	D.0001822.010
29	D.0001822.010.001.101	Purch Sub Frame Denver City SPS	Electric General	Remington	Aging Technology	D.0001822.010
30	D.0001822.010.001.075	Purch Sub Frame Relay Randall SPS	Electric General	Remington	Aging Technology	D.0001822.010
31	D.0001822.010.001.103	Purch Sub Frame Relay Lamar SPS	Electric General	Remington	Aging Technology	D.0001822.010
32	D.0001822.010.001.060	Purch Sub Frame Relay Amarillo SPS	Electric General	Remington	Aging Technology	D.0001822.010
33						D.0001822.010 Total
34	D.0001822.057.001.004	Purch Sub Frame Blanco Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
35	D.0001822.057.001.005	Purch Sub Frame Coulter Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
36	D.0001822.057.001.007	Purch Sub Frame Deaf Smith Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
37	D.0001822.057.001.009	Purch Sub Frame Hereford NE Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
38	D.0001822.057.001.012	Purch Sub Frame LaPlata Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
39	D.0001822.057.001.015	Purch Sub Frame Riverview Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
40	D.0001822.057.001.016	Purch Sub Frame Puckett West Sub SP	Electric General	Remington	Aging Technology	D.0001822.057
41	D.0001822.057.001.017	Purch Sub Frame Sunset Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
42	D.0001822.057.001.018	Purch Sub Frame Muleshoe West Sub S	Electric General	Remington	Aging Technology	D.0001822.057
43	D.0001822.057.001.031	Purch Sub Frame Y-13 TX	Electric General	Remington	Aging Technology	D.0001822.057
44	D.0001822.057.001.022	Purch Sub Frame Dawn Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
45	D.0001822.057.001.066	Purch Sub Frame Buffalo TX	Electric General	Remington	Aging Technology	D.0001822.057

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	D.0001804.324.001.004	Purch Wireless HW NM SPS	201706	$ (0.09)	$ -	$ -	$ -	$ (0.09)
2				(0.09)	-	-	-	(0.09)
3	D.0001804.327.001.011	Purch Wireless HW SPS	201901	87.07	87.04	-	87.04	0.03
4	D.0001804.327.001.017	Purch Wireless HW SPS	201902	3,363.85	3,385.44	-	3,385.44	(21.59)
5				3,450.92	3,472.48	-	3,472.48	(21.56)
6	D.0001804.396.001.004	Purch Wireless HW NM	201903	618.01	617.80	-	617.80	0.21
7	D.0001804.396.001.003	Purch Wireless HW NM	201903	247.19	247.11	-	247.11	0.08
8				865.20	864.91	-	864.91	0.29
9	D.0001804.397.001.003	Purch Wireless HW SPS	201811	640.28	640.06	-	640.06	0.22
10	D.0001804.397.001.006	Purch Wireless HW SPS	201903	596.23	617.80	-	617.80	(21.57)
11	D.0001804.397.001.009	Purch Wireless HW SPS	201906	1,869.90	1,900.90	-	1,900.90	(31.00)
12	D.0001804.397.001.007	Purch Wireless HW SPS	201906	3,304.28	3,346.87	-	3,346.87	(42.59)
13	D.0001804.397.001.008	Purch Wireless HW SPS	201906	(300.00)	(270.35)	-	(270.35)	(29.65)
14	D.0001804.397.001.010	Purch Wireless HW SPS	201906	1,146.50	-	-	-	1,146.50
15				7,257.19	6,235.28	-	6,235.28	1,021.91
16	D.0001821.232.001.003	2017 Unplanned PC Refresh SPS	201708	(3,803.92)	-	-	-	(3,803.92)
17				(3,803.92)	-	-	-	(3,803.92)
18	D.0001821.311.001.001	2018 Planned PC SPS	201804	820.04	(17,116.38)	-	(17,116.38)	17,936.42
19				820.04	(17,116.38)	-	(17,116.38)	17,936.42
20	D.0001821.527.001.003	Purch 2017 Handheld SPS	201801	21.67	-	-	-	21.67
21				21.67	-	-	-	21.67
22	D.0001822.008.001.007	Purch Sub Frame Relay Equip NM	201612	5,059.47	-	-	-	5,059.47
23	D.0001822.008.001.002	Purch Sub Frame Relay Equip NM	201611	(8.63)	-	-	-	(8.63)
24	D.0001822.008.001.003	Purch Sub Frame Relay Equip NM	201612	2,402.06	-	-	-	2,402.06
25				7,452.90	-	-	-	7,452.90
26	D.0001822.010.001.036	Purch Sub Frame Relay Equip SP	201802	3,601.85	-	-	-	3,601.85
27	D.0001822.010.001.032	Purch Sub Frame Relay Equip SP	201611	9,452.04	-	-	-	9,452.04
28	D.0001822.010.001.074	Purch Sub Frame Relay Equip SP	201610	5,832.45	-	-	-	5,832.45
29	D.0001822.010.001.101	Purch Sub Frame Relay Equip SP	201610	4,075.59	-	-	-	4,075.59
30	D.0001822.010.001.075	Purch Sub Frame Relay Equip SP	201612	2,854.13	-	-	-	2,854.13
31	D.0001822.010.001.103	Purch Sub Frame Relay Equip SP	201610	(1,485.53)	-	-	-	(1,485.53)
32	D.0001822.010.001.060	Purch Sub Frame Relay Equip SP	201611	4,540.14	-	-	-	4,540.14
33				28,870.67	-	-	-	28,870.67
34	D.0001822.057.001.004	Purch Sub Frame BAU Sites TX SPS	201708	1,695.10	-	-	-	1,695.10
35	D.0001822.057.001.005	Purch Sub Frame BAU Sites TX SPS	201703	(22.95)	-	-	-	(22.95)
36	D.0001822.057.001.007	Purch Sub Frame BAU Sites TX SPS	201703	3,809.36	-	-	-	3,809.36
37	D.0001822.057.001.009	Purch Sub Frame BAU Sites TX SPS	201703	(41.50)	-	-	-	(41.50)
38	D.0001822.057.001.012	Purch Sub Frame BAU Sites TX SPS	201708	219.55	-	-	-	219.55
39	D.0001822.057.001.015	Purch Sub Frame BAU Sites TX SPS	201705	4,571.97	-	-	-	4,571.97
40	D.0001822.057.001.016	Purch Sub Frame BAU Sites TX SPS	201705	1,605.64	-	-	-	1,605.64
41	D.0001822.057.001.017	Purch Sub Frame BAU Sites TX SPS	201708	706.32	-	-	-	706.32
42	D.0001822.057.001.018	Purch Sub Frame BAU Sites TX SPS	201706	3,423.47	-	-	-	3,423.47
43	D.0001822.057.001.031	Purch Sub Frame BAU Sites TX SPS	201709	(2,002.52)	-	-	-	(2,002.52)
44	D.0001822.057.001.022	Purch Sub Frame BAU Sites TX SPS	201703	5.20	-	-	-	5.20
45	D.0001822.057.001.066	Purch Sub Frame BAU Sites TX SPS	201708	2.21	-	-	-	2.21

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
46	D.0001822.057.001.008	Purch Sub Frame Herford Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
47						D.0001822.057 Total
48	D.0001822.058.001.002	Purch Sub Frame Portales NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
49	D.0001822.058.001.004	Purch Sub Frame Chavez NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
50	D.0001822.058.001.006	Purch Sub FramePCA NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
51	D.0001822.058.001.007	Purch Sub Frame Quahada Sub NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
52	D.0001822.058.001.008	Purch Sub Frame Sagebrush NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
53	D.0001822.058.001.010	Purch Sub Frame Chaves Sub NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
54						D.0001822.058 Total
55	D.0001822.063.001.001	Purch Sub Frame Hardesty OK	Electric General	Remington	Aging Technology	D.0001822.063
56						D.0001822.063 Total
57	D.0001839.063.001.018	Purch Pampa Paging Antenna SPS	Electric General	Remington	Aging Technology	D.0001839.063
58	D.0001839.063.001.003	Purch Sterley Tower Light Sys SPS	Electric General	Remington	Aging Technology	D.0001839.063
59						D.0001839.063 Total
60	D.0001839.148.001.002	Purch Storage 2650 HW Amarillo TX	Electric General	Remington	Aging Technology	D.0001839.148
61						D.0001839.148 Total
62	D.0001839.375.001.003	Purch VOIP HW SPS	Electric General	Remington	Aging Technology	D.0001839.375
63						D.0001839.375 Total
64	D.0001839.663.001.001	Purch Amarillo HQ Net Equip SPS	Electric General	Remington	Aging Technology	D.0001839.663
65						D.0001839.663 Total
66	D.0002016.004.001.015	Purch MPLS Unpl Shell TX	Electric General	Remington	Aging Technology	D.0002016.004
67	D.0002016.004.001.011	Purch MPLS Unpl Pampa TX	Electric General	Remington	Aging Technology	D.0002016.004
68	D.0002016.004.001.009	Purch MPLS Unpl Lefors TX	Electric General	Remington	Aging Technology	D.0002016.004
69						D.0002016.004 Total
70	D.0002016.017.001.008	Purch MPLS Unpl Lea Cty NM	Electric General	Remington	Aging Technology	D.0002016.017
71	D.0002016.017.001.007	Purch MPLS Unpl Kiowa NM	Electric General	Remington	Aging Technology	D.0002016.017
72	D.0002016.017.001.012	Purch MPLS Unpl Quay NM	Electric General	Remington	Aging Technology	D.0002016.017
73	D.0002016.017.001.010	Purch MPLS Unpl Loving NM	Electric General	Remington	Aging Technology	D.0002016.017
74	D.0002016.017.001.001	Purch MPLS Unpl Capitan NM	Electric General	Remington	Aging Technology	D.0002016.017
75	D.0002016.017.001.006	Purch MPLS Unpl Hobbs NM	Electric General	Remington	Aging Technology	D.0002016.017
76						D.0002016.017 Total
77	D.0001783.021.001.001	Purch LMR Radio HW Andrew TX	Electric General	Remington	Aging Technology	D.0001783.021
78						D.0001783.021 Total
79	D.0002014.001.001.014	Purch WAN HW Seminole TX	Electric General	Remington	Aging Technology	D.0002014.001
80	D.0002014.001.001.005	Purch WAN HW Hillside TX	Electric General	Remington	Aging Technology	D.0002014.001
81	D.0002014.001.001.026	Purch WAN HW Spearman TX	Electric General	Remington	Aging Technology	D.0002014.001
82	D.0002014.001.001.012	Purch WAN HW Outpost TX	Electric General	Remington	Aging Technology	D.0002014.001
83	D.0002014.001.001.009	Purch WAN HW Lubbock East TX	Electric General	Remington	Aging Technology	D.0002014.001
84	D.0002014.001.001.023	Purch WAN HW Quincy TX	Electric General	Remington	Aging Technology	D.0002014.001
85	D.0002014.001.001.025	Purch WAN HW Perryton TX	Electric General	Remington	Aging Technology	D.0002014.001
86	D.0002014.001.001.018	Purch WAN HW Coulter TX	Electric General	Remington	Aging Technology	D.0002014.001
87	D.0002014.001.001.006	Purch WAN HW Ink Basin TX	Electric General	Remington	Aging Technology	D.0002014.001
88	D.0002014.001.001.002	Purch WAN HW Canyon TX	Electric General	Remington	Aging Technology	D.0002014.001
89	D.0002014.001.001.013	Purch WAN HW Potter TX	Electric General	Remington	Aging Technology	D.0002014.001
90	D.0002014.001.001.016	Purch WAN HW Yoakum TX	Electric General	Remington	Aging Technology	D.0002014.001
91	D.0002014.001.001.007	Purch WAN HW Jones TX	Electric General	Remington	Aging Technology	D.0002014.001
92	D.0002014.001.001.029	ITC-Purch WAN HW Tuco TX	Electric General	Remington	Aging Technology	D.0002014.001
93	D.0002014.001.001.004	Purch WAN HW HACO TX	Electric General	Remington	Aging Technology	D.0002014.001

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
46	D.0001822.057.001.008	Purch Sub Frame BAU Sites TX SPS	202004	0.56	-	-	-	0.56
47				13,972.41	-	-	-	13,972.41
48	D.0001822.058.001.002	Purch Sub Frame BAU Sites NM SPS	201703	2,825.17	-	-	-	2,825.17
49	D.0001822.058.001.004	Purch Sub Frame BAU Sites NM SPS	201712	4,298.88	-	-	-	4,298.88
50	D.0001822.058.001.006	Purch Sub Frame BAU Sites NM SPS	201703	3,248.95	-	-	-	3,248.95
51	D.0001822.058.001.007	Purch Sub Frame BAU Sites NM SPS	201703	(26.38)	-	-	-	(26.38)
52	D.0001822.058.001.008	Purch Sub Frame BAU Sites NM SPS	201703	706.51	-	-	-	706.51
53	D.0001822.058.001.010	Purch Sub Frame BAU Sites NM SPS	202001	156,409.58	-	-	-	156,409.58
54				167,462.71	-	-	-	167,462.71
55	D.0001822.063.001.001	Purch Sub Frame Hardesty OK	201708	3,979.20	-	-	-	3,979.20
56				3,979.20	-	-	-	3,979.20
57	D.0001839.063.001.018	2015 IT INFS Network Refresh S	201602	0.32	-	-	-	0.32
58	D.0001839.063.001.003	2015 IT INFS Network Refresh S	201507	1,636.36	-	-	-	1,636.36
59				1,636.68	-	-	-	1,636.68
60	D.0001839.148.001.002	2018 Storage Annual Refresh SP	201807	737.37	-	-	-	737.37
61				737.37	-	-	-	737.37
62	D.0001839.375.001.003	Purch 2015 VOIP HW SPS	201705	(68.05)	-	-	-	(68.05)
63				(68.05)	-	-	-	(68.05)
64	D.0001839.663.001.001	Purch Amarillo HQ Net Equip SPS	201706	1.02	-	-	-	1.02
65				1.02	-	-	-	1.02
66	D.0002016.004.001.015	Purch T&D MPLS - Unplanned (2017) S	201804	2,074.38	-	-	-	2,074.38
67	D.0002016.004.001.011	Purch T&D MPLS - Unplanned (2017) S	201905	(8,308.92)	-	-	-	(8,308.92)
68	D.0002016.004.001.009	Purch T&D MPLS - Unplanned (2017) S	202004	2.78	-	-	-	2.78
69				(6,231.76)	-	-	-	(6,231.76)
70	D.0002016.017.001.008	Purch T&D MPLS - Unplanned (2017) N	201809	16,053.98	-	-	-	16,053.98
71	D.0002016.017.001.007	Purch T&D MPLS - Unplanned (2017) N	201811	(15.53)	-	-	-	(15.53)
72	D.0002016.017.001.012	Purch T&D MPLS - Unplanned (2017) N	201911	12,458.80	-	-	-	12,458.80
73	D.0002016.017.001.010	Purch T&D MPLS - Unplanned (2017) N	201907	28,922.69	-	-	-	28,922.69
74	D.0002016.017.001.001	Purch T&D MPLS - Unplanned (2017) N	202005	9,343.88	-	-	-	9,343.88
75	D.0002016.017.001.006	Purch T&D MPLS - Unplanned (2017) N	202005	15,041.08	-	-	-	15,041.08
76				81,804.90	-	-	-	81,804.90
77	D.0001783.021.001.001	Purch LMR Radio HW TX	201804	574.76	-	-	-	574.76
78				574.76	-	-	-	574.76
79	D.0002014.001.001.014	Purch WAN HW SPS-BSPRJ0001170	201903	25,666.40	216.14	-	216.14	25,450.26
80	D.0002014.001.001.005	Purch WAN HW SPS-BSPRJ0001170	201903	1,522.41	-	-	-	1,522.41
81	D.0002014.001.001.026	Purch WAN HW SPS-BSPRJ0001170	201905	(0.93)	-	-	-	(0.93)
82	D.0002014.001.001.012	Purch WAN HW SPS-BSPRJ0001170	201905	9,397.57	-	-	-	9,397.57
83	D.0002014.001.001.009	Purch WAN HW SPS-BSPRJ0001170	201905	(5.20)	-	-	-	(5.20)
84	D.0002014.001.001.023	Purch WAN HW SPS-BSPRJ0001170	201905	304.62	-	-	-	304.62
85	D.0002014.001.001.025	Purch WAN HW SPS-BSPRJ0001170	201905	(0.21)	-	-	-	(0.21)
86	D.0002014.001.001.018	Purch WAN HW SPS-BSPRJ0001170	202001	63,127.12	-	-	-	63,127.12
87	D.0002014.001.001.006	Purch WAN HW SPS-BSPRJ0001170	201908	54,023.59	-	-	-	54,023.59
88	D.0002014.001.001.002	Purch WAN HW SPS-BSPRJ0001170	201905	(1.87)	-	-	-	(1.87)
89	D.0002014.001.001.013	Purch WAN HW SPS-BSPRJ0001170	201912	415,243.52	-	-	-	415,243.52
90	D.0002014.001.001.016	Purch WAN HW SPS-BSPRJ0001170	201905	(2,601.75)	-	-	-	(2,601.75)
91	D.0002014.001.001.007	Purch WAN HW SPS-BSPRJ0001170	201905	(6.64)	-	-	-	(6.64)
92	D.0002014.001.001.029	Purch WAN HW SPS-BSPRJ0001170	202004	(0.01)	-	-	-	(0.01)
93	D.0002014.001.001.004	Purch WAN HW SPS-BSPRJ0001170	201905	(11.89)	-	-	-	(11.89)

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
94	D.0002014.001.001.011	Purch WAN HW Mahoney TX	Electric General	Remington	Aging Technology	D.0002014.001
95	D.0002014.001.001.022	Purch WAN HW Cochran TX	Electric General	Remington	Aging Technology	D.0002014.001
96	D.0002014.001.001.020	Purch WAN HW Seagraves TX	Electric General	Remington	Aging Technology	D.0002014.001
97	D.0002014.001.001.008	Purch WAN HW Last Draw TX	Electric General	Remington	Aging Technology	D.0002014.001
98	D.0002014.001.001.003	Purch WAN HW Cargill TX	Electric General	Remington	Aging Technology	D.0002014.001
99	D.0002014.001.001.028	Purch WAN HW Lynn Cty Tahoka TX	Electric General	Remington	Aging Technology	D.0002014.001
100	D.0002014.001.001.030	ITC-Purch WAN HW Amarillo Record TX	Electric General	Remington	Aging Technology	D.0002014.001
101	D.0002014.001.001.021	Purch WAN HW Mustang TX	Electric General	Remington	Aging Technology	D.0002014.001
102	D.0002014.001.001.015	Purch WAN HW Soncy TX	Electric General	Remington	Aging Technology	D.0002014.001
103	D.0002014.001.001.024	Purch WAN HW Dumas TX	Electric General	Remington	Aging Technology	D.0002014.001
104	D.0002014.001.001.027	Purch WAN HW Blackhawk Borger TX	Electric General	Remington	Aging Technology	D.0002014.001
105	D.0002014.001.001.019	Purch WAN HW Terry TX	Electric General	Remington	Aging Technology	D.0002014.001
106						D.0002014.001 Total
107	D.0002014.002.001.003	Purch WAN HW Roswell NM	Electric General	Remington	Aging Technology	D.0002014.002
108	D.0002014.002.001.004	Purch WAN HW Sierra NM	Electric General	Remington	Aging Technology	D.0002014.002
109	D.0002014.002.001.006	Purch WAN HW Cunningham NM	Electric General	Remington	Aging Technology	D.0002014.002
110	D.0002014.002.001.007	Purch WAN HW Artesia NM	Electric General	Remington	Aging Technology	D.0002014.002
111	D.0002014.002.001.009	Purch WAN HW Tucumari NM	Electric General	Remington	Aging Technology	D.0002014.002
112	D.0002014.002.001.002	Purch WAN HW Eddy NM	Electric General	Remington	Aging Technology	D.0002014.002
113	D.0002014.002.001.012	ITC-Purch WAN HW S Loving NM	Electric General	Remington	Aging Technology	D.0002014.002
114	D.0002014.002.001.005	Purch WAN HW Maddox NM	Electric General	Remington	Aging Technology	D.0002014.002
115	D.0002014.002.001.011	ITC-Purch WAN HW Hagerman NM	Electric General	Remington	Aging Technology	D.0002014.002
116	D.0002014.002.001.008	Purch WAN HW Carlsbad NM	Electric General	Remington	Aging Technology	D.0002014.002
117	D.0002014.002.001.010	ITC-Purch WAN HW Cottonwood NM	Electric General	Remington	Aging Technology	D.0002014.002
118	D.0002014.002.001.013	ITC-Purch WAN HW Tucumcari SC NM	Electric General	Remington	Aging Technology	D.0002014.002
119						D.0002014.002 Total
120	D.0002014.009.001.008	ITC-Purch WAN Generator Kermac NM	Electric General	Remington	Aging Technology	D.0002014.009
121	D.0002014.009.001.002	ITC-Purch WAN Generator Buckeye NM	Electric General	Remington	Aging Technology	D.0002014.009
122	D.0002014.009.001.006	ITC-Purch WAN Generator Eddy Cty NM	Electric General	Remington	Aging Technology	D.0002014.009
123	D.0002014.009.001.004	ITC-Purch WAN Generator Carlsbad NM	Electric General	Remington	Aging Technology	D.0002014.009
124	D.0002014.009.001.003	ITC-Purch WAN Generator Artesia NM	Electric General	Remington	Aging Technology	D.0002014.009
125	D.0002014.009.001.007	ITC-Purch WAN Generator Roswell NM	Electric General	Remington	Aging Technology	D.0002014.009
126	D.0002014.009.001.005	ITC-Purch WAN Generator Curry NM	Electric General	Remington	Aging Technology	D.0002014.009
127	D.0002014.009.001.009	ITC-Purch WAN Generator Potash NM	Electric General	Remington	Aging Technology	D.0002014.009
128						D.0002014.009 Total
129	D.0002014.003.001.018	ITC-Purch WAN Generator Flint Hill	Electric General	Remington	Aging Technology	D.0002014.003
130	D.0002014.003.001.013	ITC-Purch WAN Generator Happy TX	Electric General	Remington	Aging Technology	D.0002014.003
131	D.0002014.003.001.019	ITC-Purch WAN Generator Halfway TX	Electric General	Remington	Aging Technology	D.0002014.003
132	D.0002014.003.001.006	ITC-Purch WAN Generator Cochran TX	Electric General	Remington	Aging Technology	D.0002014.003
133	D.0002014.003.001.003	ITC-Purch WAN Generator Lubbock TX	Electric General	Remington	Aging Technology	D.0002014.003
134	D.0002014.003.001.009	ITC-Purch WAN Generator Sundown TX	Electric General	Remington	Aging Technology	D.0002014.003
135	D.0002014.003.001.017	ITC-Purch WAN Generator Coldwater T	Electric General	Remington	Aging Technology	D.0002014.003
136	D.0002014.003.001.016	ITC-Purch WAN Generator Pampa TX	Electric General	Remington	Aging Technology	D.0002014.003
137	D.0002014.003.001.004	ITC-Purch WAN Generator Muleshoe TX	Electric General	Remington	Aging Technology	D.0002014.003
138	D.0002014.003.001.005	ITC-Purch WAN Generator Dimmett TX	Electric General	Remington	Aging Technology	D.0002014.003
139	D.0002014.003.001.010	ITC-Purch WAN Generator Abernathy T	Electric General	Remington	Aging Technology	D.0002014.003
140	D.0002014.003.001.008	ITC-Purch WAN Generator Levelland T	Electric General	Remington	Aging Technology	D.0002014.003
141	D.0002014.003.001.002	ITC-Purch WAN Generator Bushland TX	Electric General	Remington	Aging Technology	D.0002014.003

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
94	D.0002014.001.001.011	Purch WAN HW SPS-BSPRJ0001170	201908	51,762.93	-	-	-	51,762.93
95	D.0002014.001.001.022	Purch WAN HW SPS-BSPRJ0001170	201905	22,379.01	1,175.12	-	1,175.12	21,203.89
96	D.0002014.001.001.020	Purch WAN HW SPS-BSPRJ0001170	201905	(2.25)	-	-	-	(2.25)
97	D.0002014.001.001.008	Purch WAN HW SPS-BSPRJ0001170	201908	234,016.14	-	-	-	234,016.14
98	D.0002014.001.001.003	Purch WAN HW SPS-BSPRJ0001170	201905	8,395.03	-	-	-	8,395.03
99	D.0002014.001.001.028	Purch WAN HW SPS-BSPRJ0001170	201906	16,130.08	-	-	-	16,130.08
100	D.0002014.001.001.030	Purch WAN HW SPS-BSPRJ0001170	202004	98,831.35	19,236.35	-	19,236.35	79,595.00
101	D.0002014.001.001.021	Purch WAN HW SPS-BSPRJ0001170	201905	(2.77)	-	-	-	(2.77)
102	D.0002014.001.001.015	Purch WAN HW SPS-BSPRJ0001170	201905	5,940.69	-	-	-	5,940.69
103	D.0002014.001.001.024	Purch WAN HW SPS-BSPRJ0001170	201905	(0.40)	-	-	-	(0.40)
104	D.0002014.001.001.027	Purch WAN HW SPS-BSPRJ0001170	202004	39,282.02	2,907.17	-	2,907.17	36,374.85
105	D.0002014.001.001.019	Purch WAN HW SPS-BSPRJ0001170	201905	(9.77)	-	-	-	(9.77)
106				1,043,378.79	23,534.78	-	23,534.78	1,019,844.01
107	D.0002014.002.001.003	Purch WAN HW NM	201903	(66.08)	-	-	-	(66.08)
108	D.0002014.002.001.004	Purch WAN HW NM	201905	8,710.67	-	-	-	8,710.67
109	D.0002014.002.001.006	Purch WAN HW NM	201905	1,881.29	-	-	-	1,881.29
110	D.0002014.002.001.007	Purch WAN HW NM	201911	211,170.93	-	-	-	211,170.93
111	D.0002014.002.001.009	Purch WAN HW NM	201906	(397.33)	-	-	-	(397.33)
112	D.0002014.002.001.002	Purch WAN HW NM	201905	(22.52)	-	-	-	(22.52)
113	D.0002014.002.001.012	Purch WAN HW NM	201911	18,855.64	-	-	-	18,855.64
114	D.0002014.002.001.005	Purch WAN HW NM	201905	0.43	-	-	-	0.43
115	D.0002014.002.001.011	Purch WAN HW NM	202004	50,392.77	-	-	-	50,392.77
116	D.0002014.002.001.008	Purch WAN HW NM	201905	6,066.40	-	-	-	6,066.40
117	D.0002014.002.001.010	Purch WAN HW NM	202004	46,130.62	-	-	-	46,130.62
118	D.0002014.002.001.013	Purch WAN HW NM	202004	0.06	(1,363.50)	-	(1,363.50)	1,363.56
119				342,722.88	(1,363.50)	-	(1,363.50)	344,086.38
120	D.0002014.009.001.008	ITC-Purch WAN Generator NM	202002	77,773.32	-	-	-	77,773.32
121	D.0002014.009.001.002	ITC-Purch WAN Generator NM	202002	86,487.71	-	-	-	86,487.71
122	D.0002014.009.001.006	ITC-Purch WAN Generator NM	202002	87,119.60	-	-	-	87,119.60
123	D.0002014.009.001.004	ITC-Purch WAN Generator NM	202002	126,231.93	-	-	-	126,231.93
124	D.0002014.009.001.003	ITC-Purch WAN Generator NM	202002	85,254.48	-	-	-	85,254.48
125	D.0002014.009.001.007	ITC-Purch WAN Generator NM	202002	83,097.85	-	-	-	83,097.85
126	D.0002014.009.001.005	ITC-Purch WAN Generator NM	202002	81,969.40	-	-	-	81,969.40
127	D.0002014.009.001.009	ITC-Purch WAN Generator NM	201910	82,032.54	-	-	-	82,032.54
128				709,966.83	-	-	-	709,966.83
129	D.0002014.003.001.018	ITC-Purch WAN Generator TX	202004	163,244.38	589.27	-	589.27	162,655.11
130	D.0002014.003.001.013	ITC-Purch WAN Generator TX	202002	72,138.20	-	-	-	72,138.20
131	D.0002014.003.001.019	ITC-Purch WAN Generator TX	202002	71,649.42	-	-	-	71,649.42
132	D.0002014.003.001.006	ITC-Purch WAN Generator TX	202002	67,131.29	514.64	-	514.64	66,616.65
133	D.0002014.003.001.003	ITC-Purch WAN Generator TX	202002	68,876.21	322.35	-	322.35	68,553.86
134	D.0002014.003.001.009	ITC-Purch WAN Generator TX	202002	67,524.93	-	-	-	67,524.93
135	D.0002014.003.001.017	ITC-Purch WAN Generator TX	202002	60,705.09	-	-	-	60,705.09
136	D.0002014.003.001.016	ITC-Purch WAN Generator TX	202002	63,804.36	-	-	-	63,804.36
137	D.0002014.003.001.004	ITC-Purch WAN Generator TX	202002	69,315.37	1,032.27	-	1,032.27	68,283.10
138	D.0002014.003.001.005	ITC-Purch WAN Generator TX	202002	150,360.01	514.64	-	514.64	149,845.37
139	D.0002014.003.001.010	ITC-Purch WAN Generator TX	202004	129,690.20	-	-	-	129,690.20
140	D.0002014.003.001.008	ITC-Purch WAN Generator TX	202004	76,242.75	914.59	-	914.59	75,328.16
141	D.0002014.003.001.002	ITC-Purch WAN Generator TX	202002	68,550.98	1,384.95	-	1,384.95	67,166.03

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
142	D.0002014.003.001.007	ITC-Purch WAN Generator Denver City	Electric General	Remington	Aging Technology	D.0002014.003
143						D.0002014.003 Total
144	D.0002354.004.001.001	ITC-PC Refreshes-Routine HW-SPS	Electric General	Remington	Aging Technology	D.0002354.004
145						D.0002354.004 Total
146	A.0001577.006.001.001	Purch Bus Sys Net Equip Hale Wind S	Electric General	Remington	Enhance Capabilities	A.0001577.006
147						A.0001577.006 Total
148	D.0002015.002.001.004	Purch Satellite HW Canyon TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
149	D.0002015.002.001.006	Purch Satellite HW Lockney TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
150	D.0002015.002.001.002	Purch Satellite HW JD Wind TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
151	D.0002015.002.001.003	Purch Satellite HW Novus Wind TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
152	D.0002015.002.001.005	Purch Satellite HW Hilmar Cheese TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
153						D.0002015.002 Total
154	D.0002014.013.001.001	ITC-Purch WAN Circuit HW NM	Electric General	Remington	Aging Technology	D.0002014.013
155						D.0002014.013 Total
156	D.0002193.004.001.002	ITC-Purch 2019 Plan PC HW SPS	Electric General	Remington	Aging Technology	D.0002193.004
157						D.0002193.004 Total
158	D.0002014.012.001.001	ITC-Purch WAN Circuit HW TX	Electric General	Remington	Aging Technology	D.0002014.012
159	D.0002014.012.001.002	ITC-WAN 2020-21 HW SPS	Electric General	Remington	Aging Technology	D.0002014.012
160						D.0002014.012 Total
161	D.0002018.004.001.003	Purch 10G Backhaul HW Lubbock TX	Electric General	Remington	Aging Technology	D.0002018.004
162	D.0002018.004.001.002	Purch 10G Backhaul HW Amarillo TX	Electric General	Remington	Aging Technology	D.0002018.004
163						D.0002018.004 Total
164	D.0001783.020.001.002	Purch LMR Radio HW County Line NM	Electric General	Remington	Enhance Capabilities	D.0001783.020
165	D.0001783.020.001.001	Purch LMR Radio HW China Draw NM	Electric General	Remington	Enhance Capabilities	D.0001783.020
166						D.0001783.020 Total
167	D.0002014.010.001.002	ITC-Purch WAN Generator Taylor SC N	Electric General	Remington	Aging Technology	D.0002014.010
168	D.0002014.010.001.003	ITC-Purch WAN Generator Hobbs SC NM	Electric General	Remington	Aging Technology	D.0002014.010
169						D.0002014.010 Total
170	D.0002015.003.001.002	Purch Satellite HW Sun Ed 1 NM SPS	Electric General	Remington	Enhance Capabilities	D.0002015.003
171	D.0002015.003.001.001	Purch Satellite HW Sanger Switch NM	Electric General	Remington	Enhance Capabilities	D.0002015.003
172	D.0002015.003.001.006	Purch Satellite HW Sun Ed 5 Hopi NM	Electric General	Remington	Enhance Capabilities	D.0002015.003
173	D.0002015.003.001.005	Purch Satellite HW Sun Ed 4 NM SPS	Electric General	Remington	Enhance Capabilities	D.0002015.003
174	D.0002015.003.001.004	Purch Satellite HW Sun Ed 3 LEA NM	Electric General	Remington	Enhance Capabilities	D.0002015.003
175	D.0002015.003.001.003	Purch Satellite HW Sun Ed 2 JAL NM	Electric General	Remington	Enhance Capabilities	D.0002015.003
176						D.0002015.003 Total
177	D.0002014.005.001.002	ITC- WAN Generator Hereford SC TX	Electric General	Remington	Aging Technology	D.0002014.005
178						D.0002014.005 Total
179	D.0001839.371.001.001	Purch SPS Quantar Repeater HW	Electric General	Remington	Aging Technology	D.0001839.371
180						D.0001839.371 Total
181	D.0002014.008.001.002	ITC- Purch WAN Generator Guymon OK	Electric General	Remington	Aging Technology	D.0002014.008
182						D.0002014.008 Total
183	D.0002195.004.001.002	ITC-Purch Storage NTAP HW Amarillo	Electric General	Remington	Aging Technology	D.0002195.004
184						D.0002195.004 Total
185	D.0001839.853.001.002	Purch SCCM HW Lubbock TX	Electric General	Remington	Aging Technology	D.0001839.853
186	D.0001839.853.001.003	Purch SCCM HW Tolk TX	Electric General	Remington	Aging Technology	D.0001839.853
187						D.0001839.853 Total
188	D.0002014.007.001.002	ITC- WAN Generator Plainview SC TX	Electric General	Remington	Aging Technology	D.0002014.007
189						D.0002014.007 Total

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
142	D.0002014.003.001.007	ITC-Purch WAN Generator TX	202002	67,265.10	499.92	-	499.92	66,765.18
143				1,196,498.29	5,772.63	-	5,772.63	1,190,725.66
144	D.0002354.004.001.001	ITC-PC Refreshes-Routine HW-SPS	Routine	1,173,395.08	98,215.06	-	98,215.06	1,075,180.02
145				1,173,395.08	98,215.06	-	98,215.06	1,075,180.02
146	A.0001577.006.001.001	Purch Bus Sys Net Equip Hale Wind S	201904	17,446.07	4,280.37	948.20	5,228.57	12,217.50
147				17,446.07	4,280.37	948.20	5,228.57	12,217.50
148	D.0002015.002.001.004	Purch-Satellite Network HW SPS	202008	245,685.56	11,481.73	-	11,481.73	234,203.83
149	D.0002015.002.001.006	Purch-Satellite Network HW SPS	202008	49,233.54	7,322.62	-	7,322.62	41,910.92
150	D.0002015.002.001.002	Purch-Satellite Network HW SPS	202010	177,241.36	21,107.31	-	21,107.31	156,134.05
151	D.0002015.002.001.003	Purch-Satellite Network HW SPS	202011	107,253.55	5,199.61	-	5,199.61	102,053.94
152	D.0002015.002.001.005	Purch-Satellite Network HW SPS	202011	59,076.93	-	-	-	59,076.93
153				638,490.94	45,111.27	-	45,111.27	593,379.67
154	D.0002014.013.001.001	ITC-Purch WAN Circuit HW NM	201912	1,864,088.60	298,083.91	-	298,083.91	1,566,004.69
155				1,864,088.60	298,083.91	-	298,083.91	1,566,004.69
156	D.0002193.004.001.002	ITC-Purch 2019 Plan PC HW SPS	201904	570,361.60	570,109.15	-	570,109.15	252.45
157				570,361.60	570,109.15	-	570,109.15	252.45
158	D.0002014.012.001.001	ITC-Purch WAN Circuit HW TX	201912	3,743,684.63	415,763.91	-	415,763.91	3,327,920.72
159	D.0002014.012.001.002	ITC-Purch WAN Circuit HW TX	202007	906,126.52	184.27	-	184.27	905,942.25
160				4,649,811.15	415,948.18	-	415,948.18	4,233,862.97
161	D.0002018.004.001.003	Purch 10GBackhaul HW SPS-BSPRJ00011	201912	932,396.25	291,182.25	-	291,182.25	641,214.00
162	D.0002018.004.001.002	Purch 10GBackhaul HW SPS-BSPRJ00011	201912	897,614.98	31,367.75	-	31,367.75	866,247.23
163				1,830,011.23	322,550.00	-	322,550.00	1,507,461.23
164	D.0001783.020.001.002	Purch LMR Radio HW NM	201906	5,399.90	2,426.68	-	2,426.68	2,973.22
165	D.0001783.020.001.001	Purch LMR Radio HW NM	201906	127,687.64	47,914.93	-	47,914.93	79,772.71
166				133,087.54	50,341.61	-	50,341.61	82,745.93
167	D.0002014.010.001.002	ITC-Purch WAN Generator SC NM	202002	81,311.10	-	-	-	81,311.10
168	D.0002014.010.001.003	ITC-Purch WAN Generator SC NM	202002	95,363.76	-	-	-	95,363.76
169				176,674.86	-	-	-	176,674.86
170	D.0002015.003.001.002	Purch Satellite HW NM SPS	202008	96,213.45	8,141.25	-	8,141.25	88,072.20
171	D.0002015.003.001.001	Purch Satellite HW NM SPS	202009	93,410.13	4,112.69	-	4,112.69	89,297.44
172	D.0002015.003.001.006	Purch Satellite HW NM SPS	202012	72,011.31	186.85	-	186.85	71,824.46
173	D.0002015.003.001.005	Purch Satellite HW NM SPS	202012	95,919.51	186.85	-	186.85	95,732.66
174	D.0002015.003.001.004	Purch Satellite HW NM SPS	202012	124,267.93	19,331.96	-	19,331.96	104,935.97
175	D.0002015.003.001.003	Purch Satellite HW NM SPS	202012	94,261.38	186.85	-	186.85	94,074.53
176				576,083.71	32,146.45	-	32,146.45	543,937.26
177	D.0002014.005.001.002	ITC- WAN Generator Hereford SC TX	202005	46,992.08	-	-	-	46,992.08
178				46,992.08	-	-	-	46,992.08
179	D.0001839.371.001.001	Purch SPS Quantar Repeater HW	201912	9,896,187.48	541,001.41	-	541,001.41	9,355,186.07
180				9,896,187.48	541,001.41	-	541,001.41	9,355,186.07
181	D.0002014.008.001.002	ITC- Purch WAN Generator OK	202004	177.81	-	-	-	177.81
182				177.81	-	-	-	177.81
183	D.0002195.004.001.002	ITC-Purch 2019 Storage HW SPS	201909	25,175.79	4,234.85	-	4,234.85	20,940.94
184				25,175.79	4,234.85	-	4,234.85	20,940.94
185	D.0001839.853.001.002	Purch SCCM HW TX	201904	2,493.85	2,498.83	-	2,498.83	(4.98)
186	D.0001839.853.001.003	Purch SCCM HW TX	201904	(2.54)	-	-	-	(2.54)
187				2,491.31	2,498.83	-	2,498.83	(7.52)
188	D.0002014.007.001.002	ITC- WAN Generator Plainview SC TX	202002	64,213.20	-	-	-	64,213.20
189				64,213.20	-	-	-	64,213.20

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Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**
190	D.0002014.014.001.001	ITC - WAN Routine HW SPS	Electric General	Remington	Aging Technology	D.0002014.014
191						D.0002014.014 Total
192	D.0002192.004.001.001	ITC-Purch 2019 ITINFS Ref HW SPS	Electric General	Remington	Aging Technology	D.0002192.004
193						D.0002192.004 Total
194	D.0002191.004.001.002	ITC-Purch 2019 EMS Ref HW SPS	Electric General	Remington	Aging Technology	D.0002191.004
195						D.0002191.004 Total
196	D.0002270.004.001.001	ITC - eSOMS HW SPS	Electric General	Remington	Enhance Capabilities	D.0002270.004
197						D.0002270.004 Total
198	D.0002203.008.001.001	ITC-Purch PTT Mobile HW SPS	Electric General	Remington	Aging Technology	D.0002203.008
199						D.0002203.008 Total
200	D.0002355.004.001.001	ITC-Printer Refreshes-Routine HW-SP	Electric General	Remington	Aging Technology	D.0002355.004
201						D.0002355.004 Total
202	D.0002193.008.001.002	ITC-Purch 2019 Printer SPS	Electric General	Remington	Aging Technology	D.0002193.008
203						D.0002193.008 Total
204	D.0002192.017.001.001	ITC - Purch ITINFS Valkyrie HW SPS	Electric General	Remington	Aging Technology	D.0002192.017
205						D.0002192.017 Total
206	D.0002190.004.001.002	ITC-Purch 2019 Handheld Mobile HW S	Electric General	Remington	Aging Technology	D.0002190.004
207						D.0002190.004 Total
208	D.0002194.004.001.002	ITC-Purch Storage Med Nutanix HW SP	Electric General	Remington	Aging Technology	D.0002194.004
209						D.0002194.004 Total
210	D.0001839.840.001.002	Purch Property LAN Canyon TX	Electric General	Remington	Aging Technology	D.0001839.840
211						D.0001839.840 Total
212	D.0002014.006.001.002	ITC- WAN Generator Levelland SC TX	Electric General	Remington	Aging Technology	D.0002014.006
213						D.0002014.006 Total
214	D.0002014.004.001.002	ITC- WAN Generator Borger SC TX	Electric General	Remington	Aging Technology	D.0002014.004
215						D.0002014.004 Total
216	D.0002211.017.001.001	ITC-Purch 2020 Plan PC Pandemic SP	Electric General	Remington	Aging Technology	D.0002211.017
217						D.0002211.017 Total
218	D.0002148.018.001.001	ITC-Planned Printer Ref HW SPS	Electric General	Remington	Aging Technology	D.0002148.018
219						D.0002148.018 Total
220	D.0002021.004.001.004	ITC-FITI Austin TX HW SPS	Electric General	Remington	Aging Technology	D.0002021.004
221						D.0002021.004 Total
222	D.0002210.004.001.001	BUD-ITC-Purch 2020 IT INFS Ref HW S	Electric General	Remington	Aging Technology	D.0002210.004
223						D.0002210.004 Total
224	D.0002211.008.001.001	ITC-Purch 2020 Planned PC HW SPS	Electric General	Remington	Aging Technology	D.0002211.008
225						D.0002211.008 Total
226	D.0001783.029.001.001	ITC-Purch Verint HW SPS	Electric General	Remington	Aging Technology	D.0001783.029
227						D.0001783.029 Total
228	D.0002083.011.001.001	ITC-Windows OS Upgrade-Nutanix HW S	Electric General	Remington	Aging Technology	D.0002083.011
229						D.0002083.011 Total
230	D.0002213.004.001.002	ITC-2020 Storage Tolk HW SPS	Electric General	Remington	Aging Technology	D.0002213.004
231						D.0002213.004 Total
232	A.0001563.007.001.001	ITC-Bus Sys Purch Sagamore Net Equi	Electric General	Remington	Enhance Capabilities	A.0001563.007
233						A.0001563.007 Total
234	D.0002210.009.001.001	ITC-IT INFS Ref Valkyrie HW SPS	Electric General	Remington	Aging Technology	D.0002210.009
235						D.0002210.009 Total
236			**Total Electric General**			
237	D.0001726.058.001.001	Work and Asset Ph 1 SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0001726.058

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
190	D.0002014.014.001.001	ITC - WAN Routine HW SPS	Routine	1,578,204.83	697,509.83	-	697,509.83	880,695.00
191				1,578,204.83	697,509.83	-	697,509.83	880,695.00
192	D.0002192.004.001.001	ITC-Purch 2019 ITINFS Ref HW SPS	201912	2,268,014.00	322,286.72	-	322,286.72	1,945,727.28
193				2,268,014.00	322,286.72	-	322,286.72	1,945,727.28
194	D.0002191.004.001.002	ITC-Purch 2019 EMS Ref HW SPS	202003	28,800.84	5,640.02	-	5,640.02	23,160.82
195				28,800.84	5,640.02	-	5,640.02	23,160.82
196	D.0002270.004.001.001	ITC - eSOMS HW SPS	202002	26,560.71	26,548.91	-	26,548.91	11.80
197				26,560.71	26,548.91	-	26,548.91	11.80
198	D.0002203.008.001.001	ITC-Purch PTT Mobile HW SPS	201912	398,058.64	396,635.29	-	396,635.29	1,423.35
199				398,058.64	396,635.29	-	396,635.29	1,423.35
200	D.0002355.004.001.001	ITC-Printer Refreshes-Routine HW-SP	Routine	66,757.45	4,871.77	-	4,871.77	61,885.68
201				66,757.45	4,871.77	-	4,871.77	61,885.68
202	D.0002193.008.001.002	ITC-Purch 2019 Printer SPS	201904	239,517.69	239,418.05	-	239,418.05	99.64
203				239,517.69	239,418.05	-	239,418.05	99.64
204	D.0002192.017.001.001	ITC - Purch ITINFS Valkyrie HW SPS	202003	4,156,292.09	107,946.71	-	107,946.71	4,048,345.38
205				4,156,292.09	107,946.71	-	107,946.71	4,048,345.38
206	D.0002190.004.001.002	ITC-Purch 2019 Handheld Mobile HW S	202002	24,009.13	24,000.00	-	24,000.00	9.13
207				24,009.13	24,000.00	-	24,000.00	9.13
208	D.0002194.004.001.002	ITC-Purch 2019 Plan Server HW SPS	202007	155,952.54	55,603.27	-	55,603.27	100,349.27
209				155,952.54	55,603.27	-	55,603.27	100,349.27
210	D.0001839.840.001.002	Purch Property LAN Canyon TX	201912	(0.01)	-	-	-	(0.01)
211				(0.01)	-	-	-	(0.01)
212	D.0002014.006.001.002	ITC- WAN Generator Levelland SC TX	202004	55,971.47	-	-	-	55,971.47
213				55,971.47	-	-	-	55,971.47
214	D.0002014.004.001.002	ITC- WAN Generator Borger SC TX	202002	70,580.87	-	-	-	70,580.87
215				70,580.87	-	-	-	70,580.87
216	D.0002211.017.001.001	ITC-Purch 2020 Plan PC Pandemic SP	202010	397,556.44	-	-	-	397,556.44
217				397,556.44	-	-	-	397,556.44
218	D.0002148.018.001.001	ITC-Planned Printer Ref HW SPS	202010	17,249.89	-	-	-	17,249.89
219				17,249.89	-	-	-	17,249.89
220	D.0002021.004.001.004	Purch Facility IT Investments HW SP	202010	207,219.11	13,693.47	-	13,693.47	193,525.64
221				207,219.11	13,693.47	-	13,693.47	193,525.64
222	D.0002210.004.001.001	BUD-ITC-Purch 2020 IT INFS Ref HW S	202010	765,882.98	38,049.06	-	38,049.06	727,833.92
223				765,882.98	38,049.06	-	38,049.06	727,833.92
224	D.0002211.008.001.001	ITC-Purch 2020 Planned PC HW SPS	202010	755,038.31	-	-	-	755,038.31
225				755,038.31	-	-	-	755,038.31
226	D.0001783.029.001.001	ITC-Purch Verint HW SPS	202012	82,077.59	-	-	-	82,077.59
227				82,077.59	-	-	-	82,077.59
228	D.0002083.011.001.001	ITC-Windows OS Upgrade-Nutanix HW S	202012	52,545.98	(7,000.45)	-	(7,000.45)	59,546.43
229				52,545.98	(7,000.45)	-	(7,000.45)	59,546.43
230	D.0002213.004.001.002	ITC-Purch 2020 Storage HW SPS	202012	35,452.67	27,146.02	-	27,146.02	8,306.65
231				35,452.67	27,146.02	-	27,146.02	8,306.65
232	A.0001563.007.001.001	ITC-Bus Sys Purch Sagamore Net Equi	202012	527,382.18	32,709.18	-	32,709.18	494,673.00
233				527,382.18	32,709.18	-	32,709.18	494,673.00
234	D.0002210.009.001.001	ITC-IT INFS Ref Valkyrie HW SPS	202012	389,595.64	53,085.45	-	53,085.45	336,510.19
235				389,595.64	53,085.45	-	53,085.45	336,510.19
236				**$ 37,564,780.10**	**$ 4,444,064.59**	**$ 948.20**	**$ 4,445,012.79**	**$ 33,119,767.31**
237	D.0001726.058.001.001	Work and Asset Phase 1 SW SPS	201712	$ 1,710.88	$ 1,710.88	$ -	$ 1,710.88	$ -

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
238						D.0001726.058 Total
239	D.0001744.014.001.002	Powerplan Upgrade (Ph 2) SPS Reg Mo	Electric General - Softw	Remington	Aging Technology	D.0001744.014
240						D.0001744.014 Total
241	D.0001744.035.001.001	Corporate Giving SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0001744.035
242						D.0001744.035 Total
243	D.0001770.014.001.001	Secure File&Transfer Ph 2 SW SPS-10	Electric General - Softw	Remington	Aging Technology	D.0001770.014
244						D.0001770.014 Total
245	D.0001770.020.001.001	Sec File Ph3 SW SPS-10716	Electric General - Softw	Remington	Aging Technology	D.0001770.020
246						D.0001770.020 Total
247	D.0001787.009.001.001	Customer Mgmt SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0001787.009
248						D.0001787.009 Total
249	D.0001796.025.001.001	Netwrk Tools Mgmt SW SPS-10700	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.025
250						D.0001796.025 Total
251	D.0001804.369.001.001	Integrated Talent Ph4 SWSPS-10637	Electric General - Softw	Remington	Enhance Capabilities	D.0001804.369
252						D.0001804.369 Total
253	D.0001826.161.001.001	Verint Suite SW SPS	Electric General - Softw	Remington	Aging Technology	D.0001826.161
254						D.0001826.161 Total
255	D.0001826.247.001.001	2015 RPAM Phase 3 Amort SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0001826.247
256						D.0001826.247 Total
257	D.0001839.851.001.001	RedSky Ph2 SW SPS Direct	Electric General - Softw	Remington	Aging Technology	D.0001839.851
258						D.0001839.851 Total
259	D.0002002.007.001.001	NMS 1.12 Upgrade SW SPS-10669	Electric General - Softw	Remington	Aging Technology	D.0002002.007
260						D.0002002.007 Total
261	D.0002004.004.001.002	SAP Data Mart SW SPS-10675	Electric General - Softw	Remington	Enhance Capabilities	D.0002004.004
262						D.0002004.004 Total
263	D.0002034.004.001.001	CEC-TCPA Do Not Call SW SPS-10703	Electric General - Softw	Remington	Aging Technology	D.0002034.004
264						D.0002034.004 Total
265	D.0002090.004.001.001	IT Service Request SW SPS-10699	Electric General - Softw	Remington	Enhance Capabilities	D.0002090.004
266						D.0002090.004 Total
267	D.0001796.018.001.002	Netwrk Tools Telecom Exp SW TX -106	Electric General - Softw	Remington	Aging Technology	D.0001796.018
268						D.0001796.018 Total
269	D.0002090.013.001.001	Microfocus SW SPS-10721	Electric General - Softw	Remington	Aging Technology	D.0002090.013
270						D.0002090.013 Total
271	D.0001748.007.001.001	Corp Email SW SPS	Electric General - Softw	Remington	Aging Technology	D.0001748.007
272						D.0001748.007 Total
273	D.0001839.186.001.001	Mobile Computing Infra SW SPS	Electric General - Softw	Remington	Aging Technology	D.0001839.186
274						D.0001839.186 Total
275	D.0001783.017.001.002	WebSense SW SPS-10670	Electric General - Softw	Remington	Aging Technology	D.0001783.017
276						D.0001783.017 Total
277	D.0001792.176.001.001	Rational SW SPS-10715	Electric General - Softw	Remington	Aging Technology	D.0001792.176
278						D.0001792.176 Total
279	D.0002003.014.001.001	2019 Oracle SW SPS-10748	Electric General - Softw	Remington	Aging Technology	D.0002003.014
280						D.0002003.014 Total
281	D.0002097.007.001.001	UAST Ph1 SW SPS-10689	Electric General - Softw	Remington	Enhance Capabilities	D.0002097.007
282						D.0002097.007 Total
283	D.0001839.792.001.002	Websphere SW SPS-10661	Electric General - Softw	Remington	Aging Technology	D.0001839.792
284						D.0001839.792 Total
285	D.0002143.004.001.002	Technology Lic SW SPS-10789	Electric General - Softw	Remington	Aging Technology	D.0002143.004

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
238				1,710.88	1,710.88	-	1,710.88	-
239	D.0001744.014.001.002	Powerplan Upgrade SW (Ph 2) SP	201703	30.38	(6.08)	-	(6.08)	36.46
240				30.38	(6.08)	-	(6.08)	36.46
241	D.0001744.035.001.001	Corporate Giving SW SPS	201708	162.37	-	-	-	162.37
242				162.37	-	-	-	162.37
243	D.0001770.014.001.001	Secure File&Transfer Ph 2 SW SPS-10	201801	2,495.94	2,495.94	-	2,495.94	-
244				2,495.94	2,495.94	-	2,495.94	-
245	D.0001770.020.001.001	Sec File Ph3 SW SPS-10716	201812	452.59	452.59	-	452.59	-
246				452.59	452.59	-	452.59	-
247	D.0001787.009.001.001	Customer Mgmt SPS	201812	(313,282.94)	(313,282.94)	-	(313,282.94)	-
248				(313,282.94)	(313,282.94)	-	(313,282.94)	-
249	D.0001796.025.001.001	Netwrk Tools Mgmt SW SPS-10700	201812	4,715.22	4,715.22	-	4,715.22	-
250				4,715.22	4,715.22	-	4,715.22	-
251	D.0001804.369.001.001	Integrated Talent Ph4 SWSPS-10637	201703	(36.77)	-	-	-	(36.77)
252				(36.77)	-	-	-	(36.77)
253	D.0001826.161.001.001	Verint Workforce SW SPS	201805	(20.81)	(20.81)	-	(20.81)	-
254				(20.81)	(20.81)	-	(20.81)	-
255	D.0001826.247.001.001	2015 RPAM Phase 3 Amort SW SPS	201810	265.13	265.13	-	265.13	-
256				265.13	265.13	-	265.13	-
257	D.0001839.851.001.001	RedSky Ph2 SW SPS Direct	201812	50.60	-	-	-	50.60
258				50.60	-	-	-	50.60
259	D.0002002.007.001.001	NMS 1.12 Upgrade SW SPS-10669	201811	105.44	105.44	-	105.44	-
260				105.44	105.44	-	105.44	-
261	D.0002004.004.001.002	SAP Data Mart SW SPS-10675	201712	195.14	195.14	-	195.14	-
262				195.14	195.14	-	195.14	-
263	D.0002034.004.001.001	CEC-TCPA Do Not Call SW SPS-10703	201812	209.20	209.20	-	209.20	-
264				209.20	209.20	-	209.20	-
265	D.0002090.004.001.001	IT Service Request SW SPS-10699	201812	(1,208.42)	(1,208.42)	-	(1,208.42)	-
266				(1,208.42)	(1,208.42)	-	(1,208.42)	-
267	D.0001796.018.001.002	Netwrk Tools Telecom Exp SW TX -106	201812	161.93	161.93	-	161.93	-
268				161.93	161.93	-	161.93	-
269	D.0002090.013.001.001	Microfocus SW SPS-10721	201811	85.21	85.21	-	85.21	0.00
270				85.21	85.21	-	85.21	0.00
271	D.0001748.007.001.001	Corp Email SW SPS	201612	1,923.19	-	-	-	1,923.19
272				1,923.19	-	-	-	1,923.19
273	D.0001839.186.001.001	Mobile Computing Infra SW SPS	201706	2,980.01	-	-	-	2,980.01
274				2,980.01	-	-	-	2,980.01
275	D.0001783.017.001.002	WebSense SW SPS-10670	201711	(1,520.79)	(1,520.79)	-	(1,520.79)	-
276				(1,520.79)	(1,520.79)	-	(1,520.79)	-
277	D.0001792.176.001.001	Rational SW SPS-10715	201903	(413.44)	(413.44)	-	(413.44)	-
278				(413.44)	(413.44)	-	(413.44)	-
279	D.0002003.014.001.001	2019 Oracle SW SPS-10748	201903	105.70	105.71	-	105.71	(0.01)
280				105.70	105.71	-	105.71	(0.01)
281	D.0002097.007.001.001	UAST Ph1 SW SPS-10689	201903	(0.40)	(0.39)	-	(0.39)	(0.01)
282				(0.40)	(0.39)	-	(0.39)	(0.01)
283	D.0001839.792.001.002	Websphere-BSPRJ000932 SW SPS	201703	5.90	-	-	-	5.90
284				5.90	-	-	-	5.90
285	D.0002143.004.001.002	Technology Lic SW SPS	201909	639,549.32	637,479.13	-	637,479.13	2,070.19

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
286						D.0002143.004 Total
287	D.0002200.006.001.001	ITC-Endpoint Privilege SW SPS-10757	Electric General - Softw	Remington	Aging Technology	D.0002200.006
288						D.0002200.006 Total
289	D.0002100.031.001.001	Private Cloud Realize SW SPS-10767	Electric General - Softw	Remington	Enhance Capabilities	D.0002100.031
290						D.0002100.031 Total
291	D.0002184.004.001.001	IIB Lic ESB SW SPS-10742	Electric General - Softw	Remington	Aging Technology	D.0002184.004
292						D.0002184.004 Total
293	D.0001805.020.001.001	ITC-Pandemic-Next Gen MSFT SW SPS	Electric General - Softw	Remington	Aging Technology	D.0001805.020
294						D.0001805.020 Total
295	D.0002135.004.001.001	Unix Config SW SPS-10770	Electric General - Softw	Remington	Enhance Capabilities	D.0002135.004
296						D.0002135.004 Total
297	D.0002033.011.001.002	CommodityXL SW SPS-10681	Electric General - Softw	Remington	Aging Technology	D.0002033.011
298						D.0002033.011 Total
299	D.0001792.169.001.001	EMAIL SW SPS-10697	Electric General - Softw	Remington	Aging Technology	D.0001792.169
300						D.0001792.169 Total
301	D.0002084.027.001.001	Blue Prisim SW SPS-10731	Electric General - Softw	Remington	Enhance Capabilities	D.0002084.027
302						D.0002084.027 Total
303	D.0002100.007.001.001	Private Cloud Infra SW SPS-10710	Electric General - Softw	Remington	Enhance Capabilities	D.0002100.007
304						D.0002100.007 Total
305	D.0001796.059.001.001	ITC Net Tools LNI SW SPS Direct	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.059
306						D.0001796.059 Total
307	11796038	EPM Ph4 Supply Chain SPS	Electric General - Softw	Remington	Aging Technology	11795612
308						11795612 Total
309	D.0002166.007.001.001	SUM Total Upgrade SW SPS-10734	Electric General - Softw	Remington	Aging Technology	D.0002166.007
310						D.0002166.007 Total
311	D.0002020.004.001.001	SAP Cont Improve SolMan SW SPS-1070	Electric General - Softw	Remington	Enhance Capabilities	D.0002020.004
312						D.0002020.004 Total
313	D.0002084.034.001.001	RIS CREV SW SPS-10732	Electric General - Softw	Remington	Aging Technology	D.0002084.034
314						D.0002084.034 Total
315	D.0001796.034.001.001	Net Tools CISCO SW SPS-10718	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.034
316						D.0001796.034 Total
317	D.0002045.015.001.001	Operation Monitor SW SPS-10728	Electric General - Softw	Remington	Enhance Capabilities	D.0002045.015
318						D.0002045.015 Total
319	D.0001805.016.001.001	Next Gen MSFT Deploy SW SPS -10693	Electric General - Softw	Remington	Aging Technology	D.0001805.016
320						D.0001805.016 Total
321	D.0002243.005.001.001	Settlement Tracker Elim SW SPS-1077	Electric General - Softw	Remington	Enhance Capabilities	D.0002243.005
322						D.0002243.005 Total
323	D.0002043.004.001.001	Enterprise Learning Upgrade SW SPS-	Electric General - Softw	Remington	Aging Technology	D.0002043.004
324						D.0002043.004 Total
325	D.0002072.004.001.001	Replace Meeting Planner SW SPS-1073	Electric General - Softw	Remington	Aging Technology	D.0002072.004
326						D.0002072.004 Total
327	D.0002282.004.001.001	ITC-Mainframe Modernization-SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002282.004
328						D.0002282.004 Total
329	D.0001839.628.001.001	ESB Environment SW SPS-10646	Electric General - Softw	Remington	Enhance Capabilities	D.0001839.628
330						D.0001839.628 Total
331	D.0002368.004.001.001	ITC-Propensity to Pay SW 200171 SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0002368.004
332						D.0002368.004 Total
333	D.0002168.006.001.001	ESRI Landworks SW SPS-10735	Electric General - Softw	Remington	Aging Technology	D.0002168.006

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
286				639,549.32	637,479.13	-	637,479.13	2,070.19
287	D.0002200.006.001.001	ITC-Endpoint Privilege SW SPS-10757	201912	38,449.23	38,129.08	-	38,129.08	320.15
288				38,449.23	38,129.08	-	38,129.08	320.15
289	D.0002100.031.001.001	Private Cloud Realize SW SPS-10767	201912	82,175.34	54,533.64	-	54,533.64	27,641.70
290				82,175.34	54,533.64	-	54,533.64	27,641.70
291	D.0002184.004.001.001	IIB Lic ESB SW SPS-10742	201910	424,639.74	68,236.20	-	68,236.20	356,403.54
292				424,639.74	68,236.20	-	68,236.20	356,403.54
293	D.0001805.020.001.001	ITC-Pandemic-Next Gen MSFT SW SPS	202008	374,620.31	374,096.61	-	374,096.61	523.70
294				374,620.31	374,096.61	-	374,096.61	523.70
295	D.0002135.004.001.001	Unix Config SW SPS-10770	201912	207,815.42	202,905.97	-	202,905.97	4,909.45
296				207,815.42	202,905.97	-	202,905.97	4,909.45
297	D.0002033.011.001.002	CommodityXL SW SPS -10681	201905	3,248.62	3,248.71	-	3,248.71	(0.09)
298				3,248.62	3,248.71	-	3,248.71	(0.09)
299	D.0001792.169.001.001	EMAIL SW SPS-10697	201910	32,314.95	520.53	-	520.53	31,794.42
300				32,314.95	520.53	-	520.53	31,794.42
301	D.0002084.027.001.001	Blue Prisim SW SPS-10731	201904	(48.60)	(48.58)	-	(48.58)	(0.02)
302				(48.60)	(48.58)	-	(48.58)	(0.02)
303	D.0002100.007.001.001	Private Cloud Infra SW SPS-10710	201904	2,180.85	2,180.86	-	2,180.86	(0.01)
304				2,180.85	2,180.86	-	2,180.86	(0.01)
305	D.0001796.059.001.001	ITC Net Tools LNI SW SPS Direct	201908	5,367.45	-	-	-	5,367.45
306				5,367.45	-	-	-	5,367.45
307	11796038	EPM Ph4 Supply Chain SPS	201501	(0.02)	-	-	-	(0.02)
308				(0.02)	-	-	-	(0.02)
309	D.0002166.007.001.001	SUM Total Upgrade SW SPS-10734	202001	52,673.29	38,991.04	-	38,991.04	13,682.25
310				52,673.29	38,991.04	-	38,991.04	13,682.25
311	D.0002020.004.001.001	SAP Cont Improve SolMan SW SPS-1070	201912	173,087.00	15,142.15	-	15,142.15	157,944.85
312				173,087.00	15,142.15	-	15,142.15	157,944.85
313	D.0002084.034.001.001	RIS CREV SW SPS-10732	201909	32,964.94	6,421.08	-	6,421.08	26,543.86
314				32,964.94	6,421.08	-	6,421.08	26,543.86
315	D.0001796.034.001.001	Net Tools CISCO SW SPS-10718	201911	223,541.54	69,891.27	-	69,891.27	153,650.27
316				223,541.54	69,891.27	-	69,891.27	153,650.27
317	D.0002045.015.001.001	Operation Monitor SW SPS-10728	201912	316,674.57	75,959.48	-	75,959.48	240,715.09
318				316,674.57	75,959.48	-	75,959.48	240,715.09
319	D.0001805.016.001.001	Next Gen MSFT Deploy SW SPS -10693	201912	2,179,449.35	1,081,879.76	-	1,081,879.76	1,097,569.59
320				2,179,449.35	1,081,879.76	-	1,081,879.76	1,097,569.59
321	D.0002243.005.001.001	Settlement Tracker Elim SW SPS-1077	201911	62,796.62	59,356.61	-	59,356.61	3,440.01
322				62,796.62	59,356.61	-	59,356.61	3,440.01
323	D.0002043.004.001.001	Enterprise Learning Upgrade SW SPS1	201908	290,214.28	37,978.01	-	37,978.01	252,236.27
324				290,214.28	37,978.01	-	37,978.01	252,236.27
325	D.0002072.004.001.001	Replace Meeting Planner SW SPS-1073	201912	68,197.12	27,438.72	-	27,438.72	40,758.40
326				68,197.12	27,438.72	-	27,438.72	40,758.40
327	D.0002282.004.001.001	ITC-Mainframe Modernization-SW SPS	202003	262,391.90	258,186.89	-	258,186.89	4,205.01
328				262,391.90	258,186.89	-	258,186.89	4,205.01
329	D.0001839.628.001.001	ESB Environment SW SPS-10646	201912	2,192,834.14	818,131.52	-	818,131.52	1,374,702.62
330				2,192,834.14	818,131.52	-	818,131.52	1,374,702.62
331	D.0002368.004.001.001	ITC-Propensity to Pay SW 200171 SPS	202008	23,752.41	23,655.50	-	23,655.50	96.91
332				23,752.41	23,655.50	-	23,655.50	96.91
333	D.0002168.006.001.001	ESRI Landworks SW SPS-10735	201907	56,719.93	4,723.16	-	4,723.16	51,996.77

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category	(F) WBS Level 2 Number
334						D.0002168.006 Total
335	D.0002244.001.001.001	ITC-PCI SPP Settlement SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002244.001
336						D.0002244.001 Total
337	D.0001796.045.001.001	Net Tools-Solar Wind SW SPS 10736	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.045
338						D.0001796.045 Total
339	D.0001723.048.001.001	ADMS Data - SPS	Electric General - Softw	Remington	AGIS	D.0001723.048
340						D.0001723.048 Total
341	D.0002068.010.001.001	ITC-Powerplan Upg Phase1b-SW-SPS	Electric General - Softw	Remington	Aging Technology	D.0002068.010
342						D.0002068.010 Total
343	D.0001796.014.001.002	Netwrk Tools LNI Smallworld SW TX -	Electric General - Softw	Remington	Aging Technology	D.0001796.014
344						D.0001796.014 Total
345	D.0002290.004.001.001	ITC-Field Collect Sys Upg-SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002290.004
346						D.0002290.004 Total
347	D.0002295.004.001.001	ITC-FME Upgrade- SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002295.004
348						D.0002295.004 Total
349	D.0002081.011.001.001	VMCM SW SPS-10714	Electric General - Softw	Remington	Aging Technology	D.0002081.011
350						D.0002081.011 Total
351	D.0001796.050.001.001	Net Tools Infovista SW SPS-10755	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.050
352						D.0001796.050 Total
353	D.0002287.004.001.002	ITC - EasyPower Lic Purchase SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002287.004
354						D.0002287.004 Total
355	D.0002274.004.001.001	2019 Advertising & Brand Content Li	Electric General - Softw	Remington	Enhance Capabilities	D.0002274.004
356						D.0002274.004 Total
357	D.0002252.006.001.001	ITC-Strategist Replacement SW TX -	Electric General - Softw	Remington	Aging Technology	D.0002252.006
358						D.0002252.006 Total
359	D.0002100.014.001.001	Private Cloud Service SW SPS-10711	Electric General - Softw	Remington	Enhance Capabilities	D.0002100.014
360						D.0002100.014 Total
361	D.0002068.004.001.001	ITC-Powerplan Upgrade SW SPS-10768	Electric General - Softw	Remington	Aging Technology	D.0002068.004
362						D.0002068.004 Total
363	D.0001804.393.001.001	ESOM Ph2 SW SPS-10687	Electric General - Softw	Remington	Enhance Capabilities	D.0001804.393
364						D.0001804.393 Total
365	D.0001787.021.001.001	ITC-BS-WS 19 SW Releases - TX 10792	Electric General - Softw	Remington	Enhance Capabilities	D.0001787.021
366						D.0001787.021 Total
367	D.0001728.007.001.001	Sub Asset Mgmt SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0001728.007
368						D.0001728.007 Total
369	D.0002364.006.001.001	ITC-BS Resiliency SW 200074 SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0002364.006
370						D.0002364.006 Total
371	D.0002205.006.001.001	Cust Mobile App SW SPS-10765	Electric General - Softw	Remington	Enhance Capabilities	D.0002205.006
372						D.0002205.006 Total
373	D.0002307.004.001.001	ITC-Unifier PPM Tool-SW-SPS	Electric General - Softw	Remington	Aging Technology	D.0002307.004
374						D.0002307.004 Total
375	D.0002245.006.001.001	AutoSys Ref SW SPS-10776	Electric General - Softw	Remington	Aging Technology	D.0002245.006
376						D.0002245.006 Total
377	D.0001787.014.001.001	SAP S&O SW Rel 19 SPS-10733	Electric General - Softw	Remington	Enhance Capabilities	D.0001787.014
378						D.0001787.014 Total
379	D.0002265.004.001.001	ITC - 2020 Oracle Licenses SW - TX	Electric General - Softw	Remington	Aging Technology	D.0002265.004
380						D.0002265.004 Total
381	D.0002279.004.001.001	ITC - Upg Pro, Visio, & Adobe Pro S	Electric General - Softw	Remington	Aging Technology	D.0002279.004

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
334				56,719.93	4,723.16	-	4,723.16	51,996.77
335	D.0002244.001.001.001	ITC-PCI SPP Settlement SW SPS	202002	458,618.88	452,247.48	-	452,247.48	6,371.40
336				458,618.88	452,247.48	-	452,247.48	6,371.40
337	D.0001796.045.001.001	Net Tools-Solar Wind SW SPS 10736	201911	66,602.26	14,528.78	-	14,528.78	52,073.48
338				66,602.26	14,528.78	-	14,528.78	52,073.48
339	D.0001723.048.001.001	ADMS Data - SPS	201912	1,081,584.12	5,674.61	-	5,674.61	1,075,909.51
340				1,081,584.12	5,674.61	-	5,674.61	1,075,909.51
341	D.0002068.010.001.001	ITC-Powerplan Upg Phase1b-SW-SPS	202009	18,349.82	18,168.60	-	18,168.60	181.22
342				18,349.82	18,168.60	-	18,168.60	181.22
343	D.0001796.014.001.002	Netwrk Tools LNI Smallworld SW TX -	201906	(10,726.73)	(10,727.36)	-	(10,727.36)	0.63
344				(10,726.73)	(10,727.36)	-	(10,727.36)	0.63
345	D.0002290.004.001.001	ITC-Field Collect Sys Upg-SW SPS	202008	20,803.47	20,634.15	-	20,634.15	169.32
346				20,803.47	20,634.15	-	20,634.15	169.32
347	D.0002295.004.001.001	ITC-FME Upgrade- SW SPS	202008	20,646.62	20,348.66	-	20,348.66	297.96
348				20,646.62	20,348.66	-	20,348.66	297.96
349	D.0002081.011.001.001	VMCM SW SPS-10714	201911	581,688.85	208,768.75	-	208,768.75	372,920.10
350				581,688.85	208,768.75	-	208,768.75	372,920.10
351	D.0001796.050.001.001	Net Tools Infovista SW SPS-10755	201911	29,691.63	28,837.02	-	28,837.02	854.61
352				29,691.63	28,837.02	-	28,837.02	854.61
353	D.0002287.004.001.002	ITC - EasyPower Lic Purchase SW SPS	202003	13,660.62	13,660.62	-	13,660.62	-
354				13,660.62	13,660.62	-	13,660.62	-
355	D.0002274.004.001.001	2019 Advertising & Brand Content Li	202007	115,498.71	-	-	-	115,498.71
356				115,498.71	-	-	-	115,498.71
357	D.0002252.006.001.001	ITC-Strategist Replacement SW TX -	201912	82,732.71	81,936.14	-	81,936.14	796.57
358				82,732.71	81,936.14	-	81,936.14	796.57
359	D.0002100.014.001.001	Private Cloud Service SW SPS-10711	201904	(1,313.20)	-	-	-	(1,313.20)
360				(1,313.20)	-	-	-	(1,313.20)
361	D.0002068.004.001.001	ITC-Powerplan Upgrade SW SPS-10768	201910	210,079.69	124,884.71	-	124,884.71	85,194.98
362				210,079.69	124,884.71	-	124,884.71	85,194.98
363	D.0001804.393.001.001	ESOM Ph2 SW SPS-10687	201911	788,078.07	64,720.41	-	64,720.41	723,357.66
364				788,078.07	64,720.41	-	64,720.41	723,357.66
365	D.0001787.021.001.001	ITC-BS-WS 19 SW Releases - TX 10792	201912	442,501.64	439,855.69	-	439,855.69	2,645.95
366				442,501.64	439,855.69	-	439,855.69	2,645.95
367	D.0001728.007.001.001	Sub Asset Mgmt SW SPS	201912	793,095.20	140,253.12	-	140,253.12	652,842.08
368				793,095.20	140,253.12	-	140,253.12	652,842.08
369	D.0002364.006.001.001	ITC-BS Resiliency SW 200074 SPS	202009	400,322.95	395,746.29	-	395,746.29	4,576.66
370				400,322.95	395,746.29	-	395,746.29	4,576.66
371	D.0002205.006.001.001	Cust Mobile App SW SPS-10765	202003	13,983.19	6,670.83	-	6,670.83	7,312.36
372				13,983.19	6,670.83	-	6,670.83	7,312.36
373	D.0002307.004.001.001	ITC-Unifier PPM Tool-SW-SPS	202009	73,208.91	72,632.06	-	72,632.06	576.85
374				73,208.91	72,632.06	-	72,632.06	576.85
375	D.0002245.006.001.001	AutoSys Ref SW SPS-10776	202009	71,700.87	69,454.65	-	69,454.65	2,246.22
376				71,700.87	69,454.65	-	69,454.65	2,246.22
377	D.0001787.014.001.001	SAP S&O SW Rel 19 SPS-10733	201909	2,348,311.04	1,122,305.61	-	1,122,305.61	1,226,005.43
378				2,348,311.04	1,122,305.61	-	1,122,305.61	1,226,005.43
379	D.0002265.004.001.001	ITC - 2020 Oracle Licenses SW - TX	202003	487,413.48	484,788.17	-	484,788.17	2,625.31
380				487,413.48	484,788.17	-	484,788.17	2,625.31
381	D.0002279.004.001.001	ITC - Upg Pro, Visio, & Adobe Pro S	201912	438,048.28	437,450.88	-	437,450.88	597.40

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
382						D.0002279.004 Total
383	D.0002185.006.001.001	Net Auto Platform SW SPS-10741	Electric General - Softw	Remington	Enhance Capabilities	D.0002185.006
384						D.0002185.006 Total
385	D.0002369.004.001.001	ITC-Blue Prism Licenses SW 200074 S	Electric General - Softw	Remington	Aging Technology	D.0002369.004
386						D.0002369.004 Total
387	D.0002275.004.001.001	ITC-PI Integration-SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0002275.004
388						D.0002275.004 Total
389	D.0002302.004.001.001	ITC-Smallworld Tech Stack- SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002302.004
390						D.0002302.004 Total
391	D.0002372.006.001.001	ITC-Oracle Java Licensing SW 200148	Electric General - Softw	Remington	Aging Technology	D.0002372.006
392						D.0002372.006 Total
393	D.0002314.004.001.001	ITC-PowerPlan App Upg-SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002314.004
394						D.0002314.004 Total
395	D.0002180.011.001.001	TAHA Data Tools SW SPS-10784	Electric General - Softw	Remington	Enhance Capabilities	D.0002180.011
396						D.0002180.011 Total
397	D.0002255.006.001.001	CXT Contact Center SW SPS-10790	Electric General - Softw	Remington	Enhance Capabilities	D.0002255.006
398						D.0002255.006 Total
399	D.0002126.009.001.001	ITC - Site Scope & BSM SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002126.009
400						D.0002126.009 Total
401	D.0002257.006.001.001	ITC-Data Discovery-SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0002257.006
402						D.0002257.006 Total
403	D.0002256.006.001.001	CXT Analytics, AI and NLU SW SPS-10	Electric General - Softw	Remington	Enhance Capabilities	D.0002256.006
404						D.0002256.006 Total
405	D.0002148.012.001.001	ITC-Planned Printer Ref SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002148.012
406						D.0002148.012 Total
407	D.0001796.056.001.001	Net Tools Tel Wireless SW SPS-10761	Electric General - Softw	Remington	Enhance Capabilities	D.0001796.056
408						D.0001796.056 Total
409	D.0002285.004.001.001	ITC-General Counsel Doc Mgmt-SW SPS	Electric General - Softw	Remington	Enhance Capabilities	D.0002285.004
410						D.0002285.004 Total
411	D.0001907.039.001.001	AGIS-SPS-Plan&Forecast Tool	Electric General - Softw	Remington	AGIS	D.0001907.039
412						D.0001907.039 Total
413	D.0002037.019.001.001	CEC-Builders Call SW SPS-10723	Electric General - Softw	Remington	Enhance Capabilities	D.0002037.019
414						D.0002037.019 Total
415	D.0002186.006.001.001	CRS Tech Stack 2019 SPS SW-10746	Electric General - Softw	Remington	Aging Technology	D.0002186.006
416						D.0002186.006 Total
417	D.0002297.004.001.001	ITC-Upg XpressRequest SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002297.004
418						D.0002297.004 Total
419	D.0001839.297.001.001	Active Directory 2016 SW SPS-10737	Electric General - Softw	Remington	Aging Technology	D.0001839.297
420						D.0001839.297 Total
421	D.0002300.004.001.001	ITC-Enterprise Purge Archive-SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002300.004
422						D.0002300.004 Total
423	D.0001783.027.001.001	ITC-Verint Call Log SW SPS-10777	Electric General - Softw	Remington	Aging Technology	D.0001783.027
424						D.0001783.027 Total
425	D.0002353.042.001.001	ITC-T-Recs SW 200097 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.042
426						D.0002353.042 Total
427	D.0002150.013.001.001	ITC- Tech Licenses - VMWare SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002150.013
428						D.0002150.013 Total
429	D.0002386.004.001.001	ITC-Ansible Licenses SW 200172 SPS	Electric General - Softw	Remington	Aging Technology	D.0002386.004

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
382				438,048.28	437,450.88	-	437,450.88	597.40
383	D.0002185.006.001.001	Net Auto Platform SW SPS-10741	202001	334,212.28	117,819.71	-	117,819.71	216,392.57
384				334,212.28	117,819.71	-	117,819.71	216,392.57
385	D.0002369.004.001.001	ITC-Blue Prism Licenses SW 200074 S	202008	27,701.63	27,558.40	-	27,558.40	143.23
386				27,701.63	27,558.40	-	27,558.40	143.23
387	D.0002275.004.001.001	ITC-PI Integration-SW SPS	202010	85,361.93	5,708.04	-	5,708.04	79,653.89
388				85,361.93	5,708.04	-	5,708.04	79,653.89
389	D.0002302.004.001.001	ITC-Smallworld Tech Stack- SW SPS	202010	(0.06)	-	-	-	(0.06)
390				(0.06)	-	-	-	(0.06)
391	D.0002372.006.001.001	ITC-Oracle Java Licensing SW 200148	202010	197,948.13	1,943.97	-	1,943.97	196,004.16
392				197,948.13	1,943.97	-	1,943.97	196,004.16
393	D.0002314.004.001.001	ITC-PowerPlan App Upg-SW SPS	202010	29.02	-	-	-	29.02
394				29.02	-	-	-	29.02
395	D.0002180.011.001.001	TAHA Data Tools SW SPS-10784	202010	1.56	-	-	-	1.56
396				1.56	-	-	-	1.56
397	D.0002255.006.001.001	CXT Contact Center SW SPS-10790	202010	11.36	-	-	-	11.36
398				11.36	-	-	-	11.36
399	D.0002126.009.001.001	ITC - Site Scope & BSM SW SPS	202010	4.91	-	-	-	4.91
400				4.91	-	-	-	4.91
401	D.0002257.006.001.001	ITC-Data Discovery-SW SPS	202010	205,074.02	11,519.97	-	11,519.97	193,554.05
402				205,074.02	11,519.97	-	11,519.97	193,554.05
403	D.0002256.006.001.001	CXT Analytics, AI and NLU SW SPS-10	202010	5.82	-	-	-	5.82
404				5.82	-	-	-	5.82
405	D.0002148.012.001.001	ITC-Planned Printer Ref SW SPS	202010	29,586.83	-	-	-	29,586.83
406				29,586.83	-	-	-	29,586.83
407	D.0001796.056.001.001	Net Tools Tel Wireless SW SPS-10761	202010	318,301.25	14.73	-	14.73	318,286.52
408				318,301.25	14.73	-	14.73	318,286.52
409	D.0002285.004.001.001	ITC-General Counsel Doc Mgmt-SW SPS	202010	226,439.54	42,276.03	-	42,276.03	184,163.51
410				226,439.54	42,276.03	-	42,276.03	184,163.51
411	D.0001907.039.001.001	AGIS-SPS-Plan&Forecast Tool	202012	922,363.86	199,915.02	-	199,915.02	722,448.84
412				922,363.86	199,915.02	-	199,915.02	722,448.84
413	D.0002037.019.001.001	CEC-Builders Call SW SPS-10723	202011	0.08	(16,176.81)	-	(16,176.81)	16,176.89
414				0.08	(16,176.81)	-	(16,176.81)	16,176.89
415	D.0002186.006.001.001	CRS Tech Stack 2019 SW SPS-10746	202012	296,015.44	29,883.52	-	29,883.52	266,131.92
416				296,015.44	29,883.52	-	29,883.52	266,131.92
417	D.0002297.004.001.001	ITC-Upg XpressRequest SW SPS	202012	126,774.31	45,922.42	-	45,922.42	80,851.89
418				126,774.31	45,922.42	-	45,922.42	80,851.89
419	D.0001839.297.001.001	Active Directory 2016 SW SPS-10737	202012	417,918.57	24,717.54	-	24,717.54	393,201.03
420				417,918.57	24,717.54	-	24,717.54	393,201.03
421	D.0002300.004.001.001	ITC-Enterprise Purge Archive-SW SPS	202012	81,360.97	36,681.34	-	36,681.34	44,679.63
422				81,360.97	36,681.34	-	36,681.34	44,679.63
423	D.0001783.027.001.001	ITC-Verint Call Log SW SPS-10777	202012	50,334.12	49,156.67	-	49,156.67	1,177.45
424				50,334.12	49,156.67	-	49,156.67	1,177.45
425	D.0002353.042.001.001	ITC-T-Recs SW 200097 SPS	202012	4,220.66	3,303.02	-	3,303.02	917.64
426				4,220.66	3,303.02	-	3,303.02	917.64
427	D.0002150.013.001.001	ITC- Tech Licenses - VMWare SW SPS	202012	950,852.60	945,909.35	-	945,909.35	4,943.25
428				950,852.60	945,909.35	-	945,909.35	4,943.25
429	D.0002386.004.001.001	ITC-Ansible Licenses SW 200172 SPS	202012	322,840.58	321,170.11	-	321,170.11	1,670.47

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Electric General and Software

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
430						D.0002386.004 Total
431	D.0002293.004.001.001	ITC-Risk Master Upgr-SW SPS	Electric General - Softw	Remington	Aging Technology	D.0002293.004
432						D.0002293.004 Total
433	D.0002353.038.001.001	ITC-Hitachi Password ID SW 200074 S	Electric General - Softw	Remington	Aging Technology	D.0002353.038
434						D.0002353.038 Total
435	D.0002369.010.001.001	ITC-Blue Prism Lic Q4 2020 SW 20007	Electric General - Softw	Remington	Enhance Capabilities	D.0002369.010
436						D.0002369.010 Total
437	D.0002254.006.001.001	RPA Release 1 SW SPS - 10788	Electric General - Softw	Remington	Enhance Capabilities	D.0002254.006
438						D.0002254.006 Total
439	D.0002037.004.001.001	CEC-Cust Service Console SW SPS-107	Electric General - Softw	Remington	Enhance Capabilities	D.0002037.004
440						D.0002037.004 Total
441	D.0002269.014.001.001	ITC-OT SS Indust Defender SW 200181	Electric General - Softw	Remington	Aging Technology	D.0002269.014
442						D.0002269.014 Total
443	D.0001768.007.001.001	Purge and Archive Ph 2 SW SPS	Electric General - Softw	Remington	Aging Technology	D.0001768.007
444						D.0001768.007 Total
445	D.0002353.026.001.001	ITC-Vertex SW 200074 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.026
446						D.0002353.026 Total
447	D.0002277.006.001.001	ITC - Crew Time Entry App SPS	Electric General - Softw	Remington	Aging Technology	D.0002277.006
448						D.0002277.006 Total
449	D.0002341.009.001.001	ITC Watt Net Meter SW Upg SW SPS-20	Electric General - Softw	Remington	Aging Technology	D.0002341.009
450						D.0002341.009 Total
451	D.0002251.006.001.001	CXT-Cust Data SW SPS-10782	Electric General - Softw	Remington	Enhance Capabilities	D.0002251.006
452						D.0002251.006 Total
453	D.0002341.004.001.001	ITC Watt Net Meter SW Upg SW SPS-20	Electric General - Softw	Remington	Aging Technology	D.0002341.004
454						D.0002341.004 Total
455	D.0002084.011.001.001	Software Asset Mgmt SW SPS-10729	Electric General - Softw	Remington	Enhance Capabilities	D.0002084.011
456						D.0002084.011 Total
457	D.0002150.008.001.001	ITC- Tech Licenses - Microsoft SW S	Electric General - Softw	Remington	Aging Technology	D.0002150.008
458						D.0002150.008 Total
459	D.0002353.022.001.001	ITC-CCQR SW 200171 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.022
460						D.0002353.022 Total
461	D.0002346.006.001.001	ITC-Legal Hold Custodian SW 200071	Electric General - Softw	Remington	Aging Technology	D.0002346.006
462						D.0002346.006 Total
463	D.0002353.046.001.001	ITC-BookRunner x SW 200134 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.046
464						D.0002353.046 Total
465	D.0002254.016.001.001	RPA Release 2 SW SPS - 10788	Electric General - Softw	Remington	Enhance Capabilities	D.0002254.016
466						D.0002254.016 Total
467	D.0002353.018.001.001	ITC-uPerform SW 200165 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.018
468						D.0002353.018 Total
469	D.0002250.006.001.001	CXT-Cust API PH1 SW SPS-10781	Electric General - Softw	Remington	Enhance Capabilities	D.0002250.006

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Electric General and Software

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
430				322,840.58	321,170.11	-	321,170.11	1,670.47
431	D.0002293.004.001.001	ITC-Risk Master Upgr-SW SPS	202011	0.02	-	-	-	0.02
432				0.02	-	-	-	0.02
433	D.0002353.038.001.001	ITC-Hitachi Password ID SW 200074 S	202011	17,771.50	8,409.51	-	8,409.51	9,361.99
434				17,771.50	8,409.51	-	8,409.51	9,361.99
435	D.0002369.010.001.001	ITC-Blue Prism Lic Q4 2020 SW 20007	202011	8,758.86	8,726.55	-	8,726.55	32.31
436				8,758.86	8,726.55	-	8,726.55	32.31
437	D.0002254.006.001.001	RPA Release 1 SW SPS - 10788	202012	85,598.07	-	-	-	85,598.07
438				85,598.07	-	-	-	85,598.07
439	D.0002037.004.001.001	CEC-Cust Service Console SW SPS-107	202011	0.25	(13,583.89)	-	(13,583.89)	13,584.14
440				0.25	(13,583.89)	-	(13,583.89)	13,584.14
441	D.0002269.014.001.001	ITC-OT SS Indust Defender SW 200181	202012	85,309.74	85,198.64	-	85,198.64	111.10
442				85,309.74	85,198.64	-	85,198.64	111.10
443	D.0001768.007.001.001	Purge and Archive Ph 2 SW SPS	202012	73,293.64	-	-	-	73,293.64
444				73,293.64	-	-	-	73,293.64
445	D.0002353.026.001.001	ITC-Vertex SW 200074 SPS	202011	63,615.16	5,143.09	-	5,143.09	58,472.07
446				63,615.16	5,143.09	-	5,143.09	58,472.07
447	D.0002277.006.001.001	ITC - Crew Time Entry App SPS	202011	138,592.97	26,064.62	-	26,064.62	112,528.35
448				138,592.97	26,064.62	-	26,064.62	112,528.35
449	D.0002341.009.001.001	ITC Watt Net Meter SW Upg SW SPS-20	202012	15,085.17	8,473.62	-	8,473.62	6,611.55
450				15,085.17	8,473.62	-	8,473.62	6,611.55
451	D.0002251.006.001.001	CXT-Cust Data SW SPS-10782	202012	2,033,754.80	319,538.62	-	319,538.62	1,714,216.18
452				2,033,754.80	319,538.62	-	319,538.62	1,714,216.18
453	D.0002341.004.001.001	ITC Watt Net Meter SW Upg SW SPS-20	202012	28,406.94	-	-	-	28,406.94
454				28,406.94	-	-	-	28,406.94
455	D.0002084.011.001.001	Software Asset Mgmt SW SPS-10729	202012	297,983.80	31,498.73	-	31,498.73	266,485.07
456				297,983.80	31,498.73	-	31,498.73	266,485.07
457	D.0002150.008.001.001	ITC- Tech Licenses - Microsoft SW S	202012	58,263.76	85.59	-	85.59	58,178.17
458				58,263.76	85.59	-	85.59	58,178.17
459	D.0002353.022.001.001	ITC-CCQR SW 200171 SPS	202011	286.13	(15.04)	-	(15.04)	301.17
460				286.13	(15.04)	-	(15.04)	301.17
461	D.0002346.006.001.001	ITC-Legal Hold Custodian SW 200071	202012	39,228.14	21,530.47	-	21,530.47	17,697.67
462				39,228.14	21,530.47	-	21,530.47	17,697.67
463	D.0002353.046.001.001	ITC-BookRunner x SW 200134 SPS	202011	36.22	36.02	-	36.02	0.20
464				36.22	36.02	-	36.02	0.20
465	D.0002254.016.001.001	RPA Release 2 SW SPS - 10788	202012	124,350.10	35,270.10	-	35,270.10	89,080.00
466				124,350.10	35,270.10	-	35,270.10	89,080.00
467	D.0002353.018.001.001	ITC-uPerform SW 200165 SPS	202012	113.84	-	-	-	113.84
468				113.84	-	-	-	113.84
469	D.0002250.006.001.001	CXT-Cust API PH1 SW SPS-10781	202012	1,599,519.36	308,474.74	-	308,474.74	1,291,044.62

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Electric General and Software

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**
470						D.0002250.006 Total
471	D.0002385.006.001.001	ITC-RationalLic2020 SW 200074 SPS	Electric General - Softw	Remington	Aging Technology	D.0002385.006
472						D.0002385.006 Total
473	D.0002273.006.001.001	CEC-Builders Call SW SPS-10723	Electric General - Softw	Remington	Enhance Capabilities	D.0002273.006
474						D.0002273.006 Total
475	D.0002353.030.001.001	ITC-LMS SW 200165 SPS	Electric General - Softw	Remington	Aging Technology	D.0002353.030
476						D.0002353.030 Total
477	D.0002020.028.001.001	ITC-SAP Test Automation SW 200074 S	Electric General - Softw	Remington	Enhance Capabilities	D.0002020.028
478						D.0002020.028 Total
479			**Total Electric General**			
480			**Grand Total**			

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Electric General and Software

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	**WBS Level 4 Number**	**WBS Level 2 Description**	**In-Service Date**	**Additions (Jul 2019 - Dec 2020)**	**XES Charges (Included in Column I)**	**Other Affiliate Charges (Included in Column I)**	**Total Affiliate Charges (Included in Column I)**	**Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)**
470				1,599,519.36	308,474.74	-	308,474.74	1,291,044.62
471	D.0002385.006.001.001	ITC-RationalLic2020 SW 200074 SPS	202011	258,338.32	256,045.15	-	256,045.15	2,293.17
472				258,338.32	256,045.15	-	256,045.15	2,293.17
473	D.0002273.006.001.001	CEC-Builders Call SW SPS-10723	202012	908,649.46	109,158.21	-	109,158.21	799,491.25
474				908,649.46	109,158.21	-	109,158.21	799,491.25
475	D.0002353.030.001.001	ITC-LMS SW 200165 SPS	202012	49,705.63	46,577.77	-	46,577.77	3,127.86
476				49,705.63	46,577.77	-	46,577.77	3,127.86
477	D.0002020.028.001.001	ITC-SAP Test Automation SW 200074 S	202011	41,010.77	173.43	-	173.43	40,837.34
478				41,010.77	173.43	-	173.43	40,837.34
479				**$ 26,514,394.10**	**$ 10,910,055.69**	**$ -**	**$ 10,910,055.69**	**$ 15,604,338.41**
480				**$ 64,079,174.20**	**$ 15,354,120.28**	**$ 948.20**	**$ 15,355,068.48**	**$ 48,724,105.72**

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Property Services

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
1	A.0005014.102.001.001	Office Furn & Equipment - Electric	Electric General	Bick	Office Furniture & Equipment	A.0005014.102
2						A.0005014.102 Total
3	D.0001806.080.001.003	Lubbock Overhead Doors	Electric General	Bick	Building & Infrastructure	D.0001806.080
4	D.0001806.080.001.004	Lubbock Ops Liebert Rplc	Electric General	Bick	Building & Infrastructure	D.0001806.080
5						D.0001806.080 Total
6	D.0001810.035.001.002	Amarillo Tower Backup Control Cente	Electric General	Bick	Building & Infrastructure	D.0001810.035
7						D.0001810.035 Total
8	D.0001810.057.001.002	Amarillo NESC Evidence Storage Faci	Electric General	Bick	Building & Infrastructure	D.0001810.057
9						D.0001810.057 Total
10	A.0005014.101.001.001	Office Furn & Equipment - Electric	Electric General	Bick	Office Furniture & Equipment	A.0005014.101
11						A.0005014.101 Total
12	D.0001810.096.001.001	Amarillo Tech Center Land Acquistio	Electric General	Bick	Building & Infrastructure	D.0001810.096
13						D.0001810.096 Total
14	D.0001810.090.001.001	Amarillo Trans Ctr OH Doors Rplc	Electric General	Bick	Building & Infrastructure	D.0001810.090
15						D.0001810.090 Total
16	D.0001813.026.001.002	Sale & Retire of Clovis Customer Of	Electric General	Bick	Building & Infrastructure	D.0001813.026
17						D.0001813.026 Total
18	D.0001810.087.001.001	790 Buchanan OH Door Rplc	Electric General	Bick	Building & Infrastructure	D.0001810.087
19						D.0001810.087 Total
20	A.0006059.488.001.001	Tools & Equipment - Electric - TX	Electric General	Bick	Tools & Equipment	A.0006059.488
21						A.0006059.488 Total
22	D.0001810.097.001.001	Amarillo Tech Center Bldg Acquistio	Electric General	Bick	Building & Infrastructure	D.0001810.097
23						D.0001810.097 Total
24	D.0001834.051.001.002	Lubbock Substation Roof	Electric General	Bick	Building & Infrastructure	D.0001834.051
25						D.0001834.051 Total
26	D.0001834.050.001.002	Amarillo Transportation Roof Rplc	Electric General	Bick	Building & Infrastructure	D.0001834.050
27						D.0001834.050 Total
28	A.0001727.004.001.002	COS-CAP-UAS-SPS-Common-Legal	Electric General	Bick	Tools & Equipment	A.0001727.004
29						A.0001727.004 Total
30	D.0001813.023.001.003	Amarillo Ops Renovation	Electric General	Bick	Building & Infrastructure	D.0001813.023
31						D.0001813.023 Total
32			**Total Electric General**			
33	A.0001545.134.001.002	CHC0 - Firewall Upgrade	Electric Production	Bick	Cyber Security	A.0001545.134
34						A.0001545.134 Total
35	A.0001586.323.001.002	JON0 - Firewall Upgrade	Electric Production	Bick	Cyber Security	A.0001586.323
36						A.0001586.323 Total
37	A.0001529.107.001.002	MAD0 - Firewall Upgrade	Electric Production	Bick	Cyber Security	A.0001529.107
38						A.0001529.107 Total
39	A.0001555.450.001.002	TOL0 - Firewall Upgrade	Electric Production	Bick	Cyber Security	A.0001555.450
40						A.0001555.450 Total
41	A.0001534.218.001.002	PLX0 - Firewall Upgrade	Electric Production	Bick	Cyber Security	A.0001534.218
42						A.0001534.218 Total
43			**Total Electric Producti**			
44			**Grand Total**			

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Property Services

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0005014.102.001.001	Office Furn & Equipment - Electric	Routine	12,832.30	-	-	-	12,832.30
2				12,832.30	-	-	-	12,832.30
3	D.0001806.080.001.003	Mechanical - Lubbock - Routine	201910	53,037.23	-	-	-	53,037.23
4	D.0001806.080.001.004	Mechanical - Lubbock - Routine	202012	153,007.10	679.72	-	679.72	152,327.38
5				206,044.33	679.72	-	679.72	205,364.61
6	D.0001810.035.001.002	Amarillo Tower - Structual	201707	(4,063.66)	(1,056.55)	-	(1,056.55)	(3,007.11)
7				(4,063.66)	(1,056.55)	-	(1,056.55)	(3,007.11)
8	D.0001810.057.001.002	Amarillo NESC Evidence Storage Faci	201712	682.25	-	-	-	682.25
9				682.25	-	-	-	682.25
10	A.0005014.101.001.001	Office Furn & Equipment - Electric	Routine	938,089.40	967.55	-	967.55	937,121.85
11				938,089.40	967.55	-	967.55	937,121.85
12	D.0001810.096.001.001	Amarillo Tech Center Land Acquistio	202005	2,007,639.53	-	-	-	2,007,639.53
13				2,007,639.53	-	-	-	2,007,639.53
14	D.0001810.090.001.001	Amarillo Trans Ctr OH Doors Rplc	201910	38,441.33	-	-	-	38,441.33
15				38,441.33	-	-	-	38,441.33
16	D.0001813.026.001.002	Clovis SC Reno & Consolid - Ba	202004	2,401.68	-	-	-	2,401.68
17				2,401.68	-	-	-	2,401.68
18	D.0001810.087.001.001	790 Buchanan OH Door Rplc	201910	55,177.19	-	-	-	55,177.19
19				55,177.19	-	-	-	55,177.19
20	A.0006059.488.001.001	Tools & Equipment - Electric - TX	Routine	216,672.32	-	-	-	216,672.32
21				216,672.32	-	-	-	216,672.32
22	D.0001810.097.001.001	Amarillo Tech Center Bldg Acquistio	202005	6,083,272.17	-	-	-	6,083,272.17
23				6,083,272.17	-	-	-	6,083,272.17
24	D.0001834.051.001.002	Lubbock Substation Roof	202011	211,785.38	-	-	-	211,785.38
25				211,785.38	-	-	-	211,785.38
26	D.0001834.050.001.002	Amarillo Transportation Roof Rplc	202012	284,358.48	122.24	-	122.24	284,236.24
27				284,358.48	122.24	-	122.24	284,236.24
28	A.0001727.004.001.002	COS-CAP-UAS-SPS-TX-Electric	202012	31,765.43	-	-	-	31,765.43
29				31,765.43	-	-	-	31,765.43
30	D.0001813.023.001.003	Amarillo Ops Center Renovation	202012	8,479,554.23	48,232.39	-	48,232.39	8,431,321.84
31				8,479,554.23	48,232.39	-	48,232.39	8,431,321.84
32				**$ 18,564,652.36**	**$ 48,945.35**	**$ -**	**$ 48,945.35**	**$ 18,515,707.01**
33	A.0001545.134.001.002	CHC0 OTS - Security Monitor and Log	202012	$ 19,871.00	$ 3,008.13	$ -	$ 3,008.13	$ 16,862.87
34				19,871.00	3,008.13	-	3,008.13	16,862.87
35	A.0001586.323.001.002	JON0 OTS - Security Monitor and Log	202012	21,586.22	4,008.79	-	4,008.79	17,577.43
36				21,586.22	4,008.79	-	4,008.79	17,577.43
37	A.0001529.107.001.002	MAD0 OTS - Security Monitor and Log	202012	21,785.19	2,441.34	-	2,441.34	19,343.85
38				21,785.19	2,441.34	-	2,441.34	19,343.85
39	A.0001555.450.001.002	TOL0 OTS - Security Monitor and Log	202012	20,911.96	4,384.74	-	4,384.74	16,527.22
40				20,911.96	4,384.74	-	4,384.74	16,527.22
41	A.0001534.218.001.002	PLX0 OTS - Security Monitor and Log	202012	22,194.44	5,011.50	-	5,011.50	17,182.94
42				22,194.44	5,011.50	-	5,011.50	17,182.94
43				**$ 106,348.81**	**$ 18,854.50**	**$ -**	**$ 18,854.50**	**$ 87,494.31**
44				**$ 18,671,001.17**	**$ 67,799.85**	**$ -**	**$ 67,799.85**	**$ 18,603,201.32**

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Energy Supply

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
1	A.0001529.501.001.007	MAD2C Rpl MP XFMR Diff Relay	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.501
2	A.0001529.501.001.003	MAD2C-Xfrmr Rewind and Wire	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.501
3						A.0001529.501 Total
4	A.0001545.501.001.011	CHC4C-Rpl Submersible Pmp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.501
5	A.0001545.501.001.012	CHC3C-Rpl Main Gas Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.501
6	A.0001545.501.001.013	CHC3C Generator Bellows Mod	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.501
7	A.0001545.501.001.010	CHC4C-Rpl Main Gas Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.501
8	A.0001545.501.001.014	CHC4 Replace Overspeed Trip	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.501
9						A.0001545.501 Total
10	A.0001554.501.001.002	QUA1C-Rpl Starting Diesel Rad	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001554.501
11	A.0001554.501.001.003	QUA0C-Rpl Inst Comp Air Dryer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001554.501
12						A.0001554.501 Total
13	A.0001639.001.001.002	CHC3C-Major-Upg all hot path	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001639.001
14						A.0001639.001 Total
15	A.0001577.002.001.004	Hale- Land Purchase for OH Bus	Electric Production	Lytal	New Generation	A.0001577.002
16						A.0001577.002 Total
17	A.0001529.500.001.014	MAD1C-Rpl Cond Pmp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
18	A.0001529.500.001.008	MAD0C-Rpl HVAC Chromatograph	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
19	A.0001529.500.001.016	MAD1 RPL BFP Recirc Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
20	A.0001529.500.001.004	MAD1C-Rpl Main Stm SealReg Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
21	A.0001529.500.001.010	MAD1C-Rpl HRH Terminal Tubes	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
22	A.0001529.500.001.017	MAD1C Rpl Turbine Drains	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
23	A.0001529.500.001.012	MAD0C-Rpl WW Rotorks & Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
24	A.0001529.500.001.019	MAD1 EH Pump Replace	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
25	A.0001529.500.001.020	MAD1 Vent Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
26	A.0001529.500.001.013	MAD1C-Rpl Main Steam Drain Cntrls	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
27	A.0001529.500.001.022	MAD1 Elevator Drive	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
28	A.0001529.500.001.018	MAD1C Repl Flame Camera	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
29	A.0001529.500.001.021	MAD1 MC3 Upgrade	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.500
30						A.0001529.500 Total
31	A.0001534.500.001.007	PLX2C-Rpl Yarway DrumLvl Xmtr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
32	A.0001534.500.001.016	PLX0C-Replace Water Wells	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
33	A.0001534.500.001.022	PLX4C-Rpl Boiler Ignitor Horns	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
34	A.0001534.500.001.025	PLX1C Rpl Battery Charger	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
35	A.0001534.500.001.020	PLX0C-Rpl CT Gearbox	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
36	A.0001534.500.001.027	PLX0C Centrifuge on Mobile Skid	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
37	A.0001534.500.001.024	PLX4C-Rewind X4 Gen Stat	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
38	A.0001534.500.001.037	PLX4 Rpl Htr 1 Wtr Side Prv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
39	A.0001534.500.001.021	PLX4C-Rewind X4 E BFP Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
40	A.0001534.500.001.019	PLX1C-Rpl SH Vent RmtVlv Operator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
41	A.0001534.500.001.023	PLX4C-Rewind X4 W BFP Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
42	A.0001534.500.001.031	PLX0C Rpl RO Pump Shaft Assembly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
43	A.0001534.500.001.033	Andrea.E.K	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
44	A.0001534.500.001.034	PLX1 Turbine Water Seal	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0001529.501.001.007	MAD Emergent Fund -Other prod	202006	$ 38,764.69	$ -	$ -	$ -	$ 38,764.69
2	A.0001529.501.001.003	MAD Emergent Fund -Other prod	201807	(561.41)	-	-	-	(561.41)
3				38,203.28	-	-	-	38,203.28
4	A.0001545.501.001.011	CHC Emergent Fund -Other prod	201906	(466.46)	-	-	-	(466.46)
5	A.0001545.501.001.012	CHC Emergent Fund -Other prod	201911	14,944.66	-	-	-	14,944.66
6	A.0001545.501.001.013	CHC Emergent Fund -Other prod	202007	132,142.42	2,610.94	-	2,610.94	129,531.48
7	A.0001545.501.001.010	CHC Emergent Fund -Other prod	201906	0.01	-	-	-	0.01
8	A.0001545.501.001.014	CHC Emergent Fund -Other prod	202012	15,218.98	6,080.52	-	6,080.52	9,138.46
9				161,839.61	8,691.46	-	8,691.46	153,148.15
10	A.0001554.501.001.002	QUA Emergent Fund - Other Prod	201812	52,556.94	4,739.76	-	4,739.76	47,817.18
11	A.0001554.501.001.003	QUA Emergent Fund - Other Prod	202007	17,233.89	-	-	-	17,233.89
12				69,790.83	4,739.76	-	4,739.76	65,051.07
13	A.0001639.001.001.002	CHC3C-Major-Upg all hot path	201705	(955.18)	-	-	-	(955.18)
14				(955.18)	-	-	-	(955.18)
15	A.0001577.002.001.004	Hale-Land & Land Rights	202004	821,993.84	-	-	-	821,993.84
16				821,993.84	-	-	-	821,993.84
17	A.0001529.500.001.014	MAD Emergent Fund -Steam prod	201906	5.83	-	-	-	5.83
18	A.0001529.500.001.008	MAD Emergent Fund -Steam prod	201906	0.01	-	-	-	0.01
19	A.0001529.500.001.016	MAD Emergent Fund -Steam prod	202002	48,651.74	2,868.93	-	2,868.93	45,782.81
20	A.0001529.500.001.004	MAD Emergent Fund -Steam prod	201812	(96.26)	-	-	-	(96.26)
21	A.0001529.500.001.010	MAD Emergent Fund -Steam prod	201812	(3,874.59)	-	-	-	(3,874.59)
22	A.0001529.500.001.017	MAD Emergent Fund -Steam prod	202012	45,118.03	-	-	-	45,118.03
23	A.0001529.500.001.012	MAD Emergent Fund -Steam prod	202012	42,067.29	-	-	-	42,067.29
24	A.0001529.500.001.019	MAD Emergent Fund -Steam prod	202012	17,603.76	-	-	-	17,603.76
25	A.0001529.500.001.020	MAD Emergent Fund -Steam prod	202011	37,251.36	-	-	-	37,251.36
26	A.0001529.500.001.013	MAD Emergent Fund -Steam prod	202012	46,386.03	-	-	-	46,386.03
27	A.0001529.500.001.022	MAD Emergent Fund -Steam prod	202012	14,247.63	-	-	-	14,247.63
28	A.0001529.500.001.018	MAD Emergent Fund -Steam prod	202012	19,753.23	2,031.93	-	2,031.93	17,721.30
29	A.0001529.500.001.021	MAD Emergent Fund -Steam prod	202011	25,247.74	5,852.26	-	5,852.26	19,395.48
30				292,361.80	10,753.12	-	10,753.12	281,608.68
31	A.0001534.500.001.007	PLX Emergent Fund -Steam prod	201812	(729.36)	-	-	-	(729.36)
32	A.0001534.500.001.016	PLX Emergent Fund -Steam prod	201812	1,651.25	-	-	-	1,651.25
33	A.0001534.500.001.022	PLX Emergent Fund -Steam prod	201908	36,840.40	-	-	-	36,840.40
34	A.0001534.500.001.025	PLX Emergent Fund -Steam prod	202005	36,056.06	5,952.15	-	5,952.15	30,103.91
35	A.0001534.500.001.020	PLX Emergent Fund -Steam prod	201906	(95.99)	-	-	-	(95.99)
36	A.0001534.500.001.027	PLX Emergent Fund -Steam prod	202005	48,842.63	-	-	-	48,842.63
37	A.0001534.500.001.024	PLX Emergent Fund -Steam prod	201910	2,459,556.49	44,663.58	-	44,663.58	2,414,892.91
38	A.0001534.500.001.037	PLX Emergent Fund -Steam prod	202008	4,970.65	-	-	-	4,970.65
39	A.0001534.500.001.021	PLX Emergent Fund -Steam prod	201906	4,508.30	-	-	-	4,508.30
40	A.0001534.500.001.019	PLX Emergent Fund -Steam prod	202001	24,312.00	-	-	-	24,312.00
41	A.0001534.500.001.023	PLX Emergent Fund -Steam prod	201906	16,452.77	-	-	-	16,452.77
42	A.0001534.500.001.031	PLX Emergent Fund -Steam prod	202007	8,780.66	-	-	-	8,780.66
43	A.0001534.500.001.033	PLX Emergent Fund -Steam prod	202007	5,056.45	-	-	-	5,056.45
44	A.0001534.500.001.034	PLX Emergent Fund -Steam prod	202010	438,325.85	-	-	-	438,325.85

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
45	A.0001534.500.001.035	PLX0 Replace Well Pumps	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
46	A.0001534.500.001.038	PLX1 Rpl Batt RM AC	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
47	A.0001534.500.001.029	PLX0C Inverter	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
48	A.0001534.500.001.032	PLX0C 123 Acid Enclosure	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.500
49						A.0001534.500 Total
50	A.0001545.500.001.024	CHC2C Rpl CT Stairs with Ladder	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
51	A.0001545.500.001.019	CHC0C Rpl RO Booster Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
52	A.0001545.500.001.020	CHC2C Rpl CT Gearboxes	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
53	A.0001545.500.001.016	CHC0C-Rpl Backflow Preventer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
54	A.0001545.500.001.012	CHC0C-Rpl HVAC Chromatograph	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
55	A.0001545.500.001.021	CHC0C Rpl Septic Tank	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
56	A.0001545.500.001.017	CHC2C-Rpl RH Spray Block Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
57	A.0001545.500.001.015	CHC0C-Rpl Unit Heaters	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
58	A.0001545.500.001.023	CHC2C BFP Element	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
59	A.0001545.500.001.018	CHC0 Rpl N Blowdown Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
60	A.0001545.500.001.006	CHC0C-Rpl Gas Sys SRV	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
61	A.0001545.500.001.009	CHC2C-HRH Piping Abate&Reins	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
62	A.0001545.500.001.027	Cunningham 2 North BFP TDI	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
63	A.0001545.500.001.025	CHC2C Rpl Boiler Sump Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
64	A.0001545.500.001.026	CHC2C Anodamine Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
65	A.0001545.500.001.022	CHC0C-Rpl S Wastewater VFD	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
66	A.0001545.500.001.030	CHC0 Rpl Sub lab Air Cond	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.500
67						A.0001545.500 Total
68	A.0001550.244.001.002	HAR0C-Rpl SBAC Controls	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.244
69						A.0001550.244 Total
70	A.0001550.308.001.001	HAR2C-H2 Upgrd DCS Opr stn	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.308
71						A.0001550.308 Total
72	A.0001550.500.001.034	HAR0C-Inst Vlv on BD Recovery	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
73	A.0001550.500.001.060	HAR2C-Rpl Actuator Ext Block Vlv #5	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
74	A.0001550.500.001.048	HAR1C-Rpl MC3 Analyzer Board	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
75	A.0001550.500.001.063	HAR2C CT Cell 15 Mtr Rwnd	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
76	A.0001550.500.001.097	HAR2C Rpl W Reheat Drain Vlv Actuat	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
77	A.0001550.500.001.099	HAR2C Rpl 2A Mill Duct Exp Jnt	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
78	A.0001550.500.001.049	HAR1C-Rpl Hg Probe & Elec Pnl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
79	A.0001550.500.001.077	HAR2C Rpl ID Fan Disch Dampers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
80	A.0001550.500.001.066	HAR0C Rpl Welding Shp East OH DR	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
81	A.0001550.500.001.111	HAR1C Rpl Big Blowdown Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
82	A.0001550.500.001.059	HAR2C-Rebuild 2C SBAC Blower	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
83	A.0001550.500.001.096	HAR2C Rpl FWH 3 Steam Separator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
84	A.0001550.500.001.047	HAR1C-Rpl EMRC Flow Probe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
85	A.0001550.500.001.044	HAR0C-Rpl SU XFMR Bushings	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
86	A.0001550.500.001.082	HAR0C-Rpl No3 Inj Well DV Actr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
87	A.0001550.500.001.050	HAR1C-Rpl FD Fan Rm W Ovhd Door	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
88	A.0001550.500.001.057	HAR3C-Rewind W ID Fan Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
89	A.0001550.500.001.088	HAR1C Install Cation Conductivity D	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
90	A.0001550.500.001.069	HAR3C W BCP Motor Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
45	A.0001534.500.001.035	PLX Emergent Fund -Steam prod	202010	56,413.11	-	-	-	56,413.11
46	A.0001534.500.001.038	PLX Emergent Fund -Steam prod	202010	7,749.09	-	-	-	7,749.09
47	A.0001534.500.001.029	PLX Emergent Fund -Steam prod	202012	150,788.20	19,305.09	-	19,305.09	131,483.11
48	A.0001534.500.001.032	PLX Emergent Fund -Steam prod	202012	50,605.75	-	-	-	50,605.75
49				3,350,084.31	69,920.82	-	69,920.82	3,280,163.49
50	A.0001545.500.001.024	CHC Emergent Fund -Steam prod	202009	40,795.60	13,210.96	-	13,210.96	27,584.64
51	A.0001545.500.001.019	CHC Emergent Fund -Steam prod	201910	3,852.16	-	-	-	3,852.16
52	A.0001545.500.001.020	CHC Emergent Fund -Steam prod	201912	29,343.36	-	-	-	29,343.36
53	A.0001545.500.001.016	CHC Emergent Fund -Steam prod	201912	95,119.25	19,254.61	-	19,254.61	75,864.64
54	A.0001545.500.001.012	CHC Emergent Fund -Steam prod	201906	0.01	-	-	-	0.01
55	A.0001545.500.001.021	CHC Emergent Fund -Steam prod	202007	89,356.46	12,636.97	-	12,636.97	76,719.49
56	A.0001545.500.001.017	CHC Emergent Fund -Steam prod	202007	38,888.18	357.74	-	357.74	38,530.44
57	A.0001545.500.001.015	CHC Emergent Fund -Steam prod	201907	13,174.77	-	-	-	13,174.77
58	A.0001545.500.001.023	CHC Emergent Fund -Steam prod	202009	189,075.32	3,791.76	-	3,791.76	185,283.56
59	A.0001545.500.001.018	CHC Emergent Fund -Steam prod	202002	34,873.70	-	-	-	34,873.70
60	A.0001545.500.001.006	CHC Emergent Fund -Steam prod	201804	(1,584.35)	-	-	-	(1,584.35)
61	A.0001545.500.001.009	CHC Emergent Fund -Steam prod	201806	(570.28)	-	-	-	(570.28)
62	A.0001545.500.001.027	CHC Emergent Fund -Steam prod	202010	166,059.49	835.11	-	835.11	165,224.38
63	A.0001545.500.001.025	CHC Emergent Fund -Steam prod	202012	19,914.68	-	-	-	19,914.68
64	A.0001545.500.001.026	CHC Emergent Fund -Steam prod	202012	21,028.31	2,031.93	-	2,031.93	18,996.38
65	A.0001545.500.001.022	CHC Emergent Fund -Steam prod	202012	4,665.37	-	-	-	4,665.37
66	A.0001545.500.001.030	CHC Emergent Fund -Steam prod	202012	8,774.66	-	-	-	8,774.66
67				752,766.69	52,119.08	-	52,119.08	700,647.61
68	A.0001550.244.001.002	HAR0C-Rpl SBAC Controls	201812	103.27	-	-	-	103.27
69				103.27	-	-	-	103.27
70	A.0001550.308.001.001	HAR2C-H2 Upgrd DCS Opr stn	201706	(5,573.90)	-	-	-	(5,573.90)
71				(5,573.90)	-	-	-	(5,573.90)
72	A.0001550.500.001.034	HAR Emergent Fund -Steam prod	201812	(355.04)	-	-	-	(355.04)
73	A.0001550.500.001.060	HAR Emergent Fund -Steam prod	201907	9,722.19	-	-	-	9,722.19
74	A.0001550.500.001.048	HAR Emergent Fund -Steam prod	201904	(38.10)	-	-	-	(38.10)
75	A.0001550.500.001.063	HAR Emergent Fund -Steam prod	201907	5,588.08	-	-	-	5,588.08
76	A.0001550.500.001.097	HAR Emergent Fund -Steam prod	202009	14,440.90	-	-	-	14,440.90
77	A.0001550.500.001.099	HAR Emergent Fund -Steam prod	202007	21,860.77	-	-	-	21,860.77
78	A.0001550.500.001.049	HAR Emergent Fund -Steam prod	201905	388.35	-	-	-	388.35
79	A.0001550.500.001.077	HAR Emergent Fund -Steam prod	202006	216,804.12	21,995.19	-	21,995.19	194,808.93
80	A.0001550.500.001.066	HAR Emergent Fund -Steam prod	201909	15,946.60	-	-	-	15,946.60
81	A.0001550.500.001.111	HAR Emergent Fund -Steam prod	202007	14,898.20	-	-	-	14,898.20
82	A.0001550.500.001.059	HAR Emergent Fund -Steam prod	201912	122,374.87	24,716.10	-	24,716.10	97,658.77
83	A.0001550.500.001.096	HAR Emergent Fund -Steam prod	202009	14,668.80	-	-	-	14,668.80
84	A.0001550.500.001.047	HAR Emergent Fund -Steam prod	201907	5,954.00	-	-	-	5,954.00
85	A.0001550.500.001.044	HAR Emergent Fund -Steam prod	201906	0.06	-	-	-	0.06
86	A.0001550.500.001.082	HAR Emergent Fund -Steam prod	202008	15,421.84	-	-	-	15,421.84
87	A.0001550.500.001.050	HAR Emergent Fund -Steam prod	201906	83.60	-	-	-	83.60
88	A.0001550.500.001.057	HAR Emergent Fund -Steam prod	201906	0.20	-	-	-	0.20
89	A.0001550.500.001.088	HAR Emergent Fund -Steam prod	202008	22,773.67	1,941.06	-	1,941.06	20,832.61
90	A.0001550.500.001.069	HAR Emergent Fund -Steam prod	201912	78,605.31	-	-	-	78,605.31

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
91	A.0001550.500.001.091	HAR2C Inst Diss O2 Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
92	A.0001550.500.001.100	HAR2C ID Fan Damper Actuator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
93	A.0001550.500.001.102	HAR2C-Rpl Steam Driven BFP	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
94	A.0001550.500.001.053	HAR1C-E BCP Mtr Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
95	A.0001550.500.001.092	HAR2C Rpl C Circ Suction Gear	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
96	A.0001550.500.001.089	HAR3C Install Cation Conductivity D	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
97	A.0001550.500.001.055	HAR2C-C Circ Pmp Mtr Var Xfmr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
98	A.0001550.500.001.072	HAR3C Rpl Deluge Vlvs Cntrl Pnl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
99	A.0001550.500.001.065	HAR2C Instl Sootblwr Blck Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
100	A.0001550.500.001.105	HAR2C-Rpl FWH2 shell Side PRV	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
101	A.0001550.500.001.051	HAR1C-Rpl S. Vacuum Pump Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
102	A.0001550.500.001.062	HAR1C-Rpl ACI Diverter Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
103	A.0001550.500.001.074	HAR0C Rpl Pond 17 Lvl Xmtr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
104	A.0001550.500.001.104	HAR2C-Rpl FWH7 Shell Side PRV	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
105	A.0001550.500.001.103	HAR2C-Rpl FWH8 Shell Side PRV	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
106	A.0001550.500.001.071	HAR2C Rpl Deluge Vlvs Cntrl Pnl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
107	A.0001550.500.001.107	HAR3C Rpl No33 Econ Hopper Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
108	A.0001550.500.001.073	HAR1C Rpl Deluge Vlvs Cntrl Pnl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
109	A.0001550.500.001.101	HAR2C-Rpl HP Htr Drains	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
110	A.0001550.500.001.078	HAR3C Rpl Mercury Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
111	A.0001550.500.001.114	HAR3C-Rbd E Flyash Vac Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
112	A.0001550.500.001.070	HAR2C Rpl O2 Probes E2 and E7	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
113	A.0001550.500.001.067	HAR3C Rpl HRH Oil Trip Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
114	A.0001550.500.001.090	HAR2C Install Cation Conductivity D	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
115	A.0001550.500.001.095	HAR2C Rpl TDBFP Discharge Pipe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
116	A.0001550.500.001.046	HAR1C-Rpl E#5 O2 probe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
117	A.0001550.500.001.068	HAR2C CT 14 Fan Motor Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
118	A.0001550.500.001.081	HAR1C MBFP Oil Pmp Mtr Rwnd	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
119	A.0001550.500.001.056	HAR3C-S Circ Pmp Mtr Var Xfmr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
120	A.0001550.500.001.113	HAR0C BD Recovery Backfill Mod	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
121	A.0001550.500.001.083	HAR2C Rpl Ext Blk Vlv Actuator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
122	A.0001550.500.001.064	HAR2C- Rewind Turbine Brg Oil Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
123	A.0001550.500.001.108	HAR1C 3A Htr Drains Control Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
124	A.0001550.500.001.080	HAR1C Inst Diss O2 Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
125	A.0001550.500.001.037	HAR1C-Rpl Generator Breaker FK10	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
126	A.0001550.500.001.093	HAR2C Rpl HP Heater Drain to DA	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
127	A.0001550.500.001.079	HAR2C Rpl GSU 230kV Bushings	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
128	A.0001550.500.001.109	HAR1C Rpl Small Blowdown Throttle V	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
129	A.0001550.500.001.061	HAR0C-Rebuild Inj Well Pmp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
130	A.0001550.500.001.086	HAR2C Inst MBFP Wtr in Oil	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
131	A.0001550.500.001.075	HAR1C Rpl E6 O2 Probe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
132	A.0001550.500.001.084	HAR2C Rpl Mercury Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
133	A.0001550.500.001.076	HAR2C Rpl E6 O2 Probe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
134	A.0001550.500.001.112	HAR1C Rpl Acid Tank Lvl Xmtr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
135	A.0001550.500.001.106	HAR2C Blowdown Block and Throttle V	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
136	A.0001550.500.001.134	HAR1 CT Fan Motor Cell 1 Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
91	A.0001550.500.001.091	HAR Emergent Fund -Steam prod	202009	23,557.29	6,593.36	-	6,593.36	16,963.93
92	A.0001550.500.001.100	HAR Emergent Fund -Steam prod	202005	48,054.69	-	-	-	48,054.69
93	A.0001550.500.001.102	HAR Emergent Fund -Steam prod	202007	9,978.25	-	-	-	9,978.25
94	A.0001550.500.001.053	HAR Emergent Fund -Steam prod	201906	0.07	-	-	-	0.07
95	A.0001550.500.001.092	HAR Emergent Fund -Steam prod	202007	13,806.37	-	-	-	13,806.37
96	A.0001550.500.001.089	HAR Emergent Fund -Steam prod	202008	19,426.85	-	-	-	19,426.85
97	A.0001550.500.001.055	HAR Emergent Fund -Steam prod	201911	3,693.69	-	-	-	3,693.69
98	A.0001550.500.001.072	HAR Emergent Fund -Steam prod	201912	8,715.54	-	-	-	8,715.54
99	A.0001550.500.001.065	HAR Emergent Fund -Steam prod	202005	81,228.86	2,805.17	-	2,805.17	78,423.69
100	A.0001550.500.001.105	HAR Emergent Fund -Steam prod	202007	10,800.87	-	-	-	10,800.87
101	A.0001550.500.001.051	HAR Emergent Fund -Steam prod	201906	0.01	-	-	-	0.01
102	A.0001550.500.001.062	HAR Emergent Fund -Steam prod	201909	6,694.30	-	-	-	6,694.30
103	A.0001550.500.001.074	HAR Emergent Fund -Steam prod	201912	6,743.27	-	-	-	6,743.27
104	A.0001550.500.001.104	HAR Emergent Fund -Steam prod	202007	14,040.33	-	-	-	14,040.33
105	A.0001550.500.001.103	HAR Emergent Fund -Steam prod	202007	17,151.50	-	-	-	17,151.50
106	A.0001550.500.001.071	HAR Emergent Fund -Steam prod	201912	8,645.89	-	-	-	8,645.89
107	A.0001550.500.001.107	HAR Emergent Fund -Steam prod	202008	8,445.83	-	-	-	8,445.83
108	A.0001550.500.001.073	HAR Emergent Fund -Steam prod	201912	8,645.89	-	-	-	8,645.89
109	A.0001550.500.001.101	HAR Emergent Fund -Steam prod	202007	15,249.09	-	-	-	15,249.09
110	A.0001550.500.001.078	HAR Emergent Fund -Steam prod	202003	74,861.35	18,257.46	-	18,257.46	56,603.89
111	A.0001550.500.001.114	HAR Emergent Fund -Steam prod	202009	59,763.58	-	-	-	59,763.58
112	A.0001550.500.001.070	HAR Emergent Fund -Steam prod	202002	24,656.23	-	-	-	24,656.23
113	A.0001550.500.001.067	HAR Emergent Fund -Steam prod	201909	41,898.47	-	-	-	41,898.47
114	A.0001550.500.001.090	HAR Emergent Fund -Steam prod	202008	19,829.47	-	-	-	19,829.47
115	A.0001550.500.001.095	HAR Emergent Fund -Steam prod	202004	44,765.79	-	-	-	44,765.79
116	A.0001550.500.001.046	HAR Emergent Fund -Steam prod	201906	0.01	-	-	-	0.01
117	A.0001550.500.001.068	HAR Emergent Fund -Steam prod	201912	4,244.48	-	-	-	4,244.48
118	A.0001550.500.001.081	HAR Emergent Fund -Steam prod	202004	4,572.77	-	-	-	4,572.77
119	A.0001550.500.001.056	HAR Emergent Fund -Steam prod	201911	3,680.69	-	-	-	3,680.69
120	A.0001550.500.001.113	HAR Emergent Fund -Steam prod	202009	15,385.67	-	-	-	15,385.67
121	A.0001550.500.001.083	HAR Emergent Fund -Steam prod	202004	21,293.05	-	-	-	21,293.05
122	A.0001550.500.001.064	HAR Emergent Fund -Steam prod	201908	6,233.03	-	-	-	6,233.03
123	A.0001550.500.001.108	HAR Emergent Fund -Steam prod	202009	9,758.54	-	-	-	9,758.54
124	A.0001550.500.001.080	HAR Emergent Fund -Steam prod	202008	15,163.81	377.00	-	377.00	14,786.81
125	A.0001550.500.001.037	HAR Emergent Fund -Steam prod	201905	(31,339.35)	5,678.58	-	5,678.58	(37,017.93)
126	A.0001550.500.001.093	HAR Emergent Fund -Steam prod	202009	67,788.08	5,093.61	-	5,093.61	62,694.47
127	A.0001550.500.001.079	HAR Emergent Fund -Steam prod	202007	217,900.75	12,279.90	-	12,279.90	205,620.85
128	A.0001550.500.001.109	HAR Emergent Fund -Steam prod	202008	4,573.02	-	-	-	4,573.02
129	A.0001550.500.001.061	HAR Emergent Fund -Steam prod	201907	16,442.22	-	-	-	16,442.22
130	A.0001550.500.001.086	HAR Emergent Fund -Steam prod	202009	23,266.16	10,502.12	-	10,502.12	12,764.04
131	A.0001550.500.001.075	HAR Emergent Fund -Steam prod	202004	11,340.34	-	-	-	11,340.34
132	A.0001550.500.001.084	HAR Emergent Fund -Steam prod	202007	76,397.20	18,486.67	-	18,486.67	57,910.53
133	A.0001550.500.001.076	HAR Emergent Fund -Steam prod	202003	12,879.23	-	-	-	12,879.23
134	A.0001550.500.001.112	HAR Emergent Fund -Steam prod	202008	9,683.80	-	-	-	9,683.80
135	A.0001550.500.001.106	HAR Emergent Fund -Steam prod	202008	7,725.76	-	-	-	7,725.76
136	A.0001550.500.001.134	HAR Emergent Fund -Steam prod	202010	6,809.68	-	-	-	6,809.68

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
137	A.0001550.500.001.139	H3 Rpl Cont BD Thrtle Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
138	A.0001550.500.001.121	H2 Rpl FSH Outlt Drn Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
139	A.0001550.500.001.119	HAR3 Prl N Back Pass Drain Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
140	A.0001550.500.001.138	H3 Rpl Big BD Thrtle Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
141	A.0001550.500.001.123	H2 Rpl #1 FWH Non-Rtn Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
142	A.0001550.500.001.130	H1 Rpl TBFP Recirc PRV.	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
143	A.0001550.500.001.122	H2 Rpl West SD Dry Vent Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
144	A.0001550.500.001.120	HAR3 Rpl DA Start Up Vent Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
145	A.0001550.500.001.133	HAR2 RPL E CTMU Pmp Rott Assembly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
146	A.0001550.500.001.117	HAR1C - SUBFP Mtr Rwnd	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
147	A.0001550.500.001.094	HAR0C Inst Pivot Remote Comm	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
148	A.0001550.500.001.140	HAR1 Rpl CT Screens Hoist	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
149	A.0001550.500.001.144	HAR3 A Coal Mill Motor Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
150	A.0001550.500.001.116	HAR3C-Rpl C Mill Exhauster Fan	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
151	A.0001550.500.001.129	H1 Cooling Tower Storm Repairs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
152	A.0001550.500.001.118	HAR0 Firewall Upgrade 2020	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
153	A.0001550.500.001.087	HAR3C Inst Diss O2 Analyzer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
154	A.0001550.500.001.141	HAR3 Rpl Trough pmp Chk Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
155	A.0001550.500.001.131	HAR3 Rpl Cable Tray on Stack	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
156	A.0001550.500.001.148	HAR2 Rpl Ash Silo Equal Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.500
157						A.0001550.500 Total
158	A.0001555.060.001.011	TOL0C-Rpl Well #64 Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.060
159						A.0001555.060 Total
160	A.0001555.088.001.002	TOL1C-Rpl Baghouse Bags 2018	Electric Production	Lytal	Environmental Compliance	A.0001555.088
161						A.0001555.088 Total
162	A.0001555.226.001.002	TOL2C-Rpl Mill E Gearbx & Jour	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.226
163						A.0001555.226 Total
164	A.0001555.254.001.002	TOL1C-Rpl SSC Chain 2018	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.254
165						A.0001555.254 Total
166	A.0001555.296.001.002	TOL2C-Rpl Main Pwr Transformer	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.296
167						A.0001555.296 Total
168	A.0001555.363.001.002	TOL1C- Rpl rev gas expansion joints	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.363
169						A.0001555.363 Total
170	A.0001555.500.001.023	TOL1C-Rpl MillF MainVrt Shaft	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
171	A.0001555.500.001.040	TOL1C-A Rpl Vac Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
172	A.0001555.500.001.054	TOL0C-Rpl Fire Pump Recirc Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
173	A.0001555.500.001.039	TOL2C-Intermitent Blowdwn Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
174	A.0001555.500.001.052	TOL1C Rpl SUFW Vlv Internals	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
175	A.0001555.500.001.048	TOL2C Rpl E Rev Gan Fan Damper	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
176	A.0001555.500.001.046	TOL0C Rpl E Blr Treatment Supply Pm	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
177	A.0001555.500.001.066	TOL1 EH High Pressure Block Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
178	A.0001555.500.001.041	TOL2C-Rpl Main Gas Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
179	A.0001555.500.001.042	TOL0c-Rpl Center CT MU Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
180	A.0001555.500.001.047	TOL0C Rpl W Blr Treatment Supply Pm	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
181	A.0001555.500.001.057	TOL2C Rpl No3 Ext Valve Actuator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
182	A.0001555.500.001.051	TOL1C Rpl Ash Silo Unloader Chute	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
137	A.0001550.500.001.139	HAR Emergent Fund -Steam prod	202010	7,578.79	-	-	-	7,578.79
138	A.0001550.500.001.121	HAR Emergent Fund -Steam prod	202010	10,514.55	-	-	-	10,514.55
139	A.0001550.500.001.119	HAR Emergent Fund -Steam prod	202010	22,243.78	-	-	-	22,243.78
140	A.0001550.500.001.138	HAR Emergent Fund -Steam prod	202010	13,236.80	-	-	-	13,236.80
141	A.0001550.500.001.123	HAR Emergent Fund -Steam prod	202010	13,385.69	-	-	-	13,385.69
142	A.0001550.500.001.130	HAR Emergent Fund -Steam prod	202010	3,059.67	-	-	-	3,059.67
143	A.0001550.500.001.122	HAR Emergent Fund -Steam prod	202010	11,537.50	-	-	-	11,537.50
144	A.0001550.500.001.120	HAR Emergent Fund -Steam prod	202010	16,115.15	-	-	-	16,115.15
145	A.0001550.500.001.133	HAR Emergent Fund -Steam prod	202010	26,242.58	-	-	-	26,242.58
146	A.0001550.500.001.117	HAR Emergent Fund -Steam prod	202012	269,301.16	-	-	-	269,301.16
147	A.0001550.500.001.094	HAR Emergent Fund -Steam prod	202012	92,068.66	12,841.78	-	12,841.78	79,226.88
148	A.0001550.500.001.140	HAR Emergent Fund -Steam prod	202011	7,618.74	-	-	-	7,618.74
149	A.0001550.500.001.144	HAR Emergent Fund -Steam prod	202012	66,380.58	-	-	-	66,380.58
150	A.0001550.500.001.116	HAR Emergent Fund -Steam prod	202012	71,439.68	-	-	-	71,439.68
151	A.0001550.500.001.129	HAR Emergent Fund -Steam prod	202012	277,881.56	4,737.35	-	4,737.35	273,144.21
152	A.0001550.500.001.118	HAR Emergent Fund -Steam prod	202012	27,319.77	8,695.13	-	8,695.13	18,624.64
153	A.0001550.500.001.087	HAR Emergent Fund -Steam prod	202012	35,213.60	219.43	-	219.43	34,994.17
154	A.0001550.500.001.141	HAR Emergent Fund -Steam prod	202011	8,108.98	-	-	-	8,108.98
155	A.0001550.500.001.131	HAR Emergent Fund -Steam prod	202011	129,793.53	-	-	-	129,793.53
156	A.0001550.500.001.148	HAR Emergent Fund -Steam prod	202012	10,130.37	-	-	-	10,130.37
157				2,752,761.98	155,219.91	-	155,219.91	2,597,542.07
158	A.0001555.060.001.011	TOL0C-Rpl Water Well Pmp 2018	202006	460.56	-	-	-	460.56
159				460.56	-	-	-	460.56
160	A.0001555.088.001.002	TOL1C-Rpl Baghouse Bags 2018	201803	27,097.97	-	-	-	27,097.97
161				27,097.97	-	-	-	27,097.97
162	A.0001555.226.001.002	TOL2C-Rpl Mill E Gearbx & Jour	201812	764,420.17	3,837.24	-	3,837.24	760,582.93
163				764,420.17	3,837.24	-	3,837.24	760,582.93
164	A.0001555.254.001.002	TOL1C-Rpl SSC Chain 2018	201811	2,109.63	-	-	-	2,109.63
165				2,109.63	-	-	-	2,109.63
166	A.0001555.296.001.002	TOL2C-Rpl Main Pwr Transformer	201806	699,204.71	6,804.24	-	6,804.24	692,400.47
167				699,204.71	6,804.24	-	6,804.24	692,400.47
168	A.0001555.363.001.002	TOL1C- Rpl rev gas expansion joints	201811	2,225.54	-	-	-	2,225.54
169				2,225.54	-	-	-	2,225.54
170	A.0001555.500.001.023	TOL Emergent Fund -Steam prod	201812	29,163.42	-	-	-	29,163.42
171	A.0001555.500.001.040	TOL Emergent Fund -Steam prod	201906	(1,615.10)	-	-	-	(1,615.10)
172	A.0001555.500.001.054	TOL Emergent Fund -Steam prod	202006	4,642.92	-	-	-	4,642.92
173	A.0001555.500.001.039	TOL Emergent Fund -Steam prod	201911	21,163.25	-	-	-	21,163.25
174	A.0001555.500.001.052	TOL Emergent Fund -Steam prod	202007	17,033.99	-	-	-	17,033.99
175	A.0001555.500.001.048	TOL Emergent Fund -Steam prod	201911	32,688.45	-	-	-	32,688.45
176	A.0001555.500.001.046	TOL Emergent Fund -Steam prod	201910	9,154.31	-	-	-	9,154.31
177	A.0001555.500.001.066	TOL Emergent Fund -Steam prod	202008	7,519.85	-	-	-	7,519.85
178	A.0001555.500.001.041	TOL Emergent Fund -Steam prod	201905	221.73	-	-	-	221.73
179	A.0001555.500.001.042	TOL Emergent Fund -Steam prod	201908	55,163.11	-	-	-	55,163.11
180	A.0001555.500.001.047	TOL Emergent Fund -Steam prod	201911	8,012.14	-	-	-	8,012.14
181	A.0001555.500.001.057	TOL Emergent Fund -Steam prod	202007	12,244.94	-	-	-	12,244.94
182	A.0001555.500.001.051	TOL Emergent Fund -Steam prod	202005	16,957.87	-	-	-	16,957.87

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
183	A.0001555.500.001.044	TOL1C-Rpl Burner Til Actuator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
184	A.0001555.500.001.062	TOL2C Rpl CT Cell 23 Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
185	A.0001555.500.001.037	TOL0C-Rpl South Fire Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
186	A.0001555.500.001.038	TOL1C-Rpl Mill C Shaft	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
187	A.0001555.500.001.063	TOL1C CT Cell 17 Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
188	A.0001555.500.001.043	TOL0C-Gas Line Replacement	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
189	A.0001555.500.001.053	TOL0C Rpl Aux Boiler Feed Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
190	A.0001555.500.001.036	TOL1C-Rpl BagHouse Vent Fan	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
191	A.0001555.500.001.055	TOL1C Rpl Drum Vent Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
192	A.0001555.500.001.056	TOL1C Rpl Cnt Ax Circ Suc Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
193	A.0001555.500.001.059	TOL1C Rpl SH Link Vents	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
194	A.0001555.500.001.072	TOL1 Bearing Vapor Extractor Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
195	A.0001555.500.001.086	TOL0 Rpl fire pump recirc valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
196	A.0001555.500.001.061	TOL1C RPL Cntrl Cab Coolers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
197	A.0001555.500.001.050	TOL2C Rpl E HE Circ Water Isol Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
198	A.0001555.500.001.073	TOL1 Cell 18 Motor Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
199	A.0001555.500.001.076	TOL1 Aux Circ Water Press Relief Va	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
200	A.0001555.500.001.065	TOL1C RPL CT Cell 11 Gearbox	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
201	A.0001555.500.001.069	TOL2 RPL Intrmit blowdown valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
202	A.0001555.500.001.085	TOL1 Rpl Sample Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
203	A.0001555.500.001.077	TOL0 Ctr Boiler Treatment Supply Pu	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
204	A.0001555.500.001.081	TOL2 Rpl Cond Spargers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
205	A.0001555.500.001.070	TOL2 Upgrade TV & IV	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
206	A.0001555.500.001.075	TOL2 Aux Circ Water Press Relief Va	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
207	A.0001555.500.001.089	TOL2 Rpl BFPT HP Vlv Drain	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
208	A.0001555.500.001.058	TOL1C Refurbish Ctr Boiler Circ Pum	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
209	A.0001555.500.001.045	TOL1C Rpl HPBP Recirc Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
210	A.0001555.500.001.088	TOL2 Rpl Blr Vent & Drain Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
211	A.0001555.500.001.068	TOL2 EH Hi Press Accum Block Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
212	A.0001555.500.001.071	TOL1 Rpl CEMS HVAC	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
213	A.0001555.500.001.078	TOL1 RPL BFPT HP Vlv Drain	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
214	A.0001555.500.001.080	TOL1 RPL N&S MS Drain Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
215	A.0001555.500.001.074	TOL1 RPL Fin SH in Link Vnts	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
216	A.0001555.500.001.079	TOL2 MDBFP Rpl Element	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
217	A.0001555.500.001.087	TOL0 Rpl Potable Water Pumps	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.500
218						A.0001555.500 Total
219	A.0001555.597.001.002	TOL1C-Rpl Coal Pipe & Elbows	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.597
220						A.0001555.597 Total
221	A.0001560.500.001.019	NIC0C-Rpl Aux Boiler Feed Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
222	A.0001560.500.001.027	NIC1C-Rpl Econ Check Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
223	A.0001560.500.001.041	NIC0C- LRW Line Repair	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
224	A.0001560.500.001.044	NIC2C Rpl NE Air Duct Expansion Joi	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
225	A.0001560.500.001.039	NIC0C-Rpl pond 3 Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
226	A.0001560.500.001.042	NIC1C- CT Rewire 9S, 9N, 10N	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
227	A.0001560.500.001.026	NIC1C-Rpl MS Drain Piping	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
228	A.0001560.500.001.047	NIC1C Rpl Ht #4 Ext Exp Jt	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
183	A.0001555.500.001.044	TOL Emergent Fund -Steam prod	201910	10,646.52	-	-	-	10,646.52
184	A.0001555.500.001.062	TOL Emergent Fund -Steam prod	202008	2,080.74	-	-	-	2,080.74
185	A.0001555.500.001.037	TOL Emergent Fund -Steam prod	201907	48,683.24	-	-	-	48,683.24
186	A.0001555.500.001.038	TOL Emergent Fund -Steam prod	201911	722,886.96	12,347.64	-	12,347.64	710,539.32
187	A.0001555.500.001.063	TOL Emergent Fund -Steam prod	202008	10,829.79	-	-	-	10,829.79
188	A.0001555.500.001.043	TOL Emergent Fund -Steam prod	201910	32,958.72	-	-	-	32,958.72
189	A.0001555.500.001.053	TOL Emergent Fund -Steam prod	202007	9,377.58	-	-	-	9,377.58
190	A.0001555.500.001.036	TOL Emergent Fund -Steam prod	201906	2,874.03	-	-	-	2,874.03
191	A.0001555.500.001.055	TOL Emergent Fund -Steam prod	202007	30,537.96	-	-	-	30,537.96
192	A.0001555.500.001.056	TOL Emergent Fund -Steam prod	202007	13,461.61	-	-	-	13,461.61
193	A.0001555.500.001.059	TOL Emergent Fund -Steam prod	202007	7,884.53	-	-	-	7,884.53
194	A.0001555.500.001.072	TOL Emergent Fund -Steam prod	202010	2,853.42	-	-	-	2,853.42
195	A.0001555.500.001.086	TOL Emergent Fund -Steam prod	202010	4,488.15	-	-	-	4,488.15
196	A.0001555.500.001.061	TOL Emergent Fund -Steam prod	202010	9,345.47	-	-	-	9,345.47
197	A.0001555.500.001.050	TOL Emergent Fund -Steam prod	202010	15,365.24	-	-	-	15,365.24
198	A.0001555.500.001.073	TOL Emergent Fund -Steam prod	202010	13,716.04	-	-	-	13,716.04
199	A.0001555.500.001.076	TOL Emergent Fund -Steam prod	202010	14,295.30	-	-	-	14,295.30
200	A.0001555.500.001.065	TOL Emergent Fund -Steam prod	202012	48,947.22	-	-	-	48,947.22
201	A.0001555.500.001.069	TOL Emergent Fund -Steam prod	202012	9,489.83	-	-	-	9,489.83
202	A.0001555.500.001.085	TOL Emergent Fund -Steam prod	202012	12,063.45	-	-	-	12,063.45
203	A.0001555.500.001.077	TOL Emergent Fund -Steam prod	202012	15,267.28	-	-	-	15,267.28
204	A.0001555.500.001.081	TOL Emergent Fund -Steam prod	202012	63,793.99	715.74	-	715.74	63,078.25
205	A.0001555.500.001.070	TOL Emergent Fund -Steam prod	202012	385,760.52	17,049.48	-	17,049.48	368,711.04
206	A.0001555.500.001.075	TOL Emergent Fund -Steam prod	202012	12,134.10	-	-	-	12,134.10
207	A.0001555.500.001.089	TOL Emergent Fund -Steam prod	202012	12,553.83	-	-	-	12,553.83
208	A.0001555.500.001.058	TOL Emergent Fund -Steam prod	202011	185,819.25	-	-	-	185,819.25
209	A.0001555.500.001.045	TOL Emergent Fund -Steam prod	202012	31,812.08	-	-	-	31,812.08
210	A.0001555.500.001.088	TOL Emergent Fund -Steam prod	202012	24,152.77	-	-	-	24,152.77
211	A.0001555.500.001.068	TOL Emergent Fund -Steam prod	202012	3,525.94	-	-	-	3,525.94
212	A.0001555.500.001.071	TOL Emergent Fund -Steam prod	202011	6,871.39	-	-	-	6,871.39
213	A.0001555.500.001.078	TOL Emergent Fund -Steam prod	202012	10,148.26	-	-	-	10,148.26
214	A.0001555.500.001.080	TOL Emergent Fund -Steam prod	202012	12,528.81	-	-	-	12,528.81
215	A.0001555.500.001.074	TOL Emergent Fund -Steam prod	202012	8,551.97	-	-	-	8,551.97
216	A.0001555.500.001.079	TOL Emergent Fund -Steam prod	202012	133,845.65	9,465.97	-	9,465.97	124,379.68
217	A.0001555.500.001.087	TOL Emergent Fund -Steam prod	202012	14,332.54	-	-	-	14,332.54
218				2,156,235.06	39,578.83	-	39,578.83	2,116,656.23
219	A.0001555.597.001.002	TOL1C-Rpl Coal Pipe & Elbows	201811	95,301.65	-	-	-	95,301.65
220				95,301.65	-	-	-	95,301.65
221	A.0001560.500.001.019	NIC Emergent Fund -Steam prod	201901	3,963.36	-	-	-	3,963.36
222	A.0001560.500.001.027	NIC Emergent Fund -Steam prod	201912	66,250.52	-	-	-	66,250.52
223	A.0001560.500.001.041	NIC Emergent Fund -Steam prod	201906	1,796.73	-	-	-	1,796.73
224	A.0001560.500.001.044	NIC Emergent Fund -Steam prod	201912	55,860.61	-	-	-	55,860.61
225	A.0001560.500.001.039	NIC Emergent Fund -Steam prod	201907	23,290.16	-	-	-	23,290.16
226	A.0001560.500.001.042	NIC Emergent Fund -Steam prod	201910	48,231.45	-	-	-	48,231.45
227	A.0001560.500.001.026	NIC Emergent Fund -Steam prod	201912	83,682.24	15,017.27	-	15,017.27	68,664.97
228	A.0001560.500.001.047	NIC Emergent Fund -Steam prod	202001	41,046.27	-	-	-	41,046.27

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
229	A.0001560.500.001.028	NIC2C-Rpl CT Cell 7S Fan Mech	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
230	A.0001560.500.001.057	NIC2C Rpl CT Makeup Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
231	A.0001560.500.001.035	NIC2C-Rpl De-SH Vent Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
232	A.0001560.500.001.058	NIC2C Rpl Steam Drum Vent Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
233	A.0001560.500.001.038	NIC1C-Rpl S BFP Recirc Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
234	A.0001560.500.001.046	NIC1C Rpl L4 Turb Blades	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
235	A.0001560.500.001.025	NIC1C-Rpl Station Battery N1&N2	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
236	A.0001560.500.001.052	NIC3C Install Stairs to APH	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
237	A.0001560.500.001.032	NIC2C-Install RH Spray Flow Meter	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
238	A.0001560.500.001.036	NIC1C-Rpl MS Vent & Drn Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
239	A.0001560.500.001.033	NIC2C-Rpl CT Riser Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
240	A.0001560.500.001.048	NIC1C Rpl Gen Diff Relays	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
241	A.0001560.500.001.040	NIC1C-Rpl Gov Vlv Rexa Drive	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
242	A.0001560.500.001.053	NIC2C Rpl Cond Out Exp Joints	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
243	A.0001560.500.001.049	NIC3C S Circ Wtr Pmp Mtr Rwnd	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
244	A.0001560.500.001.037	NIC3C-Rpl Gas Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
245	A.0001560.500.001.051	NIC0C Rpl Sprinkler Pivot S7	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
246	A.0001560.500.001.043	NIC2C Rpl HS Air Comp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
247	A.0001560.500.001.029	NIC1C-Rpl CT Riser Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
248	A.0001560.500.001.034	NIC2C-Rpl CT Cell 11S Fan Mech	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
249	A.0001560.500.001.031	NIC1C-Install RH Spray Flow Meter	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
250	A.0001560.500.001.056	NIC0C Rpl RO 1st & 2nd Pass Pump &	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
251	A.0001560.500.001.059	NIC0C-Rpl Pond 18 S Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
252	A.0001560.500.001.062	NIC2 RPL O2 Controller	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
253	A.0001560.500.001.061	NIC0C - Rpl Pond 12 S Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
254	A.0001560.500.001.065	N3 Rpl Pall Filter HMI Screen	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
255	A.0001560.500.001.063	NIC3 Prl CT #10 Gear Box	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
256	A.0001560.500.001.064	NIC2 Rpl Gen Leak Detection	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.500
257						A.0001560.500 Total
258	A.0001586.500.001.020	JON2C-Rpl Aux Blr Wtr Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
259	A.0001586.500.001.028	JON0C-Inst In-Line BoostPmp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
260	A.0001586.500.001.017	JON2C-Rpl Reheat Spry Vlv Assmb	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
261	A.0001586.500.001.031	JON1C Rpl Cell 7 Gearbox	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
262	A.0001586.500.001.042	JON01 HT SH Vent Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
263	A.0001586.500.001.030	JON0C PwrTex OneOK Gas Chromatograp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
264	A.0001586.500.001.037	JON1C Rpl Boiler Blowdown Throttle	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
265	A.0001586.500.001.036	JON1C Rpl Cooling Tower Lvl Transmi	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
266	A.0001586.500.001.027	JON2C-FWH Separators	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
267	A.0001586.500.001.018	JON2C-Rwd Normal Src Xfrmr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
268	A.0001586.500.001.029	JON0C RR Gas Chromatograph	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
269	A.0001586.500.001.019	JON0C-Rpl WW Pond Pump 3	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
270	A.0001586.500.001.023	JON0C-Rpl Potable Wtr Line	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
271	A.0001586.500.001.039	JON0C Rpl Waster Water Pond Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
272	A.0001586.500.001.045	JON0 W Evap RO VFD	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
273	A.0001586.500.001.034	JON0C - RO A 1st Pass Pump	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
274	A.0001586.500.001.035	JON1C Rpl Gland Stm Seal & Hood Spr	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
229	A.0001560.500.001.028	NIC Emergent Fund -Steam prod	201906	(33.17)	30.32	-	30.32	(63.49)
230	A.0001560.500.001.057	NIC Emergent Fund -Steam prod	202006	11,776.06	-	-	-	11,776.06
231	A.0001560.500.001.035	NIC Emergent Fund -Steam prod	201906	3,758.69	-	-	-	3,758.69
232	A.0001560.500.001.058	NIC Emergent Fund -Steam prod	202006	7,487.84	-	-	-	7,487.84
233	A.0001560.500.001.038	NIC Emergent Fund -Steam prod	201912	64,954.30	-	-	-	64,954.30
234	A.0001560.500.001.046	NIC Emergent Fund -Steam prod	202004	274,146.37	-	-	-	274,146.37
235	A.0001560.500.001.025	NIC Emergent Fund -Steam prod	201904	(774.37)	-	-	-	(774.37)
236	A.0001560.500.001.052	NIC Emergent Fund -Steam prod	202007	35,640.56	11,383.83	-	11,383.83	24,256.73
237	A.0001560.500.001.032	NIC Emergent Fund -Steam prod	201906	5,620.83	-	-	-	5,620.83
238	A.0001560.500.001.036	NIC Emergent Fund -Steam prod	201912	27,245.47	-	-	-	27,245.47
239	A.0001560.500.001.033	NIC Emergent Fund -Steam prod	201906	2,809.98	-	-	-	2,809.98
240	A.0001560.500.001.048	NIC Emergent Fund -Steam prod	202002	31,502.45	9,713.26	-	9,713.26	21,789.19
241	A.0001560.500.001.040	NIC Emergent Fund -Steam prod	202007	103,836.70	22,582.04	-	22,582.04	81,254.66
242	A.0001560.500.001.053	NIC Emergent Fund -Steam prod	202006	25,583.07	-	-	-	25,583.07
243	A.0001560.500.001.049	NIC Emergent Fund -Steam prod	202004	119,022.21	-	-	-	119,022.21
244	A.0001560.500.001.037	NIC Emergent Fund -Steam prod	201911	61,627.51	-	-	-	61,627.51
245	A.0001560.500.001.051	NIC Emergent Fund -Steam prod	202007	200,472.65	6,994.24	-	6,994.24	193,478.41
246	A.0001560.500.001.043	NIC Emergent Fund -Steam prod	202005	126,848.26	39,870.72	-	39,870.72	86,977.54
247	A.0001560.500.001.029	NIC Emergent Fund -Steam prod	201912	45,118.96	-	-	-	45,118.96
248	A.0001560.500.001.034	NIC Emergent Fund -Steam prod	201906	338.59	29.90	-	29.90	308.69
249	A.0001560.500.001.031	NIC Emergent Fund -Steam prod	201906	8,328.47	-	-	-	8,328.47
250	A.0001560.500.001.056	NIC Emergent Fund -Steam prod	202010	285,825.14	-	-	-	285,825.14
251	A.0001560.500.001.059	NIC Emergent Fund -Steam prod	202010	9,726.00	-	-	-	9,726.00
252	A.0001560.500.001.062	NIC Emergent Fund -Steam prod	202010	7,981.78	-	-	-	7,981.78
253	A.0001560.500.001.061	NIC Emergent Fund -Steam prod	202010	10,271.99	-	-	-	10,271.99
254	A.0001560.500.001.065	NIC Emergent Fund -Steam prod	202012	5,732.82	-	-	-	5,732.82
255	A.0001560.500.001.063	NIC Emergent Fund -Steam prod	202012	57,371.32	-	-	-	57,371.32
256	A.0001560.500.001.064	NIC Emergent Fund -Steam prod	202012	11,273.93	-	-	-	11,273.93
257				1,867,615.75	105,621.58	-	105,621.58	1,761,994.17
258	A.0001586.500.001.020	JON Emergent Fund -Steam prod	201812	(3,863.78)	-	-	-	(3,863.78)
259	A.0001586.500.001.028	JON Emergent Fund -Steam prod	201912	291,721.69	29,391.99	-	29,391.99	262,329.70
260	A.0001586.500.001.017	JON Emergent Fund -Steam prod	201905	(0.01)	-	-	-	(0.01)
261	A.0001586.500.001.031	JON Emergent Fund -Steam prod	202002	36,089.54	-	-	-	36,089.54
262	A.0001586.500.001.042	JON Emergent Fund -Steam prod	202009	10,632.01	-	-	-	10,632.01
263	A.0001586.500.001.030	JON Emergent Fund -Steam prod	201912	61,685.43	-	-	-	61,685.43
264	A.0001586.500.001.037	JON Emergent Fund -Steam prod	202009	6,190.42	-	-	-	6,190.42
265	A.0001586.500.001.036	JON Emergent Fund -Steam prod	202009	6,521.91	-	-	-	6,521.91
266	A.0001586.500.001.027	JON Emergent Fund -Steam prod	201906	(1,036.10)	-	-	-	(1,036.10)
267	A.0001586.500.001.018	JON Emergent Fund -Steam prod	201906	3,725.09	33.12	-	33.12	3,691.97
268	A.0001586.500.001.029	JON Emergent Fund -Steam prod	201912	57,945.42	-	-	-	57,945.42
269	A.0001586.500.001.019	JON Emergent Fund -Steam prod	201906	1,739.34	-	-	-	1,739.34
270	A.0001586.500.001.023	JON Emergent Fund -Steam prod	201906	3,277.77	2,014.38	-	2,014.38	1,263.39
271	A.0001586.500.001.039	JON Emergent Fund -Steam prod	202009	15,419.38	-	-	-	15,419.38
272	A.0001586.500.001.045	JON Emergent Fund -Steam prod	202009	3,933.08	-	-	-	3,933.08
273	A.0001586.500.001.034	JON Emergent Fund -Steam prod	202009	14,709.68	-	-	-	14,709.68
274	A.0001586.500.001.035	JON Emergent Fund -Steam prod	202009	23,150.85	-	-	-	23,150.85

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
275	A.0001586.500.001.047	JON0 Pond Water Pump & Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
276	A.0001586.500.001.048	JON01 Cell 6 Fan Assembly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
277	A.0001586.500.001.049	JON0 Replace HVAC Maint Office	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
278	A.0001586.500.001.041	JON0 Purchase Conex Containers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.500
279						A.0001586.500 Total
280	A.0001555.043.001.002	TOL1C-Rpl Burner Assemblies	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.043
281						A.0001555.043 Total
282	A.0001550.462.001.002	HAR0C-Remove UG Fuel Tanks	Electric Production	Lytal	Environmental Compliance	A.0001550.462
283						A.0001550.462 Total
284	A.0001560.109.001.001	BUDG NIC1C-Rpl CT Suction Vault Roo	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.109
285						A.0001560.109 Total
286	A.0001586.287.001.002	JON2C-Rpl CT Makeup Piping	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.287
287						A.0001586.287 Total
288	A.0001555.212.001.010	TOL0C Rpl WW Pmp 2019 Well 53	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
289	A.0001555.212.001.006	TOL0C-Rpl WW Pmp 2019 Well 50	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
290	A.0001555.212.001.004	TOL0C-Rpl WW Pmp 2019 Well 80	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
291	A.0001555.212.001.003	TOL0C-Rpl WW Pmp 2019 Well 42	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
292	A.0001555.212.001.008	TOL0C-Rpl WW Pmp 2019 Well 74	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
293	A.0001555.212.001.005	TOL0C-Rpl WW Pmp 2019 Well 40	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
294	A.0001555.212.001.009	TOL0C Rpl WW Pmp 2019 Well 8	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
295	A.0001555.212.001.007	TOL0C-Rpl WW Pmp 2019 Well 73	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.212
296						A.0001555.212 Total
297	A.0001545.112.001.002	CHC4C-UPG CEMSs Foxboro Sys	Electric Production	Lytal	Environmental Compliance	A.0001545.112
298						A.0001545.112 Total
299	A.0001545.126.001.002	CHC3C-Arc flash relay 480 buss	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.126
300						A.0001545.126 Total
301	A.0001529.066.001.002	MAD3C-Rpl M3 Fire Suppression	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.066
302						A.0001529.066 Total
303	A.0001577.001.001.002	SPS Wind -Hale County	Electric Production	Lytal	New Generation	A.0001577.001
304	A.0001577.001.001.005	HWFC-Rpl T97 Turbine	Electric Production	Lytal	New Generation	A.0001577.001
305						A.0001577.001 Total
306	A.0001545.111.001.002	CHC4C Rpl Station Batteries	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.111
307						A.0001545.111 Total
308	A.0001545.123.001.002	CHC3C-Rewind Generator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.123
309						A.0001545.123 Total
310	A.0001529.082.001.002	MAD3C-Rpl U940 Gen Breaker	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.082
311						A.0001529.082 Total
312	A.0001545.125.001.002	CHC4C-Replace Battery Charger	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.125
313						A.0001545.125 Total
314	A.0001545.124.001.002	CHC3C-Rpl Compressor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.124
315						A.0001545.124 Total
316	A.0001545.109.001.002	CHC3C-Rpl Station Battery	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.109
317						A.0001545.109 Total
318	A.0001545.127.001.002	CHC4C-Arc flash relay 480 buss	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.127
319						A.0001545.127 Total
320	A.0001545.129.001.002	CHC4C-Rewind Generator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.129

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
275	A.0001586.500.001.047	JON Emergent Fund -Steam prod	202010	17,011.37	-	-	-	17,011.37
276	A.0001586.500.001.048	JON Emergent Fund -Steam prod	202011	18,162.39	-	-	-	18,162.39
277	A.0001586.500.001.049	JON Emergent Fund -Steam prod	202012	9,939.94	-	-	-	9,939.94
278	A.0001586.500.001.041	JON Emergent Fund -Steam prod	202012	14,367.69	-	-	-	14,367.69
279				591,323.11	31,439.49	-	31,439.49	559,883.62
280	A.0001555.043.001.002	TOL1C-Rpl Burner Assemblies	201811	59,412.80	-	-	-	59,412.80
281				59,412.80	-	-	-	59,412.80
282	A.0001550.462.001.002	HAR0C-Remove UG Fuel Tanks	201804	(185.66)	-	-	-	(185.66)
283				(185.66)	-	-	-	(185.66)
284	A.0001560.109.001.001	NIC1C-Rpl CT Suction Vault Roof	201908	(154.07)	-	-	-	(154.07)
285				(154.07)	-	-	-	(154.07)
286	A.0001586.287.001.002	JON2C-Rpl CT Makeup Piping	201903	(0.01)	-	-	-	(0.01)
287				(0.01)	-	-	-	(0.01)
288	A.0001555.212.001.010	TOL0C-Rpl Water Well Pmp 2019	201912	14,976.08	-	-	-	14,976.08
289	A.0001555.212.001.006	TOL0C-Rpl Water Well Pmp 2019	201909	22,202.20	-	-	-	22,202.20
290	A.0001555.212.001.004	TOL0C-Rpl Water Well Pmp 2019	201909	12,796.85	-	-	-	12,796.85
291	A.0001555.212.001.003	TOL0C-Rpl Water Well Pmp 2019	201906	0.01	-	-	-	0.01
292	A.0001555.212.001.008	TOL0C-Rpl Water Well Pmp 2019	201909	7,404.09	-	-	-	7,404.09
293	A.0001555.212.001.005	TOL0C-Rpl Water Well Pmp 2019	201909	18,275.33	-	-	-	18,275.33
294	A.0001555.212.001.009	TOL0C-Rpl Water Well Pmp 2019	201912	17,076.73	-	-	-	17,076.73
295	A.0001555.212.001.007	TOL0C-Rpl Water Well Pmp 2019	201909	6,877.03	-	-	-	6,877.03
296				99,608.32	-	-	-	99,608.32
297	A.0001545.112.001.002	CHC4C-Upg CEMSs Foxboro Sys	202008	254,524.05	41,000.28	-	41,000.28	213,523.77
298				254,524.05	41,000.28	-	41,000.28	213,523.77
299	A.0001545.126.001.002	CHC3C-Arc flash relay 480 buss	202003	50,070.03	11,861.16	-	11,861.16	38,208.87
300				50,070.03	11,861.16	-	11,861.16	38,208.87
301	A.0001529.066.001.002	MAD3C-Rpl M3 Fire Suppression-21344	202006	647.81	(25,006.51)	-	(25,006.51)	25,654.32
302				647.81	(25,006.51)	-	(25,006.51)	25,654.32
303	A.0001577.001.001.002	SPS Wind -Hale County	201906	3,384,905.16	533,639.57	-	533,639.57	2,851,265.59
304	A.0001577.001.001.005	SPS Wind -Hale County	202011	4,704,656.96	-	-	-	4,704,656.96
305				8,089,562.12	533,639.57	-	533,639.57	7,555,922.55
306	A.0001545.111.001.002	CHC4C-Rpl Station Batt	202008	74,788.60	22,866.86	-	22,866.86	51,921.74
307				74,788.60	22,866.86	-	22,866.86	51,921.74
308	A.0001545.123.001.002	CHC3C-Rewind Generator	201905	559,223.76	286.52	-	286.52	558,937.24
309				559,223.76	286.52	-	286.52	558,937.24
310	A.0001529.082.001.002	MAD3C-Rpl U940 Gen Breaker	201911	316,709.26	68,763.68	-	68,763.68	247,945.58
311				316,709.26	68,763.68	-	68,763.68	247,945.58
312	A.0001545.125.001.002	CHC4C-Replace Battery Charger	201906	2,858.44	1,640.79	-	1,640.79	1,217.65
313				2,858.44	1,640.79	-	1,640.79	1,217.65
314	A.0001545.124.001.002	CHC3C-Rpl Compressor	201905	3,878,457.42	1,711.01	-	1,711.01	3,876,746.41
315				3,878,457.42	1,711.01	-	1,711.01	3,876,746.41
316	A.0001545.109.001.002	CHC3C-Rpl Station Battery	202005	66,161.49	19,232.86	-	19,232.86	46,928.63
317				66,161.49	19,232.86	-	19,232.86	46,928.63
318	A.0001545.127.001.002	CHC4C-Arc flash relay 480 buss	202003	55,735.76	10,476.60	-	10,476.60	45,259.16
319				55,735.76	10,476.60	-	10,476.60	45,259.16
320	A.0001545.129.001.002	CHC4C-Rewind Generator	202007	8,153,629.28	98,694.78	92.64	98,787.42	8,054,841.86

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
321						A.0001545.129 Total
322	A.0001586.308.001.002	JON4C-Exhaust Stack Silencer Baffle	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.308
323						A.0001586.308 Total
324	A.0001563.015.001.003	Sagamore-OM Building Land	Electric Production	Lytal	New Generation	A.0001563.015
325						A.0001563.015 Total
326	A.0001550.235.001.002	HAR2C-H2 Rebag Partial 2020	Electric Production	Lytal	Environmental Compliance	A.0001550.235
327						A.0001550.235 Total
328	A.0001560.125.001.002	NIC3C-Rpl Downcomer Blowdown Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.125
329						A.0001560.125 Total
330	A.0001534.197.001.002	PLX4C-Repl CT north stairway	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.197
331						A.0001534.197 Total
332	A.0001550.251.001.002	HAR1C-Rpl CT Mechanicals Ph3	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.251
333						A.0001550.251 Total
334	A.0001545.272.001.002	CHC2C-Rpl StarUp XFMR CA-4 Diff Rly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.272
335						A.0001545.272 Total
336	A.0001545.262.001.002	CHC2C-Arc flash relay, 480 buss E	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.262
337						A.0001545.262 Total
338	A.0001534.187.001.002	PLX4C-Generator Rewedge	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.187
339						A.0001534.187 Total
340	A.0001560.133.001.003	NIC3C Rpl FWH Level Transmitters	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.133
341						A.0001560.133 Total
342	A.0001534.051.001.002	PLX4C-Rpl Economizer Header	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.051
343						A.0001534.051 Total
344	A.0001560.124.001.002	NIC3C-Rpl Condenser Inlet Circ Pipe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.124
345						A.0001560.124 Total
346	A.0001534.164.001.002	PLX4C-Upg DCS Stn & CP 19956	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.164
347						A.0001534.164 Total
348	A.0001586.270.001.002	JON2C-Rpl Oil Circ Break JK45	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.270
349						A.0001586.270 Total
350	A.0001550.407.001.002	HAR2C-Inst Maint Switch on MV Bkrs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.407
351						A.0001550.407 Total
352	A.0001555.217.001.002	TOL0C-Rail Ballast & Alignmnt	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.217
353						A.0001555.217 Total
354	A.0001550.444.001.002	HAR1C- ESP Re-build 10 TR-sets	Electric Production	Lytal	Environmental Compliance	A.0001550.444
355						A.0001550.444 Total
356	A.0001550.388.001.002	HAR2C-Rpl Gen Hydrogen Purity Monit	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.388
357						A.0001550.388 Total
358	A.0001560.094.001.002	NIC3C-Rpl CT Structure Ph2	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.094
359						A.0001560.094 Total
360	A.0001534.196.001.002	PLX4C-Replace drum level indicator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.196
361						A.0001534.196 Total
362	A.0001586.273.001.002	JON0C-Steam Heater Rpl-21034	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.273
363						A.0001586.273 Total
364	A.0001586.015.001.002	JON0C-ICCP Replacement-Jones RR	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.015
365						A.0001586.015 Total
366	A.0001550.080.001.002	HAR0C-RR Drainage Imprt Ph2	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.080

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
321				8,153,629.28	98,694.78	92.64	98,787.42	8,054,841.86
322	A.0001586.308.001.002	JON4C-Exhaust Stack Silencer Baffle	202003	693,251.59	59,137.73	-	59,137.73	634,113.86
323				693,251.59	59,137.73	-	59,137.73	634,113.86
324	A.0001563.015.001.003	Sagamore-Land & Land Rights	202008	77,031.02	-	-	-	77,031.02
325				77,031.02	-	-	-	77,031.02
326	A.0001550.235.001.002	HAR2C-H2 Rebag Partial 2020	202005	252,382.93	14,285.22	-	14,285.22	238,097.71
327				252,382.93	14,285.22	-	14,285.22	238,097.71
328	A.0001560.125.001.002	NIC3C-Rpl Downcomer Blowdown Vlv	201911	81,052.63	23,363.70	-	23,363.70	57,688.93
329				81,052.63	23,363.70	-	23,363.70	57,688.93
330	A.0001534.197.001.002	PLX4C-Repl CT north stairway	201906	11,330.30	3,893.54	-	3,893.54	7,436.76
331				11,330.30	3,893.54	-	3,893.54	7,436.76
332	A.0001550.251.001.002	HAR1C-Rpl CT Mechanicals Ph3	201905	12,391.11	1,986.43	-	1,986.43	10,404.68
333				12,391.11	1,986.43	-	1,986.43	10,404.68
334	A.0001545.272.001.002	CHC2C-Rpl StarUp XFMR CA-4 Diff Rly	202007	53,923.07	19,571.05	-	19,571.05	34,352.02
335				53,923.07	19,571.05	-	19,571.05	34,352.02
336	A.0001545.262.001.002	CHC2C-Arc flash relay, 480 buss E	201910	49,177.76	11,620.61	-	11,620.61	37,557.15
337				49,177.76	11,620.61	-	11,620.61	37,557.15
338	A.0001534.187.001.002	PLX4C-Generator Rewedge	201910	718,361.38	4,962.20	-	4,962.20	713,399.18
339				718,361.38	4,962.20	-	4,962.20	713,399.18
340	A.0001560.133.001.003	NIC3C-Rpl FWH Lvl Transmitters	202003	192,959.58	7,597.53	-	7,597.53	185,362.05
341				192,959.58	7,597.53	-	7,597.53	185,362.05
342	A.0001534.051.001.002	PLX4C-Repl Economizer Header	201905	153,347.05	(459.49)	-	(459.49)	153,806.54
343				153,347.05	(459.49)	-	(459.49)	153,806.54
344	A.0001560.124.001.002	NIC3C-Rpl Condenser Inlet Circ Pipe	201911	395,220.35	29,936.29	-	29,936.29	365,284.06
345				395,220.35	29,936.29	-	29,936.29	365,284.06
346	A.0001534.164.001.002	PLX4C-Upg DCS Opr Stn and CP-19956	201906	33,358.57	4,818.79	-	4,818.79	28,539.78
347				33,358.57	4,818.79	-	4,818.79	28,539.78
348	A.0001586.270.001.002	JON2C-Rpl Oil Circ Break JK45-19705	201905	(0.04)	-	-	-	(0.04)
349				(0.04)	-	-	-	(0.04)
350	A.0001550.407.001.002	HAR2C-Inst Maint Switch on MV Bkrs	202005	193,332.94	64,166.27	-	64,166.27	129,166.67
351				193,332.94	64,166.27	-	64,166.27	129,166.67
352	A.0001555.217.001.002	TOL0C-Rail Ballast & Alignmnt	201911	446,277.96	17,514.24	-	17,514.24	428,763.72
353				446,277.96	17,514.24	-	17,514.24	428,763.72
354	A.0001550.444.001.002	HAR1C- ESP Re-build 10 TR-sets	201906	23,960.58	1,549.93	-	1,549.93	22,410.65
355				23,960.58	1,549.93	-	1,549.93	22,410.65
356	A.0001550.388.001.002	HAR2C-Rpl Gen Hydrogen Purity Monit	202005	121,031.82	20,135.54	-	20,135.54	100,896.28
357				121,031.82	20,135.54	-	20,135.54	100,896.28
358	A.0001560.094.001.002	NIC3C-CT Structure Unit3	201911	4,232,761.54	82,553.19	-	82,553.19	4,150,208.35
359				4,232,761.54	82,553.19	-	82,553.19	4,150,208.35
360	A.0001534.196.001.002	PLX4C-Replace drum level indicator	201908	26,834.76	1,901.06	-	1,901.06	24,933.70
361				26,834.76	1,901.06	-	1,901.06	24,933.70
362	A.0001586.273.001.002	JON0C-Steam Heater Rpl-21034	202003	72,126.11	2,038.66	-	2,038.66	70,087.45
363				72,126.11	2,038.66	-	2,038.66	70,087.45
364	A.0001586.015.001.002	JON0C-ICCP Replacement-Jones RR	201910	100,017.82	-	-	-	100,017.82
365				100,017.82	-	-	-	100,017.82
366	A.0001550.080.001.002	HAR0C-H0 RR Drainage Imprt Ph2	201911	96,610.03	38,734.15	-	38,734.15	57,875.88

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
367						A.0001550.080 Total
368	A.0001560.138.001.002	NIC3C-Install FD Fan VFD AC	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.138
369						A.0001560.138 Total
370	A.0001550.257.001.002	HAR1C-Rpl SBAC 1A Vib Monitoring	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.257
371						A.0001550.257 Total
372	A.0001560.099.001.002	NIC3C-N3 CEM's Upgrade	Electric Production	Lytal	Environmental Compliance	A.0001560.099
373						A.0001560.099 Total
374	A.0001586.302.001.002	JON1C-Rpl #9 Fan Shroud	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.302
375						A.0001586.302 Total
376	A.0001550.252.001.002	HAR1C-Rpl Drag Chain 2019	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.252
377						A.0001550.252 Total
378	A.0001586.074.001.002	JON2C-Rpl Seamed HRH Piping	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.074
379						A.0001586.074 Total
380	A.0001586.288.001.002	JON2C-Rpl Htr Drains Pmp	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.288
381						A.0001586.288 Total
382	A.0001560.121.001.002	NIC2C-Rpl Blowdown Piping	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.121
383						A.0001560.121 Total
384	A.0001555.031.001.002	TOL0C-TolkX Water Well Ph 8	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.031
385						A.0001555.031 Total
386	A.0001586.067.001.002	JON2C-Upg Foxboro FBMs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.067
387						A.0001586.067 Total
388	A.0001555.071.001.002	TOL0C-W SBAC Overhaul 2018	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.071
389						A.0001555.071 Total
390	A.0001550.378.001.002	HAR1C-Rpl FWH3 Steam Separator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.378
391						A.0001550.378 Total
392	A.0001550.307.001.002	HAR1C-Upgrade DCS Op Stations	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.307
393						A.0001550.307 Total
394	A.0001534.200.001.002	PLX4C-X4 East BFP element rebuild	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.200
395						A.0001534.200 Total
396	A.0001555.009.001.002	TOL1C-Inst Main Pwr Xfmr DGA	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.009
397						A.0001555.009 Total
398	A.0001550.447.001.002	HAR1C-Rpl ESP Wires Ph 1 of 2	Electric Production	Lytal	Environmental Compliance	A.0001550.447
399						A.0001550.447 Total
400	A.0001534.158.001.002	PLX4C-Rpl HE Seamed Piping-20747	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.158
401						A.0001534.158 Total
402	A.0001550.375.001.002	HAR1C-N CT header Expansion Joints	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.375
403						A.0001550.375 Total
404	A.0001534.192.001.002	PLX0C-Sump piping to pond in tunnel	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.192
405						A.0001534.192 Total
406	A.0001560.146.001.002	NIC1C-Rpl Battery Charger -24014	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.146
407						A.0001560.146 Total
408	A.0001534.154.001.002	PLX0C-Rpl Gen Bkr Failure Relay	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.154
409						A.0001534.154 Total
410	A.0001545.104.001.002	CHC2C-Upg CEMs Foxboro Sys	Electric Production	Lytal	Environmental Compliance	A.0001545.104
411						A.0001545.104 Total
412	A.0001550.050.001.002	HAR1C-H1 Rpl Foxboro FBMs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.050

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
367				96,610.03	38,734.15	-	38,734.15	57,875.88
368	A.0001560.138.001.002	NIC3C-Install FD Fan VFD AC	201906	33,381.23	6,788.98	-	6,788.98	26,592.25
369				33,381.23	6,788.98	-	6,788.98	26,592.25
370	A.0001550.257.001.002	HAR1C-Rpl SBAC 1A Vib Mon Sys	202007	28,899.60	10,419.70	-	10,419.70	18,479.90
371				28,899.60	10,419.70	-	10,419.70	18,479.90
372	A.0001560.099.001.002	NIC3C-N3 CEM's Upgrade	201907	225,495.07	23,286.65	-	23,286.65	202,208.42
373				225,495.07	23,286.65	-	23,286.65	202,208.42
374	A.0001586.302.001.002	JON1C-Rpl #9 Fan Shroud	202009	129,351.72	22,673.54	-	22,673.54	106,678.18
375				129,351.72	22,673.54	-	22,673.54	106,678.18
376	A.0001550.252.001.002	HAR1C-Rpl Drag Chain 2019	201906	(117.72)	-	-	-	(117.72)
377				(117.72)	-	-	-	(117.72)
378	A.0001586.074.001.002	JON2C-Rpl Seamed HRH Piping	201904	(0.13)	-	-	-	(0.13)
379				(0.13)	-	-	-	(0.13)
380	A.0001586.288.001.002	JON2C-Rpl Htr Drains Pmp	201906	1,185.20	-	-	-	1,185.20
381				1,185.20	-	-	-	1,185.20
382	A.0001560.121.001.002	NIC2C-Rpl Blowdown Piping	201906	1,999.06	1,364.29	-	1,364.29	634.77
383				1,999.06	1,364.29	-	1,364.29	634.77
384	A.0001555.031.001.002	TOL0C-TolkX Water Well Ph 8	201906	55,459.74	72,045.00	-	72,045.00	(16,585.26)
385				55,459.74	72,045.00	-	72,045.00	(16,585.26)
386	A.0001586.067.001.002	JON2C-Upg Foxboro FBMs	201905	1,072.45	656.45	-	656.45	416.00
387				1,072.45	656.45	-	656.45	416.00
388	A.0001555.071.001.002	TOL0C-W SBAC Overhaul 2018	201906	22,846.76	1,271.12	-	1,271.12	21,575.64
389				22,846.76	1,271.12	-	1,271.12	21,575.64
390	A.0001550.378.001.002	HAR1C-Rpl FWH3 Steam Separator	201905	159.06	-	-	-	159.06
391				159.06	-	-	-	159.06
392	A.0001550.307.001.002	HAR1C-H1 Upgrd DCS Opr stn	201906	1,345.79	1,290.67	-	1,290.67	55.12
393				1,345.79	1,290.67	-	1,290.67	55.12
394	A.0001534.200.001.002	PLX4C-X4 East BFP element rebuild	201911	167,056.50	4,742.14	-	4,742.14	162,314.36
395				167,056.50	4,742.14	-	4,742.14	162,314.36
396	A.0001555.009.001.002	TOL1C-Inst Main Pwr Xfmr DGA	201906	2,893.62	1,155.18	-	1,155.18	1,738.44
397				2,893.62	1,155.18	-	1,155.18	1,738.44
398	A.0001550.447.001.002	HAR1C- Rpl ESP Wires Ph 1 of 2	201906	1,127.26	1,174.98	-	1,174.98	(47.72)
399				1,127.26	1,174.98	-	1,174.98	(47.72)
400	A.0001534.158.001.002	PLX4C-Rpl HE Seamed Piping-20747	201906	21,618.84	(656.06)	-	(656.06)	22,274.90
401				21,618.84	(656.06)	-	(656.06)	22,274.90
402	A.0001550.375.001.002	HAR1C-N CT header Expansion Joints	201905	439.68	-	-	-	439.68
403				439.68	-	-	-	439.68
404	A.0001534.192.001.002	PLX0C-Sump piping to pond in tunnel	201905	(15,196.87)	1,262.41	-	1,262.41	(16,459.28)
405				(15,196.87)	1,262.41	-	1,262.41	(16,459.28)
406	A.0001560.146.001.002	NIC1C-Rpl Battery Charger -24014	202008	22,516.36	2,638.73	-	2,638.73	19,877.63
407				22,516.36	2,638.73	-	2,638.73	19,877.63
408	A.0001534.154.001.002	PLX0C-Rpl Gen Bkr Failure Relay-210	201908	160,605.86	13,244.81	-	13,244.81	147,361.05
409				160,605.86	13,244.81	-	13,244.81	147,361.05
410	A.0001545.104.001.002	CHC2C-Upg CEMs Foxboro Sys	201911	240,736.63	42,486.49	-	42,486.49	198,250.14
411				240,736.63	42,486.49	-	42,486.49	198,250.14
412	A.0001550.050.001.002	HAR1C-H1 Rpl Foxboro FBMs	201906	1,584.82	1,318.51	-	1,318.51	266.31

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
413						A.0001550.050 Total
414	A.0001545.263.001.002	CHC2C-Arc flash relay, CT 480 buss	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.263
415						A.0001545.263 Total
416	A.0001555.414.001.002	TOL0C-Startup A-B Transformer DGA	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.414
417						A.0001555.414 Total
418	A.0001550.382.001.002	HAR3-H3 Rpl CT Pumphouse Roof	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.382
419						A.0001550.382 Total
420	A.0001534.205.001.002	PLX0C-Replace RO pump drives	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.205
421						A.0001534.205 Total
422	A.0001586.286.001.002	JON2C-Inst Onln Vib Mntr Sys	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.286
423						A.0001586.286 Total
424	A.0001545.261.001.002	CHC2C-Arc flash relay, 480 buss A	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.261
425						A.0001545.261 Total
426	A.0001534.195.001.002	PLX4C-Replace condensate supply pip	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.195
427						A.0001534.195 Total
428	A.0001550.208.001.002	HAR3C Partial Rebag	Electric Production	Lytal	Environmental Compliance	A.0001550.208
429						A.0001550.208 Total
430	A.0001534.162.001.002	PLX4C-Rpl XK-04 Oil Ckt Brkr-20817	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.162
431						A.0001534.162 Total
432	A.0001555.413.001.002	TOL0C-Rpl TK09 oil circuit breaker	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.413
433						A.0001555.413 Total
434	A.0001586.263.001.002	JON0C-Rpl Oil Cir Breaker JK10	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.263
435						A.0001586.263 Total
436	A.0001550.457.001.002	HAR3C-Rpl CT Hot Water Decks	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.457
437						A.0001550.457 Total
438	A.0001550.285.001.002	HAR3C-Rpl CT Mechanicals P2	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.285
439						A.0001550.285 Total
440	A.0001550.456.001.002	HAR3C-Rpl CT Fan Deck	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.456
441						A.0001550.456 Total
442	A.0001560.131.001.002	NIC3C-Rpl MS Vent Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.131
443						A.0001560.131 Total
444	A.0001550.395.001.002	HAR2C-East Vac Pump Overhaul	Electric Production	Lytal	Environmental Compliance	A.0001550.395
445						A.0001550.395 Total
446	A.0001586.271.001.002	JON2C-Rpl CP's	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.271
447						A.0001586.271 Total
448	A.0001586.289.001.002	JON2C-Rpl L1 Gen End Turb Blds	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.289
449						A.0001586.289 Total
450	A.0001560.128.001.002	NIC3C-Rpl CW Risers at CT	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.128
451						A.0001560.128 Total
452	A.0001545.260.001.002	CHC0C-Arc flash relay, 480 buss G	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.260
453						A.0001545.260 Total
454	A.0001550.346.001.002	HAR2C-H2 Rpl Foxboro FBMs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.346
455						A.0001550.346 Total
456	A.0001555.124.001.002	TOL1C-RPL Baghouse Roof	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.124
457						A.0001555.124 Total
458	A.0001550.392.001.002	HAR2C-H2 Rpl Burners	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.392

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
413				1,584.82	1,318.51	-	1,318.51	266.31
414	A.0001545.263.001.002	CHC2C-Arc flash relay, CT 480 buss	201910	43,406.68	11,527.21	-	11,527.21	31,879.47
415				43,406.68	11,527.21	-	11,527.21	31,879.47
416	A.0001555.414.001.002	TOL0C-Startup A-B Transformer DGA	202007	104,502.41	35,482.41	-	35,482.41	69,020.00
417				104,502.41	35,482.41	-	35,482.41	69,020.00
418	A.0001550.382.001.002	HAR3-H3 Rpl CT Pumphouse Roof	201905	12,140.45	759.96	-	759.96	11,380.49
419				12,140.45	759.96	-	759.96	11,380.49
420	A.0001534.205.001.002	PLX0C-Replace RO pump drives	202004	54,187.88	12,770.37	-	12,770.37	41,417.51
421				54,187.88	12,770.37	-	12,770.37	41,417.51
422	A.0001586.286.001.002	JON2C-Inst Onln Vib Mntr Sys	202005	124,919.99	34,979.45	-	34,979.45	89,940.54
423				124,919.99	34,979.45	-	34,979.45	89,940.54
424	A.0001545.261.001.002	CHC2C-Arc flash relay, 480 buss A	201910	42,087.15	8,193.20	-	8,193.20	33,893.95
425				42,087.15	8,193.20	-	8,193.20	33,893.95
426	A.0001534.195.001.002	PLX4C-Replace condensate supply pip	201906	2,094.19	276.01	-	276.01	1,818.18
427				2,094.19	276.01	-	276.01	1,818.18
428	A.0001550.208.001.002	HAR3C-H3 Rebag Partial 2019	201910	119,132.07	6,055.84	-	6,055.84	113,076.23
429				119,132.07	6,055.84	-	6,055.84	113,076.23
430	A.0001534.162.001.002	PLX4C-Rpl XK-04 Oil Ckt Brkr-20817	201906	1,801.76	1,384.05	-	1,384.05	417.71
431				1,801.76	1,384.05	-	1,384.05	417.71
432	A.0001555.413.001.002	TOL0C-Rpl TK09 oil circuit breaker	202009	331,343.87	77,236.87	166.10	77,402.97	253,940.90
433				331,343.87	77,236.87	166.10	77,402.97	253,940.90
434	A.0001586.263.001.002	JON0C-Rpl Oil Circ Breaker JK10-210	201911	412,627.39	33,571.50	-	33,571.50	379,055.89
435				412,627.39	33,571.50	-	33,571.50	379,055.89
436	A.0001550.457.001.002	HAR3C - Rpl CT Hot Water Deck	201905	1,157.62	-	-	-	1,157.62
437				1,157.62	-	-	-	1,157.62
438	A.0001550.285.001.002	HAR3C-Rpl CT Mechanicals Ph2	201905	6,162.09	47.02	-	47.02	6,115.07
439				6,162.09	47.02	-	47.02	6,115.07
440	A.0001550.456.001.002	HAR3C- Rpl CT fan deck	201905	(28,136.36)	1,374.85	-	1,374.85	(29,511.21)
441				(28,136.36)	1,374.85	-	1,374.85	(29,511.21)
442	A.0001560.131.001.002	NIC3C-Rpl MS Vent Valve	201912	118,758.69	18,965.79	-	18,965.79	99,792.90
443				118,758.69	18,965.79	-	18,965.79	99,792.90
444	A.0001550.395.001.002	HAR2C-East Vac Pump Overhaul	202005	50,359.17	-	-	-	50,359.17
445				50,359.17	-	-	-	50,359.17
446	A.0001586.271.001.002	JON2C-Rpl CP's-19973	201905	695.11	656.45	-	656.45	38.66
447				695.11	656.45	-	656.45	38.66
448	A.0001586.289.001.002	JON2C-Rpl L1 Gen End Turb Blds	201904	(0.04)	-	-	-	(0.04)
449				(0.04)	-	-	-	(0.04)
450	A.0001560.128.001.002	NIC3C-Rpl CW Risers at CT	201911	339,148.65	26,904.25	-	26,904.25	312,244.40
451				339,148.65	26,904.25	-	26,904.25	312,244.40
452	A.0001545.260.001.002	CHC0C-Arc flash relay, 480 buss G	202005	131,270.31	29,317.12	-	29,317.12	101,953.19
453				131,270.31	29,317.12	-	29,317.12	101,953.19
454	A.0001550.346.001.002	HAR2C-H2 Rpl Foxboro FBMs	202007	1,813,106.74	136,287.94	-	136,287.94	1,676,818.80
455				1,813,106.74	136,287.94	-	136,287.94	1,676,818.80
456	A.0001555.124.001.002	TOL1-Replace T1 Baghouse Roof	201906	9,827.89	759.96	-	759.96	9,067.93
457				9,827.89	759.96	-	759.96	9,067.93
458	A.0001550.392.001.002	HAR2C-H2 Rpl Burners	202005	522,600.02	4,688.96	-	4,688.96	517,911.06

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
459						A.0001550.392 Total
460	A.0001550.394.001.002	HAR3C-Overhaul Stack Elevator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.394
461						A.0001550.394 Total
462	A.0001529.087.001.002	MAD1C-Rpl StrUp XFMR CA-4 Diff Rly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.087
463						A.0001529.087 Total
464	A.0001545.089.001.002	CHC0C-Rep Water Wells 2020	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.089
465						A.0001545.089 Total
466	A.0001550.373.001.002	HAR0C-Rpl Fire Hydrants & Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.373
467						A.0001550.373 Total
468	A.0001534.188.001.002	PLX4C-Rpl Mud Drum Drain Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.188
469						A.0001534.188 Total
470	A.0001550.186.001.002	HAR2C-H2 Rpl #6 LP FWH	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.186
471						A.0001550.186 Total
472	A.0001555.104.001.002	TOL0C-Rpl RR Ties PH 5 of 5	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.104
473						A.0001555.104 Total
474	A.0001534.063.001.002	PLX0C-Boiler Road Paving	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.063
475						A.0001534.063 Total
476	A.0001590.004.001.002	GMS0C-ICCP Replacement-BlackHawk	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001590.004
477						A.0001590.004 Total
478	A.0001550.376.001.002	HAR1C-Rpl DA Heater Vessel	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.376
479						A.0001550.376 Total
480	A.0001555.299.001.002	TOL0C-ICCP Replacement-Tolk	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.299
481						A.0001555.299 Total
482	A.0001550.469.001.002	HAR2C-Inst Online Vib Mntr Sys	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.469
483						A.0001550.469 Total
484	A.0001529.076.001.002	MAD1C-Rpl Srv H2O Pmp Assemb	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.076
485						A.0001529.076 Total
486	A.0001545.075.001.002	CHC0C-Rpl Water Well Valves	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.075
487						A.0001545.075 Total
488	A.0001550.464.001.002	HAR1C-Inst Online Vib Mntr Sys	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.464
489						A.0001550.464 Total
490	A.0001529.081.001.002	MAD1C-Rpl Ct Fan MCC Breakers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.081
491						A.0001529.081 Total
492	A.0001550.207.001.002	HAR2C-Rebag Partial 2019	Electric Production	Lytal	Environmental Compliance	A.0001550.207
493						A.0001550.207 Total
494	A.0001550.387.001.002	HAR1C-Rpl Gen Hydrogen Purity Monit	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.387
495						A.0001550.387 Total
496	A.0001529.095.001.002	MAD0C-Rpl Overhead Crane - NEW	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.095
497						A.0001529.095 Total
498	A.0001586.284.001.002	JON1C-Rpl CT Makeup Piping	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.284
499						A.0001586.284 Total
500	A.0001550.270.001.002	HAR2C-Rpl Drag Chain 2020	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.270
501						A.0001550.270 Total
502	A.0001550.467.001.002	HAR1C-Rpl EHC Pump Sys.	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.467
503						A.0001550.467 Total
504	A.0001534.206.001.002	PLX0C-Replace Lab Chiller	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.206

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
459				522,600.02	4,688.96	-	4,688.96	517,911.06
460	A.0001550.394.001.002	HAR3C-Overhaul Stack Elevator	201909	417,994.77	14,841.65	-	14,841.65	403,153.12
461				417,994.77	14,841.65	-	14,841.65	403,153.12
462	A.0001529.087.001.002	MAD1C-Rpl StrUp XFMR CA-4 Diff Rly	202005	44,775.99	16,948.27	-	16,948.27	27,827.72
463				44,775.99	16,948.27	-	16,948.27	27,827.72
464	A.0001545.089.001.002	CHC0C-Rep Water Wells 2020	202007	118,971.60	2,300.43	-	2,300.43	116,671.17
465				118,971.60	2,300.43	-	2,300.43	116,671.17
466	A.0001550.373.001.002	HAR0C-Rpl Fire Hydrants & Valves	201909	447,533.92	29,140.44	-	29,140.44	418,393.48
467				447,533.92	29,140.44	-	29,140.44	418,393.48
468	A.0001534.188.001.002	PLX4C-Rpl Mud Drum Drain Vlvs	201906	2,982.09	(803.78)	-	(803.78)	3,785.87
469				2,982.09	(803.78)	-	(803.78)	3,785.87
470	A.0001550.186.001.002	HAR2C-H2 Rpl #6 LP FWH	202005	555,479.25	15,371.21	-	15,371.21	540,108.04
471				555,479.25	15,371.21	-	15,371.21	540,108.04
472	A.0001555.104.001.002	TOL0C-Rpl RR Ties PH 5 of 5	201911	900,494.57	50,438.10	-	50,438.10	850,056.47
473				900,494.57	50,438.10	-	50,438.10	850,056.47
474	A.0001534.063.001.002	PLX0C-Boiler Road Paving	201909	306,908.01	36,351.57	-	36,351.57	270,556.44
475				306,908.01	36,351.57	-	36,351.57	270,556.44
476	A.0001590.004.001.002	GMS0C-ICCP Replacement-BlackHawk	201912	107,912.50	-	-	-	107,912.50
477				107,912.50	-	-	-	107,912.50
478	A.0001550.376.001.002	HAR1C-Rpl DA Heater Vessel	201904	91,536.47	631.21	-	631.21	90,905.26
479				91,536.47	631.21	-	631.21	90,905.26
480	A.0001555.299.001.002	TOL0C-ICCP Replacement-Tolk	201910	102,052.38	-	-	-	102,052.38
481				102,052.38	-	-	-	102,052.38
482	A.0001550.469.001.002	HAR2C-Inst Online Vib Mntr Sys	202003	55,325.95	29,820.78	-	29,820.78	25,505.17
483				55,325.95	29,820.78	-	29,820.78	25,505.17
484	A.0001529.076.001.002	MAD1C-Rpl Srv H2O Pmp Assemb	201906	0.03	-	-	-	0.03
485				0.03	-	-	-	0.03
486	A.0001545.075.001.002	CHC0C-Rpl Water Well Valves	201908	35,344.39	-	-	-	35,344.39
487				35,344.39	-	-	-	35,344.39
488	A.0001550.464.001.002	HAR1C-Inst Online Vib Mntr Sys	202001	49,784.98	14,459.40	-	14,459.40	35,325.58
489				49,784.98	14,459.40	-	14,459.40	35,325.58
490	A.0001529.081.001.002	MAD1C-Rpl Ct Fan MCC Breakers	201905	12,099.46	949.18	-	949.18	11,150.28
491				12,099.46	949.18	-	949.18	11,150.28
492	A.0001550.207.001.002	HAR2C-Rebag Partial 2019	201906	55.49	-	-	-	55.49
493				55.49	-	-	-	55.49
494	A.0001550.387.001.002	HAR1C-Rpl Gen Hydrogen Purity Monit	201905	(983.35)	-	-	-	(983.35)
495				(983.35)	-	-	-	(983.35)
496	A.0001529.095.001.002	MAD0C-Rpl Overhead Crane - NEW	202009	499,432.03	17,144.65	-	17,144.65	482,287.38
497				499,432.03	17,144.65	-	17,144.65	482,287.38
498	A.0001586.284.001.002	JON1C-Rpl CT Makeup Piping	201905	(0.05)	-	-	-	(0.05)
499				(0.05)	-	-	-	(0.05)
500	A.0001550.270.001.002	HAR2C-Rpl Drag Chain 2020	202005	65,287.13	-	-	-	65,287.13
501				65,287.13	-	-	-	65,287.13
502	A.0001550.467.001.002	HAR1C-Rpl EHC Pump Sys.	201906	1,379.52	-	-	-	1,379.52
503				1,379.52	-	-	-	1,379.52
504	A.0001534.206.001.002	PLX0C-Replace Lab Chiller	202003	25,046.15	1,993.18	-	1,993.18	23,052.97

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
505						A.0001534.206 Total
506	A.0001550.468.001.002	HAR1C-Rpl HV Gen Bushings	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.468
507						A.0001550.468 Total
508	A.0001550.471.001.002	HAR2C-Rpl CT MCCs on F-Bus	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.471
509						A.0001550.471 Total
510	A.0001550.470.001.002	HAR2C-Rpl CT Riser Inlet Vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.470
511						A.0001550.470 Total
512	A.0001555.221.001.002	TOL1C-Rpr Mill D GearBx & Jrnl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.221
513						A.0001555.221 Total
514	A.0001550.405.001.002	HAR2C-Install XFMR DGA	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.405
515						A.0001550.405 Total
516	A.0001586.268.001.002	JON2C-3051 Transm Rpl Ph2	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.268
517						A.0001586.268 Total
518	A.0001555.213.001.002	TOL1C-Rpl Baghouse Bags 2019	Electric Production	Lytal	Environmental Compliance	A.0001555.213
519						A.0001555.213 Total
520	A.0001550.472.001.002	HAR2C-Rpl EHC Pump Sys.	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.472
521						A.0001550.472 Total
522	A.0001560.130.001.002	NIC3C-Rpl BFP Drive Actuators	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.130
523						A.0001560.130 Total
524	A.0001550.379.001.002	HAR1C-Rpl FWH7 Separator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.379
525						A.0001550.379 Total
526	A.0001550.187.001.002	HAR2C-H2 Rpl #5 LP FWH	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.187
527						A.0001550.187 Total
528	A.0001529.005.001.002	MAD1C-Rpl CT Fans & Gearboxes	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.005
529						A.0001529.005 Total
530	A.0001550.242.001.002	HAR0C-Purchase Hydrogen Generator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.242
531						A.0001550.242 Total
532	A.0001550.406.001.002	HAR2C-Rpl Steam Cooled Spacer Tubes	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.406
533						A.0001550.406 Total
534	A.0001586.269.001.002	JON2C-SH Header Sealbox Rpl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.269
535						A.0001586.269 Total
536	A.0001550.018.001.002	HAR0C-Rpl Paving Phase 4/6	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.018
537						A.0001550.018 Total
538	A.0001545.131.001.001	CHC2C Rpl Boiler Tube	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.131
539						A.0001545.131 Total
540	A.0001534.189.001.002	PLX4C-Inst Online Vib Mntr Sys	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.189
541						A.0001534.189 Total
542	A.0001560.132.001.002	NIC3C-N3 Rpl UPS Inverter	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.132
543						A.0001560.132 Total
544	A.0001586.266.001.002	JON0C-RO EDI Filter Rpl-20273	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.266
545						A.0001586.266 Total
546	A.0001529.083.001.002	MAD0C-Rpl Waterwells 2020	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.083
547						A.0001529.083 Total
548	A.0001550.345.001.002	HAR3C-Mill B Major Overhaul	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.345
549						A.0001550.345 Total
550	A.0001586.125.001.002	JON2C-Rewind Exciter Rotor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.125

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
505				25,046.15	1,993.18	-	1,993.18	23,052.97
506	A.0001550.468.001.002	HAR1C-Rpl HV Gen Bushings	201906	165.38	-	-	-	165.38
507				165.38	-	-	-	165.38
508	A.0001550.471.001.002	HAR2C-Rpl CT MCCs on F-Bus	202005	268,778.94	35,766.96	-	35,766.96	233,011.98
509				268,778.94	35,766.96	-	35,766.96	233,011.98
510	A.0001550.470.001.002	HAR2C-Rpl CT Riser Inlet Vlvs	202006	297,246.93	29,855.06	-	29,855.06	267,391.87
511				297,246.93	29,855.06	-	29,855.06	267,391.87
512	A.0001555.221.001.002	TOL1C-Rpr MillD GearBx & Jrnl	201912	799,147.74	25,528.58	-	25,528.58	773,619.16
513				799,147.74	25,528.58	-	25,528.58	773,619.16
514	A.0001550.405.001.002	HAR2C-Install XFMR DGA	202007	88,052.23	10,060.62	-	10,060.62	77,991.61
515				88,052.23	10,060.62	-	10,060.62	77,991.61
516	A.0001586.268.001.002	JON2C-3051 Transm Rpl Ph 2-20818	201904	3,772.79	1,745.39	-	1,745.39	2,027.40
517				3,772.79	1,745.39	-	1,745.39	2,027.40
518	A.0001555.213.001.002	TOL1C-Rpl Baghouse Bags 2019	201906	7,879.14	6,722.23	-	6,722.23	1,156.91
519				7,879.14	6,722.23	-	6,722.23	1,156.91
520	A.0001550.472.001.002	HAR2C-Rpl EHC Pump Sys.	202005	323,133.78	31,656.37	-	31,656.37	291,477.41
521				323,133.78	31,656.37	-	31,656.37	291,477.41
522	A.0001560.130.001.002	NIC3C-Rpl BFP Drive Actuators	201912	41,048.97	12,236.16	-	12,236.16	28,812.81
523				41,048.97	12,236.16	-	12,236.16	28,812.81
524	A.0001550.379.001.002	HAR1C-Rpl FWH7 Separator	201905	430.41	-	-	-	430.41
525				430.41	-	-	-	430.41
526	A.0001550.187.001.002	HAR2C-H2 Rpl #5 LP FWH	202005	555,929.69	15,598.13	-	15,598.13	540,331.56
527				555,929.69	15,598.13	-	15,598.13	540,331.56
528	A.0001529.005.001.002	MAD1C-Rpl CT Fans & Gearboxes	201905	3,358.38	29.61	-	29.61	3,328.77
529				3,358.38	29.61	-	29.61	3,328.77
530	A.0001550.242.001.002	HAR0C-Purch Hydrogn Generator	202003	3.93	(10.00)	-	(10.00)	13.93
531				3.93	(10.00)	-	(10.00)	13.93
532	A.0001550.406.001.002	HAR2C-Rpl Steam Cooled Spacer Tubes	202005	639,383.75	16,260.83	-	16,260.83	623,122.92
533				639,383.75	16,260.83	-	16,260.83	623,122.92
534	A.0001586.269.001.002	JON2C-SH Header Sealbox Rpl-21240	201904	25,984.79	1,985.15	-	1,985.15	23,999.64
535				25,984.79	1,985.15	-	1,985.15	23,999.64
536	A.0001550.018.001.002	HAR0C-Rpl Paving Phase 4/6	201908	277,258.16	11,925.08	-	11,925.08	265,333.08
537				277,258.16	11,925.08	-	11,925.08	265,333.08
538	A.0001545.131.001.001	CHC2C Rpl Boiler Tube	202007	4,390,681.73	218,485.75	-	218,485.75	4,172,195.98
539				4,390,681.73	218,485.75	-	218,485.75	4,172,195.98
540	A.0001534.189.001.002	PLX4C-Inst Online Vib Mntr Sys	202007	38,465.71	21,601.61	-	21,601.61	16,864.10
541				38,465.71	21,601.61	-	21,601.61	16,864.10
542	A.0001560.132.001.002	NIC3C-N3 Rpl UPS Inverter	201910	111,654.71	30,240.94	-	30,240.94	81,413.77
543				111,654.71	30,240.94	-	30,240.94	81,413.77
544	A.0001586.266.001.002	JON0C-RO EDI Filter Rpl-20273	202009	(465.30)	-	-	-	(465.30)
545				(465.30)	-	-	-	(465.30)
546	A.0001529.083.001.002	MAD0C-Rpl Waterwells 2020	202005	129,942.24	5,290.92	-	5,290.92	124,651.32
547				129,942.24	5,290.92	-	5,290.92	124,651.32
548	A.0001550.345.001.002	HAR3C-Mill B Major Overhaul	202009	515,646.68	48,880.18	-	48,880.18	466,766.50
549				515,646.68	48,880.18	-	48,880.18	466,766.50
550	A.0001586.125.001.002	JON2C-Rewind Exciter Rotor	201905	(0.05)	-	-	-	(0.05)

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
551						A.0001586.125 Total
552	A.0001560.140.001.002	NIC3C-Rpl Gas Firing Valve	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.140
553						A.0001560.140 Total
554	A.0001550.421.001.001	HAR2C Gen Stator Rewind	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001550.421
555						A.0001550.421 Total
556	A.0001555.433.001.002	TOL1C-Rpl RH Loops	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.433
557						A.0001555.433 Total
558	A.0001555.420.001.002	TOL1C-A B xfmr X winding bushings	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.420
559						A.0001555.420 Total
560	A.0001529.086.001.002	MAD0C-Rpl Septic System	Electric Production	Lytal	Environmental Compliance	A.0001529.086
561						A.0001529.086 Total
562	A.0001529.080.001.002	MAD3C-Rpl Exhaust Stack	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.080
563						A.0001529.080 Total
564	A.0001586.501.001.011	JON3 Double Block & Bleed	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
565	A.0001586.501.001.012	JON3 Evap Media Rpl	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
566	A.0001586.501.001.009	JON4C Replace Collector Blower Valv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
567	A.0001586.501.001.008	JON3C Aerodynamic Upgrade	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
568	A.0001586.501.001.010	JON3C Replace Collector Blower Valv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
569	A.0001586.501.001.007	JON3C Gen Pole Crossover	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
570	A.0001586.501.001.006	JON4C DC2 Valve Assembly	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.501
571						A.0001586.501 Total
572	A.0001545.110.001.002	CHC3C-Upg CEMs Foxboro Sys	Electric Production	Lytal	Environmental Compliance	A.0001545.110
573						A.0001545.110 Total
574	A.0001586.020.001.001	JON3C Jones 3&4 Hot Gas Path Replac	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.020
575						A.0001586.020 Total
576	A.0001563.001.001.002	SPS Wind - Sagamore	Electric Production	Lytal	New Generation	A.0001563.001
577						A.0001563.001 Total
578	A.0001545.130.001.002	CHC4C Rpl Combustor Components	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.130
579						A.0001545.130 Total
580	A.0001545.282.001.001	CHC34C CT Control Upgrade	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.282
581						A.0001545.282 Total
582	A.0001577.501.001.002	HLW0 Substation Fault Indicators	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001577.501
583						A.0001577.501 Total
584	A.0001529.024.001.002	MAD1C-Rpl CS APH Basket&Seals	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.024
585						A.0001529.024 Total
586	A.0001529.067.001.002	MAD1C-Rpl #1 HP FWH-20820	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.067
587						A.0001529.067 Total
588	A.0001545.031.001.002	CHC2C-Rpl BFP Fluid Drives	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.031
589						A.0001545.031 Total
590	A.0001545.083.001.002	CHC0C-Rpr Water Well 22	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.083
591	A.0001545.083.001.003	CHC0C-Rpr Water Well 6	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.083
592						A.0001545.083 Total
593	A.0001545.122.001.002	CHC2C-Upg DCS Hardware	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.122
594						A.0001545.122 Total
595	A.0001545.255.001.002	CHC2C-Rpl CT Suction Screens	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.255
596						A.0001545.255 Total

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
551				(0.05)	-	-	-	(0.05)
552	A.0001560.140.001.002	NIC3C-Rpl Gas Firing Valve	202008	36,966.29	7,631.77	-	7,631.77	29,334.52
553				36,966.29	7,631.77	-	7,631.77	29,334.52
554	A.0001550.421.001.001	HAR2C Gen Stator Rewind	202005	2,924,252.83	143,040.73	-	143,040.73	2,781,212.10
555				2,924,252.83	143,040.73	-	143,040.73	2,781,212.10
556	A.0001555.433.001.002	TOL1C-Rpl RH Loops	202005	1,516,312.08	49,457.96	-	49,457.96	1,466,854.12
557				1,516,312.08	49,457.96	-	49,457.96	1,466,854.12
558	A.0001555.420.001.002	TOL1C-A B xfmr X winding bushings	202005	165,181.69	11,457.49	-	11,457.49	153,724.20
559				165,181.69	11,457.49	-	11,457.49	153,724.20
560	A.0001529.086.001.002	MAD0C-Rpl Septic System	202007	30,655.64	8,049.36	-	8,049.36	22,606.28
561				30,655.64	8,049.36	-	8,049.36	22,606.28
562	A.0001529.080.001.002	MAD3C-Rpl Exhaust Stack	201811	(156.56)	-	-	-	(156.56)
563				(156.56)	-	-	-	(156.56)
564	A.0001586.501.001.011	JON Emergent Fund -Other prod	202011	20,627.23	7,024.79	-	7,024.79	13,602.44
565	A.0001586.501.001.012	JON Emergent Fund -Other prod	202011	101,900.98	7,621.74	-	7,621.74	94,279.24
566	A.0001586.501.001.009	JON Emergent Fund -Other prod	202012	5,895.25	-	-	-	5,895.25
567	A.0001586.501.001.008	JON Emergent Fund -Other prod	202012	232,977.26	9,569.72	-	9,569.72	223,407.54
568	A.0001586.501.001.010	JON Emergent Fund -Other prod	202012	13,720.13	-	-	-	13,720.13
569	A.0001586.501.001.007	JON Emergent Fund -Other prod	202012	396,683.58	6,854.18	-	6,854.18	389,829.40
570	A.0001586.501.001.006	JON Emergent Fund -Other prod	202012	6,613.69	-	-	-	6,613.69
571				778,418.12	31,070.43	-	31,070.43	747,347.69
572	A.0001545.110.001.002	CHC3C-Upg CEMs Foxboro Sys	202012	231,820.12	23,859.51	-	23,859.51	207,960.61
573				231,820.12	23,859.51	-	23,859.51	207,960.61
574	A.0001586.020.001.001	JON3C Jones 3&4 Hot Gas Path Replac	202012	11,437,980.13	64,440.41	-	64,440.41	11,373,539.72
575				11,437,980.13	64,440.41	-	64,440.41	11,373,539.72
576	A.0001563.001.001.002	SPS Wind - Sagamore	202012	800,917,396.72	552,173.64	-	552,173.64	800,365,223.08
577				800,917,396.72	552,173.64	-	552,173.64	800,365,223.08
578	A.0001545.130.001.002	CHC4C-Rpl Combustor Components -238	202012	2,199,143.63	12,937.72	-	12,937.72	2,186,205.91
579				2,199,143.63	12,937.72	-	12,937.72	2,186,205.91
580	A.0001545.282.001.001	CHC34C CT Control Upgrade	202012	1,276,650.28	11,324.13	-	11,324.13	1,265,326.15
581				1,276,650.28	11,324.13	-	11,324.13	1,265,326.15
582	A.0001577.501.001.002	HALE Emergent Fund-Other Prod	202012	19,855.50	2,031.93	-	2,031.93	17,823.57
583				19,855.50	2,031.93	-	2,031.93	17,823.57
584	A.0001529.024.001.002	MAD1C-Rpl CS APH Basket&Seals	201811	(407.45)	-	-	-	(407.45)
585				(407.45)	-	-	-	(407.45)
586	A.0001529.067.001.002	MAD1C-Rpl #1 HP FWH-20820	201812	(1,500.11)	-	-	-	(1,500.11)
587				(1,500.11)	-	-	-	(1,500.11)
588	A.0001545.031.001.002	CHC2C-Rpl BFP Fluid Drives	201806	(1,379.69)	-	-	-	(1,379.69)
589				(1,379.69)	-	-	-	(1,379.69)
590	A.0001545.083.001.002	CHC0C-Rpr Water Well Mtr 2017	201806	(1,780.57)	-	-	-	(1,780.57)
591	A.0001545.083.001.003	CHC0C-Rpr Water Well Mtr 2017	201812	(655.97)	-	-	-	(655.97)
592				(2,436.54)	-	-	-	(2,436.54)
593	A.0001545.122.001.002	CHC2C-Upg DCS Hardware	201806	(4,438.62)	-	-	-	(4,438.62)
594				(4,438.62)	-	-	-	(4,438.62)
595	A.0001545.255.001.002	CHC2C-Rpl CT Suction Screens-21237	201807	(101.01)	-	-	-	(101.01)
596				(101.01)	-	-	-	(101.01)

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
597	A.0001545.035.001.002	CHC2C-Rpl BFP Discharge vlvs	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.035
598						A.0001545.035 Total
599	A.0001529.032.001.002	MAD1C-Rpl M1 Elevator	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.032
600						A.0001529.032 Total
601	A.0001560.136.001.002	NIC1C-Rpl U1 Volt Reg	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.136
602						A.0001560.136 Total
603	A.0001555.245.001.007	TOL0 Water Well #6	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
604	A.0001555.245.001.003	TOL0 Water Well #62	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
605	A.0001555.245.001.005	TOL0 Water Well #51	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
606	A.0001555.245.001.004	TOL0 Water Well #44	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
607	A.0001555.245.001.006	TOL0 Water Well #70	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
608	A.0001555.245.001.010	TOL0 Water Well #65	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
609	A.0001555.245.001.008	TOL0 Water Well #8	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
610	A.0001555.245.001.009	TOL0 Water Well #17	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.245
611						A.0001555.245 Total
612	A.0001555.588.001.002	TOL0C- Install Gas Chromatograph	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.588
613						A.0001555.588 Total
614	A.0001529.084.001.002	MAD1C-Rpl #2 HP FWH	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.084
615						A.0001529.084 Total
616	A.0001529.089.001.002	MAD1C-Rpl SH Term Tubes	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.089
617						A.0001529.089 Total
618	A.0001555.429.001.002	TOL2C-Rpl UPS Inverters	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.429
619						A.0001555.429 Total
620	A.0001545.085.001.002	CHC0C-Rpl Well 2 Motor	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.085
621						A.0001545.085 Total
622	A.0001545.132.001.002	CHC0C Add Control Room Kitchen	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.132
623						A.0001545.132 Total
624	A.0001560.139.001.002	NIC3C-Rpl Building Sumps	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001560.139
625						A.0001560.139 Total
626	A.0001555.415.001.002	TOL0C-Inst Secondary RO Feed Supply	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.415
627						A.0001555.415 Total
628	A.0001598.002.001.002	TOL2C-Synchronous Condenser	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001598.002
629						A.0001598.002 Total
630	A.0001555.379.001.002	TOL2C-T2 Burners 2020 -20845	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.379
631						A.0001555.379 Total
632	A.0001586.297.001.002	JON0C-Rpl Metal Lathe	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.297
633						A.0001586.297 Total
634	A.0001598.001.001.002	TOL1C-Synchronous Condenser	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001598.001
635						A.0001598.001 Total
636	A.0001534.203.001.002	PLX4C-Anodamine Injection Skid	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.203
637						A.0001534.203 Total
638	A.0001555.428.001.002	TOL2C-Rpl TK32 oil circuit breaker	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.428
639						A.0001555.428 Total
640	A.0001555.258.001.002	TOL2C-Rbld T2 Mill B Gearbox	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.258
641						A.0001555.258 Total
642	A.0001586.296.001.002	JON0C-Replace Section 13 Pivot	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.296

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
597	A.0001545.035.001.002	CHC2C-Rpl BFP Discharge vlvs	201806	(731.09)	-	-	-	(731.09)
598				(731.09)	-	-	-	(731.09)
599	A.0001529.032.001.002	MAD1C-Rpl M1 Elevator	201810	(519.28)	-	-	-	(519.28)
600				(519.28)	-	-	-	(519.28)
601	A.0001560.136.001.002	NIC1C-Rpl U1 Volt Reg	202010	176,968.27	14,440.96	-	14,440.96	162,527.31
602				176,968.27	14,440.96	-	14,440.96	162,527.31
603	A.0001555.245.001.007	TOL0C-Rpl Water Well Pmp 2020	202010	18,388.14	-	-	-	18,388.14
604	A.0001555.245.001.003	TOL0C-Rpl Water Well Pmp 2020	202010	4,045.05	-	-	-	4,045.05
605	A.0001555.245.001.005	TOL0C-Rpl Water Well Pmp 2020	202010	25,354.98	-	-	-	25,354.98
606	A.0001555.245.001.004	TOL0C-Rpl Water Well Pmp 2020	202010	24,128.27	-	-	-	24,128.27
607	A.0001555.245.001.006	TOL0C-Rpl Water Well Pmp 2020	202012	42,544.33	-	-	-	42,544.33
608	A.0001555.245.001.010	TOL0C-Rpl Water Well Pmp 2020	202012	13,458.90	-	-	-	13,458.90
609	A.0001555.245.001.008	TOL0C-Rpl Water Well Pmp 2020	202011	6,460.21	-	-	-	6,460.21
610	A.0001555.245.001.009	TOL0C-Rpl Water Well Pmp 2020	202011	21,820.01	-	-	-	21,820.01
611				156,199.89	-	-	-	156,199.89
612	A.0001555.588.001.002	TOL0C- Install Gas Chromatograph	202010	127,175.75	356.86	-	356.86	126,818.89
613				127,175.75	356.86	-	356.86	126,818.89
614	A.0001529.084.001.002	MAD1C-Rpl #2 HP FWH	202012	643,075.27	19,219.49	-	19,219.49	623,855.78
615				643,075.27	19,219.49	-	19,219.49	623,855.78
616	A.0001529.089.001.002	MAD1C-Rpl SH Term Tubes	202012	1,059,655.80	16,992.68	-	16,992.68	1,042,663.12
617				1,059,655.80	16,992.68	-	16,992.68	1,042,663.12
618	A.0001555.429.001.002	TOL2C-Rpl UPS Inverters	202012	198,835.97	14,574.92	-	14,574.92	184,261.05
619				198,835.97	14,574.92	-	14,574.92	184,261.05
620	A.0001545.085.001.002	CHC0C-Rpr Water Well Mtr 2019	202012	76,480.84	-	-	-	76,480.84
621				76,480.84	-	-	-	76,480.84
622	A.0001545.132.001.002	CHC0C Add Control Room Kitchen	202012	46,871.49	2,759.85	-	2,759.85	44,111.64
623				46,871.49	2,759.85	-	2,759.85	44,111.64
624	A.0001560.139.001.002	NIC3C-Rpl Building Sumps	202011	55,817.72	4,242.92	-	4,242.92	51,574.80
625				55,817.72	4,242.92	-	4,242.92	51,574.80
626	A.0001555.415.001.002	TOL0C-Inst Secondary RO Feed Supply	202012	261,684.41	11,402.64	-	11,402.64	250,281.77
627				261,684.41	11,402.64	-	11,402.64	250,281.77
628	A.0001598.002.001.002	TOL2C-Synchronous Condenser	202012	215,647.37	(196,179.08)	-	(196,179.08)	411,826.45
629				215,647.37	(196,179.08)	-	(196,179.08)	411,826.45
630	A.0001555.379.001.002	TOL2C-T2 Burners 2020	202012	881,114.20	17,756.69	-	17,756.69	863,357.51
631				881,114.20	17,756.69	-	17,756.69	863,357.51
632	A.0001586.297.001.002	JON0C-Rpl Metal Lathe	202012	62,702.04	-	-	-	62,702.04
633				62,702.04	-	-	-	62,702.04
634	A.0001598.001.001.002	TOL1C-Synchronous Condenser	202011	89,960.48	(244,766.61)	-	(244,766.61)	334,727.09
635				89,960.48	(244,766.61)	-	(244,766.61)	334,727.09
636	A.0001534.203.001.002	PLX4C-Anodamine Injection Skid	202011	13,656.07	-	-	-	13,656.07
637				13,656.07	-	-	-	13,656.07
638	A.0001555.428.001.002	TOL2C-Rpl TK32 oil circuit breaker	202012	376,327.16	32,951.02	-	32,951.02	343,376.14
639				376,327.16	32,951.02	-	32,951.02	343,376.14
640	A.0001555.258.001.002	TOL2C-Rbld T2 Mill B Gearbox	202012	464,167.90	1,562.74	-	1,562.74	462,605.16
641				464,167.90	1,562.74	-	1,562.74	462,605.16
642	A.0001586.296.001.002	JON0C-Replace Section 13 Pivot	202011	126,083.36	11,758.24	-	11,758.24	114,325.12

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Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**
643						A.0001586.296 Total
644	A.0001555.421.001.002	TOL1C-Rpl TK02 oil circuit breaker	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.421
645						A.0001555.421 Total
646	A.0001550.241.001.002	HAR3C-H3 Rebag Partial 2020	Electric Production	Lytal	Environmental Compliance	A.0001550.241
647						A.0001550.241 Total
648	A.0001534.163.001.002	PLX0C-Rpl Cntrl Rm AC Units-17097	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001534.163
649						A.0001534.163 Total
650	A.0001529.065.001.002	MAD1C-Rpl Lab Analyzers	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.065
651						A.0001529.065 Total
652	A.0001555.590.001.002	TOL0C-Rpl Bstr Pmp Exp Joints	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.590
653						A.0001555.590 Total
654	A.0001586.298.001.002	JON0C-Rpl Air Dryers Aux Air Syst	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.298
655						A.0001586.298 Total
656	A.0001555.194.001.002	TOL2C-ReplaceSSC Chain	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.194
657						A.0001555.194 Total
658	A.0001586.311.001.002	JON0-Office HVAC Replacement	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.311
659						A.0001586.311 Total
660	A.0001586.299.001.002	JON0C-Effluent Water Optimization	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001586.299
661						A.0001586.299 Total
662	A.0001545.258.001.002	CHC0C-Replace Batteries	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.258
663						A.0001545.258 Total
664	A.0001545.269.001.002	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001545.269
665						A.0001545.269 Total
666	A.0001586.017.001.001	JON0C NOX Controls Enhancement	Electric Production	Lytal	Environmental Compliance	A.0001586.017
667						A.0001586.017 Total
668	A.0001555.148.001.002	TOL0C-Rpl Water Treatment Bldg	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001555.148
669						A.0001555.148 Total
670	A.0001529.068.001.002	MAD1C-Upg DCS Opr Stn-19969	Electric Production	Lytal	Reliability & Performance Enhancement	A.0001529.068
671						A.0001529.068 Total
672			**Total Electric Producti**			
673	A.0001577.004.001.002	Hale-Xsmn Serving Generation	Electric Transmission	Lytal	New Generation	A.0001577.004
674						A.0001577.004 Total
675	A.0001402.006.001.002	J15 Texas	Electric Transmission	Lytal	New Generation	A.0001402.006
676						A.0001402.006 Total
677	A.0001563.017.001.002	Sagamore-Collector Sub South Land	Electric Transmission	Lytal	New Generation	A.0001563.017
678						A.0001563.017 Total
679	A.0001402.009.001.002	K21 Upgrades	Electric Transmission	Lytal	New Generation	A.0001402.009
680						A.0001402.009 Total
681	A.0001402.015.001.002	Tolk J15 Reterm Line	Electric Transmission	Lytal	New Generation	A.0001402.015
682						A.0001402.015 Total
683	A.0001402.011.001.002	K42 Upgrades	Electric Transmission	Lytal	New Generation	A.0001402.011
684						A.0001402.011 Total
685	A.0001563.016.001.002	Sagamore-Collector Sub North Land	Electric Transmission	Lytal	New Generation	A.0001563.016
686						A.0001563.016 Total
687	A.0001577.005.001.002	Hale-Sub Serving Generation	Electric Transmission	Lytal	New Generation	A.0001577.005
688						A.0001577.005 Total

Southwestern Public Service Company

Actual Capital Additions
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Energy Supply

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
643				126,083.36	11,758.24	-	11,758.24	114,325.12
644	A.0001555.421.001.002	TOL1C-Rpl TK02 oil circuit breaker	202012	344,055.45	19,078.27	-	19,078.27	324,977.18
645				344,055.45	19,078.27	-	19,078.27	324,977.18
646	A.0001550.241.001.002	HAR3C-H3 Rebag Partial 2020	202012	145,791.87	14,907.03	-	14,907.03	130,884.84
647				145,791.87	14,907.03	-	14,907.03	130,884.84
648	A.0001534.163.001.002	PLX0C-Rpl Cntrl Rm AC Units-17097	202012	144,987.17	3,767.55	-	3,767.55	141,219.62
649				144,987.17	3,767.55	-	3,767.55	141,219.62
650	A.0001529.065.001.002	MAD1C-Rpl Lab Analyzers-21292	201712	(672.44)	-	-	-	(672.44)
651				(672.44)	-	-	-	(672.44)
652	A.0001555.590.001.002	TOL0C-Rpl Bstr Pmp Exp Joints	202012	26,590.62	5,686.21	-	5,686.21	20,904.41
653				26,590.62	5,686.21	-	5,686.21	20,904.41
654	A.0001586.298.001.002	JON0C-Rpl Air Dryers Aux Air Syst	202012	63,650.87	6,234.89	-	6,234.89	57,415.98
655				63,650.87	6,234.89	-	6,234.89	57,415.98
656	A.0001555.194.001.002	TOL2C-Replace SSC Chain	202012	236,595.16	4,325.74	-	4,325.74	232,269.42
657				236,595.16	4,325.74	-	4,325.74	232,269.42
658	A.0001586.311.001.002	JON0-Office HVAC Replacement	202012	67,696.55	-	-	-	67,696.55
659				67,696.55	-	-	-	67,696.55
660	A.0001586.299.001.002	JON0C-Effluent Water Optimization	202011	3,543,008.61	60,100.28	-	60,100.28	3,482,908.33
661				3,543,008.61	60,100.28	-	60,100.28	3,482,908.33
662	A.0001545.258.001.002	CHC0C-Replace Batteries	202012	88,263.55	5,729.49	-	5,729.49	82,534.06
663				88,263.55	5,729.49	-	5,729.49	82,534.06
664	A.0001545.269.001.002	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	202012	253,929.24	15,951.96	-	15,951.96	237,977.28
665				253,929.24	15,951.96	-	15,951.96	237,977.28
666	A.0001586.017.001.001	JON0C NOX Controls Enhancement	202012	1,593,342.58	6,544.52	-	6,544.52	1,586,798.06
667				1,593,342.58	6,544.52	-	6,544.52	1,586,798.06
668	A.0001555.148.001.002	TOL0C-Rpl Water Treatment Bldg	202012	345,393.28	-	-	-	345,393.28
669				345,393.28	-	-	-	345,393.28
670	A.0001529.068.001.002	MAD1C-Upg DCS Opr Stn-19969	202012	456,312.50	14,331.44	-	14,331.44	441,981.06
671				456,312.50	14,331.44	-	14,331.44	441,981.06
672				**$ 895,676,060.89**	**$ 3,866,254.21**	**$ 258.74**	**$ 3,866,512.95**	**$ 891,809,547.94**
673	A.0001577.004.001.002	Hale-Xmsn Serving Generation	201906	$ 273,549.62	$ 34,120.59	$ -	$ 34,120.59	$ 239,429.03
674				273,549.62	34,120.59	-	34,120.59	239,429.03
675	A.0001402.006.001.002	J15 Crossroads Tolk Upgrade TX	202004	390,239.53	5,714.10	-	5,714.10	384,525.43
676				390,239.53	5,714.10	-	5,714.10	384,525.43
677	A.0001563.017.001.002	Sagamore-Collector Sub South Land	202008	77,031.02	-	-	-	77,031.02
678				77,031.02	-	-	-	77,031.02
679	A.0001402.009.001.002	K21 Deaf Smith Plant X Upgrade	202008	2,772,718.66	11,402.81	-	11,402.81	2,761,315.85
680				2,772,718.66	11,402.81	-	11,402.81	2,761,315.85
681	A.0001402.015.001.002	Tolk J15 Reterm Line	202005	155.56	150.77	-	150.77	4.79
682				155.56	150.77	-	150.77	4.79
683	A.0001402.011.001.002	K42 Tolk Tuco Upgrade	202004	974,924.91	15,775.90	-	15,775.90	959,149.01
684				974,924.91	15,775.90	-	15,775.90	959,149.01
685	A.0001563.016.001.002	Sagamore-Collector Sub North Land	202008	77,031.02	-	-	-	77,031.02
686				77,031.02	-	-	-	77,031.02
687	A.0001577.005.001.002	Hale-Sub Serving Generation	201906	123,497.05	156.36	-	156.36	123,340.69
688				123,497.05	156.36	-	156.36	123,340.69

Southwestern Public Service Company

Actual Capital Additions
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Energy Supply

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
689	A.0001402.013.001.002	J14 Eddy Co Crossroads Upgrade NM	Electric Transmission	Lytal	New Generation	A.0001402.013
690						A.0001402.013 Total
691	A.0001402.007.001.002	K91 Upgrades	Electric Transmission	Lytal	New Generation	A.0001402.007
692						A.0001402.007 Total
693	A.0001563.010.001.002	SWF Crossroads 345KV Term Sub Upg	Electric Transmission	Lytal	New Generation	A.0001563.010
694						A.0001563.010 Total
695	A.0001577.012.001.002	Hale-230KV Overhead Bus to Tuco Sub	Electric Transmission	Lytal	New Generation	A.0001577.012
696						A.0001577.012 Total
697	A.0001402.008.001.002	T59 Upgrades TX	Electric Transmission	Lytal	New Generation	A.0001402.008
698						A.0001402.008 Total
699	A.0001563.024.001.002	Sagamore - Collector Sub North	Electric Transmission	Lytal	New Generation	A.0001563.024
700						A.0001563.024 Total
701	A.0001577.008.001.002	Hale-Add'l Underground Tie Line	Electric Transmission	Lytal	New Generation	A.0001577.008
702						A.0001577.008 Total
703	A.0001563.013.001.002	Sagamore-TSG North 345KV	Electric Transmission	Lytal	New Generation	A.0001563.013
704						A.0001563.013 Total
705	A.0001598.003.001.002	TOL1C-Synchronous Condenser	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001598.003
706						A.0001598.003 Total
707	A.0001563.014.001.002	Sagamore-TSG South 345KV	Electric Transmission	Lytal	New Generation	A.0001563.014
708						A.0001563.014 Total
709	A.0001598.004.001.002	TOL2C-Synchronous Condenser	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001598.004
710						A.0001598.004 Total
711	A.0001402.004.001.002	Crossroad 345kV Cap Bank	Electric Transmission	Lytal	New Generation	A.0001402.004
712						A.0001402.004 Total
713	A.0001563.011.001.002	SWF Crossroads 345KV Term Sub Upg T	Electric Transmission	Lytal	New Generation	A.0001563.011
714						A.0001563.011 Total
715	A.0001402.001.001.002	Bailey Co 115kV Cap Bank	Electric Transmission	Lytal	New Generation	A.0001402.001
716						A.0001402.001 Total
717	A.0001402.012.001.002	T59 Upgrade NM	Electric Transmission	Lytal	New Generation	A.0001402.012
718						A.0001402.012 Total
719	A.0001563.012.001.002	Sagamore- Collector Sub South	Electric Transmission	Lytal	New Generation	A.0001563.012
720						A.0001563.012 Total
721			**Total Electric Transmi**			
722	A.0003000.663.001.001	CHC0C-Cunningham Tools	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.663
723						A.0003000.663 Total
724	A.0003000.668.001.001	HAR0C-Purchase Plant Tools	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.668
725						A.0003000.668 Total
726	A.0003000.673.001.001	JON0C-Capital Tools	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.673
727						A.0003000.673 Total
728	A.0003000.674.001.001	MAD0C-Maddox Tools	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.674
729						A.0003000.674 Total
730	A.0003000.675.001.001	NIC0C-Purchase Plant Tools	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.675
731						A.0003000.675 Total
732	A.0003000.684.001.002	TOL0C- Tolk Tool Blanket	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.684
733						A.0003000.684 Total
734	A.0006056.227.001.002	GMS0C-Pur Vehicles SPS 2017	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.227

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Energy Supply

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
689	A.0001402.013.001.002	J14 Eddy Co Crossroads Upgrade NM	202004	194,101.69	298.18	-	298.18	193,803.51
690				194,101.69	298.18	-	298.18	193,803.51
691	A.0001402.007.001.002	K91 Newhart Plant X Upgrade	202004	844,457.97	12,202.29	-	12,202.29	832,255.68
692				844,457.97	12,202.29	-	12,202.29	832,255.68
693	A.0001563.010.001.002	SWF Crossroads 345KV Term Sub Upg	202010	3,007,063.38	1,579.80	-	1,579.80	3,005,483.58
694				3,007,063.38	1,579.80	-	1,579.80	3,005,483.58
695	A.0001577.012.001.002	Hale-230KV Overhead Bus to Tuco Sub	202011	1,072,815.50	935.41	-	935.41	1,071,880.09
696				1,072,815.50	935.41	-	935.41	1,071,880.09
697	A.0001402.008.001.002	T59 Deaf Smith Curry Upgrade	202012	1,169,483.22	17,201.29	-	17,201.29	1,152,281.93
698				1,169,483.22	17,201.29	-	17,201.29	1,152,281.93
699	A.0001563.024.001.002	Sagamore - Collector Sub North	202012	12,860,634.41	23,122.53	-	23,122.53	12,837,511.88
700				12,860,634.41	23,122.53	-	23,122.53	12,837,511.88
701	A.0001577.008.001.002	Hale - Overhead Bus	202012	91,424.51	-	-	-	91,424.51
702				91,424.51	-	-	-	91,424.51
703	A.0001563.013.001.002	Sagamore-TSG North 345KV	202012	4,340,561.12	-	-	-	4,340,561.12
704				4,340,561.12	-	-	-	4,340,561.12
705	A.0001598.003.001.002	TOL1C-Synchronous Condenser	202012	11,504,672.10	623,542.96	-	623,542.96	10,881,129.14
706				11,504,672.10	623,542.96	-	623,542.96	10,881,129.14
707	A.0001563.014.001.002	Sagamore-TSG South 345KV	202012	5,139,124.49	-	-	-	5,139,124.49
708				5,139,124.49	-	-	-	5,139,124.49
709	A.0001598.004.001.002	TOL2C-Synchronous Condenser	202012	8,477,066.15	40,855.04	-	40,855.04	8,436,211.11
710				8,477,066.15	40,855.04	-	40,855.04	8,436,211.11
711	A.0001402.004.001.002	Crossroads Sub 345kV Cap Bank	202011	6,884,095.80	35,832.80	-	35,832.80	6,848,263.00
712				6,884,095.80	35,832.80	-	35,832.80	6,848,263.00
713	A.0001563.011.001.002	SWF Crossroads 345KV Term Sub Upg T	202012	802,670.04	-	-	-	802,670.04
714				802,670.04	-	-	-	802,670.04
715	A.0001402.001.001.002	Bailey Co 115kV Cap Bank	202012	(0.62)	-	-	-	(0.62)
716				(0.62)	-	-	-	(0.62)
717	A.0001402.012.001.002	T59 NM	202012	2,848,331.40	103.54	-	103.54	2,848,227.86
718				2,848,331.40	103.54	-	103.54	2,848,227.86
719	A.0001563.012.001.002	Sagamore- Collector Sub South	202012	14,027,288.50	63.34	-	63.34	14,027,225.16
720				14,027,288.50	63.34	-	63.34	14,027,225.16
721				**$ 77,952,937.03**	**$ 823,057.71**	**$ -**	**$ 823,057.71**	**$ 77,129,879.32**
722	A.0003000.663.001.001	CHC0C-Cunningham Tools	Routine	$ 13,027.57	$ -	$ -	$ -	$ 13,027.57
723				13,027.57	-	-	-	13,027.57
724	A.0003000.668.001.001	HAR0C-Purch Plant Tools	Routine	124,075.69	-	-	-	124,075.69
725				124,075.69	-	-	-	124,075.69
726	A.0003000.673.001.001	JON0C-Capital Tools	Routine	36,393.20	-	-	-	36,393.20
727				36,393.20	-	-	-	36,393.20
728	A.0003000.674.001.001	MAD0C-Purchase Cap Tools	Routine	106,051.62	-	-	-	106,051.62
729				106,051.62	-	-	-	106,051.62
730	A.0003000.675.001.001	NIC0C-Purch Plant Tools	Routine	66,028.84	-	-	-	66,028.84
731				66,028.84	-	-	-	66,028.84
732	A.0003000.684.001.002	TOL0C - Purch Misc Tools	Routine	64,691.46	-	-	-	64,691.46
733				64,691.46	-	-	-	64,691.46
734	A.0006056.227.001.002	GSMOC Purchase Vehicles	Routine	700.46	-	-	-	700.46

Southwestern Public Service Company

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Energy Supply

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**
735	A.0006056.227.001.003	GMS0C-Pur Vehicles SPS 2018	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.227
736	A.0006056.227.001.007	SPS-TX Fleet Energy Supply New Unit	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.227
737						A.0006056.227 Total
738			**Total Electric General**			
739			**Grand Total**			

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Actual Capital Additions
July 2019 through December 2020
Energy Supply

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
735	A.0006056.227.001.003	GSMOC Purchase Vehicles	201805	100,084.88	6,428.12	-	6,428.12	93,656.76
736	A.0006056.227.001.007	GSMOC Purchase Vehicles	Routine	56,328.29	2,179.30	-	2,179.30	54,148.99
737				157,113.63	8,607.42	-	8,607.42	148,506.21
738				**$ 567,382.01**	**$ 8,607.42**	**$ -**	**$ 8,607.42**	**$ 558,774.59**
739				**$ 974,196,379.93**	**$ 4,697,919.34**	**$ 258.74**	**$ 4,698,178.08**	**$ 969,498,201.85**

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Actual Capital Additions
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Distribution

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
1	A.0000549.005.001.001	COBURN CREEK DCP - NEW 115-13.2KV S	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000549.005
2						A.0000549.005 Total
3	A.0000646.015.001.001	LIPSCOMB - NEW 115-34.5KV SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000646.015
4						A.0000646.015 Total
5	A.0005500.007.001.001	TXOH Extension-TX-186-NOTX	Electric Distribution	Meeks	New Business	A.0005500.007
6						A.0005500.007 Total
7	A.0005500.023.001.091	AMA TX/ RPL X ARM / 8500 N BROADWAY	Electric Distribution	Meeks	New Business	A.0005500.023
8	A.0005500.023.001.024	AMARILLO/2400 SW 24 AVE/REPLACE 8 F	Electric Distribution	Meeks	New Business	A.0005500.023
9	A.0005500.023.001.175	AMARILLO/ 16TH AT HARRISON / BCS -	Electric Distribution	Meeks	New Business	A.0005500.023
10	12216575	STRATFORD / 400 S POPLAR / UGRADE T	Electric Distribution	Meeks	New Business	A.0005500.023
11	12017664	AMARILLO / 8375 E AMARILLO BLVD / B	Electric Distribution	Meeks	New Business	A.0005500.023
12	12158412	CANYON/ 408 27TH ST/ APT OFFICE/	Electric Distribution	Meeks	New Business	A.0005500.023
13						A.0005500.023 Total
14	12088316	CARLSBAD/ 2618 IOWA ST / EO TRANSF.	Electric Distribution	Meeks	New Business	A.0005500.025
15	10749027	ROSWELL/ 5600 OMAHA RD./ LEPRINO	Electric Distribution	Meeks	New Business	A.0005500.025
16	A.0005500.025.001.402	HOBBS/ 1120 W BENDER BLVD/ CELL TOW	Electric Distribution	Meeks	New Business	A.0005500.025
17	11821200	CARLSBAD / S9T26R30/ XFMR & CAP/W.R	Electric Distribution	Meeks	New Business	A.0005500.025
18	12117273	CARLSBAD / 1009 ELGIN RD / TEMP O	Electric Distribution	Meeks	New Business	A.0005500.025
19						A.0005500.025 Total
20	A.0005502.225.001.001	SENM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.225
21						A.0005502.225 Total
22	A.0005502.258.001.001	Install Sage Brush #1 Feeders	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.258
23						A.0005502.258 Total
24	A.0005504.008.001.002	TXOH Services-TX-187-SOTX	Electric Distribution	Meeks	New Business	A.0005504.008
25						A.0005504.008 Total
26	A.0005505.007.001.001	NMUG Services-NM-111-NEWM	Electric Distribution	Meeks	New Business	A.0005505.007
27						A.0005505.007 Total
28	A.0005505.008.001.001	TXUG Services-TX-186-NOTX	Electric Distribution	Meeks	New Business	A.0005505.008
29						A.0005505.008 Total
30	A.0005506.008.001.001	NMOH Street Lights-NM-111-NEWM	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.008
31						A.0005506.008 Total
32	A.0005506.009.001.001	TXOH Street Lights-TX-186-NOTX	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.009
33						A.0005506.009 Total
34	A.0005506.022.001.107	16 CACTUS OUTSIDE CITY / REPLACE LI	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
35	A.0005506.022.001.131	16 STINNETT OUTSIDE CITY REPLACE ST	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
36	A.0005506.022.001.169	16 PAMPA, ROBERT CTY REPL STREETLI	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
37	A.0005506.022.001.108	16 DALHART OUTSIDE CITY/HARTLEY CO.	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
38	A.0005506.022.001.150	16 DALHART- DALLAM - OUTSIDE - REPL	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
39	11438772	11 DUMAS OUTSIDE CITY REPLACE LIGH	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
40	11857720	14 GRUVER CITY / REPLACE STREETLIGH	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
41	11855910	14 AMARILLO / REPLACE SL/GL/CANYON	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
42						A.0005506.022 Total
43	A.0005506.024.001.047	CLOVIS / MABRY - PRINCE TO NORRIS /	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.024
44						A.0005506.024 Total

Southwestern Public Service Company

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Distribution

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0000549.005.001.001	Inst CoburnCk 115/13.2 kV 14MV	201704	$ 26,032.26	$ -	$ -	$ -	$ 26,032.26
2				26,032.26	-	-	-	26,032.26
3	A.0000646.015.001.001	Build Lipscomb Substation /s	201612	21,981.42	-	-	-	21,981.42
4				21,981.42	-	-	-	21,981.42
5	A.0005500.007.001.001	TXOH Extension-TX	201802	(2,057.25)	-	264.72	264.72	(2,321.97)
6				(2,057.25)	-	264.72	264.72	(2,321.97)
7	A.0005500.023.001.091	Tx Blnkt-Overhead Extensions	200401	133.36	-	-	-	133.36
8	A.0005500.023.001.024	Tx Blnkt-Overhead Extensions	200401	1,014.59	-	-	-	1,014.59
9	A.0005500.023.001.175	Tx Blnkt-Overhead Extensions	201612	75.00	-	-	-	75.00
10	12216575	Tx Blnkt-Overhead Extensions	201506	(619.11)	-	-	-	(619.11)
11	12017664	Tx Blnkt-Overhead Extensions	201411	(0.14)	-	-	-	(0.14)
12	12158412	Tx Blnkt-Overhead Extensions	201503	(3,433.44)	-	-	-	(3,433.44)
13				(2,829.74)	-	-	-	(2,829.74)
14	12088316	NM Blanket-Oh Extension	201412	21.59	-	-	-	21.59
15	10749027	NM Blanket-Oh Extension	200611	(25.84)	-	-	-	(25.84)
16	A.0005500.025.001.402	NM Blanket-Oh Extension	201608	(146.51)	-	-	-	(146.51)
17	11821200	NM Blanket-Oh Extension	201310	(277.14)	-	-	-	(277.14)
18	12117273	NM Blanket-Oh Extension	201502	(882.37)	-	-	-	(882.37)
19				(1,310.27)	-	-	-	(1,310.27)
20	A.0005502.225.001.001	SENM	202004	(0.07)	-	-	-	(0.07)
21				(0.07)	-	-	-	(0.07)
22	A.0005502.258.001.001	Install Sage Brush #1 Feeders	201709	773.85	-	-	-	773.85
23				773.85	-	-	-	773.85
24	A.0005504.008.001.002	TXOH Services-TX	201802	654.54	-	-	-	654.54
25				654.54	-	-	-	654.54
26	A.0005505.007.001.001	NMUG Services-NM	201802	1,774.45	-	-	-	1,774.45
27				1,774.45	-	-	-	1,774.45
28	A.0005505.008.001.001	TXUG Services-TX	201802	(7,425.16)	-	-	-	(7,425.16)
29				(7,425.16)	-	-	-	(7,425.16)
30	A.0005506.008.001.001	NMOH Street Lights-NM	201802	3,265.43	-	-	-	3,265.43
31				3,265.43	-	-	-	3,265.43
32	A.0005506.009.001.001	TXOH Street Lights-TX	201802	953.71	-	-	-	953.71
33				953.71	-	-	-	953.71
34	A.0005506.022.001.107	Txn - Oh Street Light	201611	22.11	-	-	-	22.11
35	A.0005506.022.001.131	Txn - Oh Street Light	201611	11.53	-	-	-	11.53
36	A.0005506.022.001.169	Txn - Oh Street Light	201611	40.61	-	-	-	40.61
37	A.0005506.022.001.108	Txn - Oh Street Light	201611	(9.62)	-	-	-	(9.62)
38	A.0005506.022.001.150	Txn - Oh Street Light	201611	(110.11)	-	-	-	(110.11)
39	11438772	Txn - Oh Street Light	201111	(0.03)	-	-	-	(0.03)
40	11857720	Txn - Oh Street Light	201412	(5.16)	-	-	-	(5.16)
41	11855910	Txn - Oh Street Light	201406	(1.76)	-	-	-	(1.76)
42				(52.43)	-	-	-	(52.43)
43	A.0005506.024.001.047	NM Blanket-Oh Street Lights	201710	(10,783.01)	-	-	-	(10,783.01)
44				(10,783.01)	-	-	-	(10,783.01)

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Distribution

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
45	A.0005508.007.001.001	NMOH Rebuilds-NM-111-NEWM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.007
46						A.0005508.007 Total
47	A.0005508.008.001.003	TXOH Rebuilds-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.008
48						A.0005508.008 Total
49	A.0005508.031.001.237	16 SKELLYTOWN OUTSIDE - REPLACE ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
50	A.0005508.031.001.251	16 DIMMIT- RURAL - REPLACE ARRESTER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
51	A.0005508.031.001.270	16 GRUVER - INSIDE CITY- REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
52	A.0005508.031.001.309	16 STINNETT-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
53	A.0005508.031.001.310	16 AMARILLO SW VEGA CITY - REPL ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
54	A.0005508.031.001.317	16 FRITCH-INSIDE CITY (HUTCHINSON)	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
55	A.0005508.031.001.388	16 SPEARMAN - OUTSIDE - REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
56	A.0005508.031.001.472	16 SKELLYTOWN ISD - REPLACE ARRESTE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
57	A.0005508.031.001.482	16 MCLEAN-REPLACE ARRESTER-CUTOUT-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
58	11937034	GRUVER/105 VAN KURT/REPLACE ARM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
59	A.0005508.031.001.231	15 GROOM -REPLACE ARRESTER-CUTOUT-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
60	A.0005508.031.001.027	PAMPA / 12618 HWY 60 / RED RIVER DA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
61	12042383	15 CANADIAN -REPLACE ARRESTER-CUTOU	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
62	12188131	VALLE DE ORO/29401 TRAILS END RD/RE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
63						A.0005508.031 Total
64	11697883	ROSWELL/ ALAMEDA & PINE/ REPLACE CA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
65	11511903	12 ROSWELL-CRF - REPLACE ARRESTER-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
66	11988861	HOBBS/120 W ALTO/BETTERMENT/RPLC XA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
67						A.0005508.033 Total
68	A.0005508.100.001.050	ROSWELL / 3600 BANDOLINA DR/ OSMOSE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.100
69						A.0005508.100 Total
70	A.0005508.101.001.151	LEVELLAND / W FM114 33.591045 -102.	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
71	A.0005508.101.001.536	DUMAS/S SIDE NE4TH E OF HICKORY/PP	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
72	A.0005508.101.001.551	DUMAS/HASTINGS- SHAMROCK ALLEY/RPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
73	11876756	SILVERTON / 600 BRAIDFOOT ST / 2013	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
74	A.0005508.101.001.561	DALHART/DENROCK & RAILROAD ST./REPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
75						A.0005508.101 Total
76	A.0005508.153.001.025	AMA/ LAMAR & 8TH/SAN JACINTO 1.9	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
77	A.0005508.153.001.027	AMA/ BRYAN & 8TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
78	A.0005508.153.001.029	RALL / 10th St & Ave C / 23kV Conve	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
79	A.0005508.153.001.014	AMA/REC OUT ALONG SW 2ND/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
80	A.0005508.153.001.022	AMA / LAMAR & 5TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
81	A.0005508.153.001.016	AMA/W 8TH AVE & WESTERN/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
82	A.0005508.153.001.011	AMA/5TH AVE & FOREST/3RD&WEST CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
83	A.0005508.153.001.023	AMA/ LAMAR & 6TH/ SAN JACINTO 1.7	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
84	A.0005508.153.001.018	AMA/ KENTUCKY & 8TH/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
85	A.0005508.153.001.028	AMA/ GEORGIA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
86	A.0005508.153.001.015	AMA/W 8TH AVE,FORRST-ALAB/3RD&WEST	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
87	A.0005508.153.001.013	AMA/W 2ND & INDEPENDENCE/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
88	A.0005508.153.001.012	AMA/NW5TH& INDEPENDENCE/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
89	A.0005508.153.001.017	AMA/ ALABAMA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
90	A.0005508.153.001.021	AMA/ LAMAR & 4TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
45	A.0005508.007.001.001	NMOH Rebuilds-NM	201802	2,982.25	-	-	-	2,982.25
46				2,982.25	-	-	-	2,982.25
47	A.0005508.008.001.003	TXOH Rebuilds-TX	201802	797.80	-	-	-	797.80
48				797.80	-	-	-	797.80
49	A.0005508.031.001.237	Txn-(022) Oh Rebuilds	201611	(577.54)	-	-	-	(577.54)
50	A.0005508.031.001.251	Txn-(022) Oh Rebuilds	201611	(101.46)	-	-	-	(101.46)
51	A.0005508.031.001.270	Txn-(022) Oh Rebuilds	201611	(135.65)	-	-	-	(135.65)
52	A.0005508.031.001.309	Txn-(022) Oh Rebuilds	201611	(2,309.04)	-	-	-	(2,309.04)
53	A.0005508.031.001.310	Txn-(022) Oh Rebuilds	201611	(2,427.06)	-	-	-	(2,427.06)
54	A.0005508.031.001.317	Txn-(022) Oh Rebuilds	201611	(125.60)	-	-	-	(125.60)
55	A.0005508.031.001.388	Txn-(022) Oh Rebuilds	201611	(859.20)	-	-	-	(859.20)
56	A.0005508.031.001.472	Txn-(022) Oh Rebuilds	201611	(283.54)	-	-	-	(283.54)
57	A.0005508.031.001.482	Txn-(022) Oh Rebuilds	201611	(1,262.02)	-	-	-	(1,262.02)
58	11937034	Txn-(022) Oh Rebuilds	201502	(128.41)	-	-	-	(128.41)
59	A.0005508.031.001.231	Txn-(022) Oh Rebuilds	201911	18.68	-	-	-	18.68
60	A.0005508.031.001.027	Txn-(022) Oh Rebuilds	201911	48.36	-	-	-	48.36
61	12042383	Txn-(022) Oh Rebuilds	201509	1.82	-	-	-	1.82
62	12188131	Txn-(022) Oh Rebuilds	201505	(3.45)	-	-	-	(3.45)
63				(8,144.11)	-	-	-	(8,144.11)
64	11697883	0022 Cap. Blanket - New Mexico	201212	(147.30)	-	-	-	(147.30)
65	11511903	0022 Cap. Blanket - New Mexico	201203	(124.21)	-	-	-	(124.21)
66	11988861	0022 Cap. Blanket - New Mexico	201412	20.09	-	-	-	20.09
67				(251.42)	-	-	-	(251.42)
68	A.0005508.100.001.050	Inspect/Replace Poles_New Mexi	201604	39.47	-	-	-	39.47
69				39.47	-	-	-	39.47
70	A.0005508.101.001.151	Inspect/Replace Poles_Texas	201608	(2,340.20)	-	-	-	(2,340.20)
71	A.0005508.101.001.536	Inspect/Replace Poles_Texas	201603	(0.98)	-	-	-	(0.98)
72	A.0005508.101.001.551	Inspect/Replace Poles_Texas	201604	(780.02)	-	-	-	(780.02)
73	11876756	Inspect/Replace Poles_Texas	201503	(22.20)	-	-	-	(22.20)
74	A.0005508.101.001.561	Inspect/Replace Poles_Texas	201607	74.64	-	-	-	74.64
75				(3,068.76)	-	-	-	(3,068.76)
76	A.0005508.153.001.025	SPS-TX Convert Obsolete Vltg D	202006	20,984.39	-	-	-	20,984.39
77	A.0005508.153.001.027	SPS-TX Convert Obsolete Vltg D	202006	23,063.35	-	-	-	23,063.35
78	A.0005508.153.001.029	SPS-TX Convert Obsolete Vltg D	202007	24,526.48	-	-	-	24,526.48
79	A.0005508.153.001.014	SPS-TX Convert Obsolete Vltg D	202009	68,944.21	-	238.28	238.28	68,705.93
80	A.0005508.153.001.022	SPS-TX Convert Obsolete Vltg D	202002	30,421.94	-	-	-	30,421.94
81	A.0005508.153.001.016	SPS-TX Convert Obsolete Vltg D	201910	88,709.47	-	-	-	88,709.47
82	A.0005508.153.001.011	SPS-TX Convert Obsolete Vltg D	201904	24,969.30	-	-	-	24,969.30
83	A.0005508.153.001.023	SPS-TX Convert Obsolete Vltg D	202003	20,066.47	-	-	-	20,066.47
84	A.0005508.153.001.018	SPS-TX Convert Obsolete Vltg D	202003	45,458.12	-	-	-	45,458.12
85	A.0005508.153.001.028	SPS-TX Convert Obsolete Vltg D	202004	19,288.61	-	-	-	19,288.61
86	A.0005508.153.001.015	SPS-TX Convert Obsolete Vltg D	201912	21,438.78	-	-	-	21,438.78
87	A.0005508.153.001.013	SPS-TX Convert Obsolete Vltg D	201908	64,131.10	-	-	-	64,131.10
88	A.0005508.153.001.012	SPS-TX Convert Obsolete Vltg D	201904	21,056.32	-	-	-	21,056.32
89	A.0005508.153.001.017	SPS-TX Convert Obsolete Vltg D	202003	61,760.75	-	-	-	61,760.75
90	A.0005508.153.001.021	SPS-TX Convert Obsolete Vltg D	202002	12,969.61	-	-	-	12,969.61

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
91	A.0005508.153.001.026	AMA/ LAMAR & 8TH/SAN JACINTO 1.10	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
92	A.0005508.153.001.019	AMA/ KENTUCKY & 2ND/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
93	A.0005508.153.001.020	AMA/ LAMAR & 3RD/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
94						A.0005508.153 Total
95	A.0005510.008.001.002	TXOH Relocations-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.008
96						A.0005510.008 Total
97	A.0005510.021.001.050	AMARILLO / FM 1061 AT HORSESHOE CIR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.021
98						A.0005510.021 Total
99	A.0005517.013.001.001	NM-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.013
100						A.0005517.013 Total
101	A.0005517.015.001.001	TxN-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.015
102						A.0005517.015 Total
103	A.0005517.017.001.001	TxS-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.017
104						A.0005517.017 Total
105	A.0005517.025.001.007	PURCHASE LAND @ NEW AMHERST SUB	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025
106	A.0005517.025.001.013	Additonal Land Outpost Sub	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025
107						A.0005517.025 Total
108	A.0005521.004.001.140	PLAINVIEW WEST RPL BKR P140	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
109	A.0005521.004.001.160	DALHART INST METERING	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
110	A.0005521.004.001.213	SFE-CROSBYTON CITY- RPL BKR CR615	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
111	A.0005521.004.001.229	SFE-Ozark Mahoning- RPL BKR S920	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
112	A.0005521.004.001.217	SFE-Vega Replace HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
113	A.0005521.004.001.216	SFE-20 MVA DS Mobile- RPL Fault Int	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
114	A.0005521.004.001.168	CONWAY RPLC BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
115	A.0005521.004.001.218	SFE-Texas Farms-RPLC Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
116	A.0005521.004.001.279	SFE - Adobe Creek - RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
117	A.0005521.004.001.274	SFE - FRITCH - INST AC UNIT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
118	A.0005521.004.001.282	SFE - County Line-Rplc Air Conditio	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
119	A.0005521.004.001.326	SFE -HIGG Rpl Nova Recloser BATT BR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
120	A.0005521.004.001.283	SFE - Doss- Install 3 Sngl Phase Re	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
121	A.0005521.004.001.263	SFE - Manhattan - RPL Transformer L	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
122	A.0005521.004.001.251	SFE - Wellman- RPL 69 12 5kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
123	A.0005521.004.001.308	SFE- DIEA - Replace Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
124	A.0005521.004.001.393	SFE - 8th Bonham ? Rplc 100 of Y	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
125	A.0005521.004.001.256	SFE - EXELL SUB - RPL LTC CONTROL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
126	A.0005521.004.001.346	SFE - MURP Rpl 100 6 yard lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
127	A.0005521.004.001.266	SFE - MCLEAN RURAL - RPL RMAG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
128	A.0005521.004.001.380	SFE - EXEL - Rplc Main Tnk Regulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
129	A.0005521.004.001.254	SFE - Cargill - RPL Battery Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
130	A.0005521.004.001.289	SFE - Cherry St - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
131	A.0005521.004.001.233	SFE-ETTER RURAL - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
132	A.0005521.004.001.291	SFE - Roxanna- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
133	A.0005521.004.001.306	Friona Rual Replace Fans Contactor	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
134	A.0005521.004.001.313	SFE- Tenneco- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
135	A.0005521.004.001.329	SFE - BDMN- RPL T1 meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
136	A.0005521.004.001.255	SFE - FRIONA CITY - RPL REG CNTRL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

Southwestern Public Service Company

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Distribution

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
91	A.0005508.153.001.026	SPS-TX Convert Obsolete Vltg D	202006	17,802.90	-	-	-	17,802.90
92	A.0005508.153.001.019	SPS-TX Convert Obsolete Vltg D	202006	55,285.62	-	-	-	55,285.62
93	A.0005508.153.001.020	SPS-TX Convert Obsolete Vltg D	202006	19,482.28	-	-	-	19,482.28
94				640,359.70	-	238.28	238.28	640,121.42
95	A.0005510.008.001.002	TXOH Relocations-TX	201802	207.86	-	-	-	207.86
96				207.86	-	-	-	207.86
97	A.0005510.021.001.050	Txn Blanket-Oh Relocations	201611	(83.73)	-	-	-	(83.73)
98				(83.73)	-	-	-	(83.73)
99	A.0005517.013.001.001	NM-Elec-Easement	Routine	4,225,529.38	-	-	-	4,225,529.38
100				4,225,529.38	-	-	-	4,225,529.38
101	A.0005517.015.001.001	TxN-Elec Easement	Routine	61,295.96	-	-	-	61,295.96
102				61,295.96	-	-	-	61,295.96
103	A.0005517.017.001.001	TxS-Elec Easement	Routine	7,141.23	-	-	-	7,141.23
104				7,141.23	-	-	-	7,141.23
105	A.0005517.025.001.007	Substation Land - TX	201807	(7,410.14)	-	-	-	(7,410.14)
106	A.0005517.025.001.013	Substation Land - TX	201907	63,122.97	-	-	-	63,122.97
107				55,712.83	-	-	-	55,712.83
108	A.0005521.004.001.140	Tx N-Dist Substation Equip Rep	201805	(7,638.24)	-	-	-	(7,638.24)
109	A.0005521.004.001.160	Tx N-Dist Substation Equip Rep	201811	529.36	-	-	-	529.36
110	A.0005521.004.001.213	Tx N-Dist Substation Equip Rep	201812	(3,755.02)	-	-	-	(3,755.02)
111	A.0005521.004.001.229	Tx N-Dist Substation Equip Rep	201902	111.85	-	-	-	111.85
112	A.0005521.004.001.217	Tx N-Dist Substation Equip Rep	201903	411.00	-	-	-	411.00
113	A.0005521.004.001.216	Tx N-Dist Substation Equip Rep	201903	668.36	-	-	-	668.36
114	A.0005521.004.001.168	Tx N-Dist Substation Equip Rep	201903	497.98	-	-	-	497.98
115	A.0005521.004.001.218	Tx N-Dist Substation Equip Rep	201903	673.40	-	-	-	673.40
116	A.0005521.004.001.279	Tx N-Dist Substation Equip Rep	202006	13,888.78	2,187.75	-	2,187.75	11,701.03
117	A.0005521.004.001.274	Tx N-Dist Substation Equip Rep	201911	1,472.34	-	-	-	1,472.34
118	A.0005521.004.001.282	Tx N-Dist Substation Equip Rep	201911	5,703.39	-	-	-	5,703.39
119	A.0005521.004.001.326	Tx N-Dist Substation Equip Rep	202006	1,338.89	-	-	-	1,338.89
120	A.0005521.004.001.283	Tx N-Dist Substation Equip Rep	201912	172,940.70	35.95	-	35.95	172,904.75
121	A.0005521.004.001.263	Tx N-Dist Substation Equip Rep	201906	51,356.27	-	-	-	51,356.27
122	A.0005521.004.001.251	Tx N-Dist Substation Equip Rep	201909	111,588.41	-	-	-	111,588.41
123	A.0005521.004.001.308	Tx N-Dist Substation Equip Rep	201912	1,687.45	-	-	-	1,687.45
124	A.0005521.004.001.393	Tx N-Dist Substation Equip Rep	202008	2,428.49	-	-	-	2,428.49
125	A.0005521.004.001.256	Tx N-Dist Substation Equip Rep	201905	173.37	-	-	-	173.37
126	A.0005521.004.001.346	Tx N-Dist Substation Equip Rep	202007	4,267.80	-	-	-	4,267.80
127	A.0005521.004.001.266	Tx N-Dist Substation Equip Rep	201911	55,581.48	-	-	-	55,581.48
128	A.0005521.004.001.380	Tx N-Dist Substation Equip Rep	202007	1,381.43	-	-	-	1,381.43
129	A.0005521.004.001.254	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
130	A.0005521.004.001.289	Tx N-Dist Substation Equip Rep	201911	10,108.52	-	-	-	10,108.52
131	A.0005521.004.001.233	Tx N-Dist Substation Equip Rep	201907	29,664.88	-	-	-	29,664.88
132	A.0005521.004.001.291	Tx N-Dist Substation Equip Rep	202005	3,593.38	-	-	-	3,593.38
133	A.0005521.004.001.306	Tx N-Dist Substation Equip Rep	201909	4,291.64	-	-	-	4,291.64
134	A.0005521.004.001.313	Tx N-Dist Substation Equip Rep	201911	5,368.50	-	-	-	5,368.50
135	A.0005521.004.001.329	Tx N-Dist Substation Equip Rep	202005	7,936.91	-	-	-	7,936.91
136	A.0005521.004.001.255	Tx N-Dist Substation Equip Rep	201907	7,232.14	-	-	-	7,232.14

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
137	A.0005521.004.001.310	SFE - Pringle? Replace 4 Relays	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
138	A.0005521.004.001.273	SFE - Dimmitt East- RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
139	A.0005521.004.001.347	SFE - ALMN - RPL 2 of 2 Guard Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
140	A.0005521.004.001.373	SFE - VANB ? Rplc Fans on Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
141	A.0005521.004.001.303	SFE - Dimmitt So- RPLC Batts on Brk	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
142	A.0005521.004.001.307	SFE - FRRL - Replace Xfmr Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
143	A.0005521.004.001.321	SFE - MURP-T1-Replace one 24"fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
144	A.0005521.004.001.336	SFE - YELLOW- RPL T1 Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
145	A.0005521.004.001.247	SFE - Ozark RPL 48V Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
146	A.0005521.004.001.298	SFE - Farmers - Replace Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
147	A.0005521.004.001.316	SFE - Anton West- RPL station power	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
148	A.0005521.004.001.239	DUMAS 19TH - RPL FANS ON T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
149	A.0005521.004.001.338	SFE ? Clif-Replace 100 of Yard Lig	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
150	A.0005521.004.001.353	SFE - CNWY - Rplc Control Swtch 596	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
151	A.0005521.004.001.284	SFE - Riverview Replace 5 LED Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
152	A.0005521.004.001.342	SFE - RUSP- RPL XFMR 1 TEMP GAUGE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
153	A.0005521.004.001.288	SFE - Roberts Co - Replace House A	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
154	A.0005521.004.001.250	SFE - Coble- VCB LV830 RPL MMCO Rel	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
155	A.0005521.004.001.391	SFE - ESTA ? Replace A C Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
156	A.0005521.004.001.312	SFE- PDPU RPL DC Batteries and Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
157	A.0005521.004.001.304	SFE - MS29 MOBILE 28-2 BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
158	A.0005521.004.001.332	SFE - Petersburg- RPL battery bank	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
159	A.0005521.004.001.260	SFE - Dawn - RPL Alarm Annunciator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
160	A.0005521.004.001.318	SFE - Levelland City-Rpl 2 yard li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
161	A.0005521.004.001.249	SFE - Amerada Hess- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
162	A.0005521.004.001.330	SFE - BWRS- RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
163	A.0005521.004.001.352	SFE - DUNO ? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
164	A.0005521.004.001.290	SFE - Levelland East-Replace AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
165	A.0005521.004.001.258	SFE - PUCKETT WEST - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
166	A.0005521.004.001.341	SFE - VICKER- ADD XFRM FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
167	A.0005521.004.001.242	EXELL-RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
168	A.0005521.004.001.394	SFE - LAWP ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
169	A.0005521.004.001.294	SFE - Borger Isom RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
170	A.0005521.004.001.194	Transformer replacement at Kite sub	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
171	A.0005521.004.001.269	FE - LYONS- RPL METERS AND PTS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
172	A.0005521.004.001.396	SFE - PULM ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
173	A.0005521.004.001.287	SFE - Dimmitt South- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
174	A.0005521.004.001.368	SFE - DALH - RPL T1 FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
175	A.0005521.004.001.261	SFE - PRINGLE OIL - RPL RTU	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
176	A.0005521.004.001.374	SFE - PUWE ? Rplc Fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
177	A.0005521.004.001.392	SFE - VANB - Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
178	A.0005521.004.001.259	SFE - FARWELL - RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
179	A.0005521.004.001.382	SFE - FARM - Replace 4 of 4 Yard Li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
180	A.0005521.004.001.305	Plainview West-Repl Station Light F	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
181	A.0005521.004.001.378	SFE - Sunray - Rplc Main Tnk Regula	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
182	A.0005521.004.001.299	SFE-Lyons - Replace All 2 LED Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
137	A.0005521.004.001.310	Tx N-Dist Substation Equip Rep	202006	6,627.68	-	-	-	6,627.68
138	A.0005521.004.001.273	Tx N-Dist Substation Equip Rep	201909	10,153.02	698.17	-	698.17	9,454.85
139	A.0005521.004.001.347	Tx N-Dist Substation Equip Rep	202002	1,437.14	-	-	-	1,437.14
140	A.0005521.004.001.373	Tx N-Dist Substation Equip Rep	202008	12,534.48	-	-	-	12,534.48
141	A.0005521.004.001.303	Tx N-Dist Substation Equip Rep	202001	1,548.97	-	-	-	1,548.97
142	A.0005521.004.001.307	Tx N-Dist Substation Equip Rep	202001	2,621.36	-	-	-	2,621.36
143	A.0005521.004.001.321	Tx N-Dist Substation Equip Rep	202007	1,784.75	-	-	-	1,784.75
144	A.0005521.004.001.336	Tx N-Dist Substation Equip Rep	202007	4,043.61	-	-	-	4,043.61
145	A.0005521.004.001.247	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
146	A.0005521.004.001.298	Tx N-Dist Substation Equip Rep	202001	1,822.82	-	-	-	1,822.82
147	A.0005521.004.001.316	Tx N-Dist Substation Equip Rep	202002	15,609.11	-	-	-	15,609.11
148	A.0005521.004.001.239	Tx N-Dist Substation Equip Rep	201911	14,696.81	-	-	-	14,696.81
149	A.0005521.004.001.338	Tx N-Dist Substation Equip Rep	202006	1,315.48	-	-	-	1,315.48
150	A.0005521.004.001.353	Tx N-Dist Substation Equip Rep	202004	1,767.68	-	-	-	1,767.68
151	A.0005521.004.001.284	Tx N-Dist Substation Equip Rep	202003	8,597.00	-	-	-	8,597.00
152	A.0005521.004.001.342	Tx N-Dist Substation Equip Rep	202007	8,676.85	-	-	-	8,676.85
153	A.0005521.004.001.288	Tx N-Dist Substation Equip Rep	201911	1,004.55	-	-	-	1,004.55
154	A.0005521.004.001.250	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
155	A.0005521.004.001.391	Tx N-Dist Substation Equip Rep	202008	7,966.89	-	-	-	7,966.89
156	A.0005521.004.001.312	Tx N-Dist Substation Equip Rep	202007	35,667.16	-	-	-	35,667.16
157	A.0005521.004.001.304	Tx N-Dist Substation Equip Rep	201912	8,338.58	-	-	-	8,338.58
158	A.0005521.004.001.332	Tx N-Dist Substation Equip Rep	202002	5,367.09	-	-	-	5,367.09
159	A.0005521.004.001.260	Tx N-Dist Substation Equip Rep	201912	5,959.00	-	-	-	5,959.00
160	A.0005521.004.001.318	Tx N-Dist Substation Equip Rep	202003	2,202.36	-	-	-	2,202.36
161	A.0005521.004.001.249	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
162	A.0005521.004.001.330	Tx N-Dist Substation Equip Rep	202004	5,896.28	-	-	-	5,896.28
163	A.0005521.004.001.352	Tx N-Dist Substation Equip Rep	202007	1,118.05	-	-	-	1,118.05
164	A.0005521.004.001.290	Tx N-Dist Substation Equip Rep	201911	2,956.34	-	-	-	2,956.34
165	A.0005521.004.001.258	Tx N-Dist Substation Equip Rep	201912	15,723.27	-	-	-	15,723.27
166	A.0005521.004.001.341	Tx N-Dist Substation Equip Rep	202007	10,793.90	-	-	-	10,793.90
167	A.0005521.004.001.242	Tx N-Dist Substation Equip Rep	202009	10,435.36	-	-	-	10,435.36
168	A.0005521.004.001.394	Tx N-Dist Substation Equip Rep	202008	6,953.55	-	-	-	6,953.55
169	A.0005521.004.001.294	Tx N-Dist Substation Equip Rep	202005	8,381.12	2,427.84	-	2,427.84	5,953.28
170	A.0005521.004.001.194	Tx N-Dist Substation Equip Rep	202006	0.03	(2,853.49)	-	(2,853.49)	2,853.52
171	A.0005521.004.001.269	Tx N-Dist Substation Equip Rep	201911	12,165.34	599.74	-	599.74	11,565.60
172	A.0005521.004.001.396	Tx N-Dist Substation Equip Rep	202008	2,041.75	-	-	-	2,041.75
173	A.0005521.004.001.287	Tx N-Dist Substation Equip Rep	202005	2,619.79	-	-	-	2,619.79
174	A.0005521.004.001.368	Tx N-Dist Substation Equip Rep	202009	7,334.43	-	-	-	7,334.43
175	A.0005521.004.001.261	Tx N-Dist Substation Equip Rep	201911	22,413.32	-	-	-	22,413.32
176	A.0005521.004.001.374	Tx N-Dist Substation Equip Rep	202006	1,725.08	-	-	-	1,725.08
177	A.0005521.004.001.392	Tx N-Dist Substation Equip Rep	202008	5,841.12	-	-	-	5,841.12
178	A.0005521.004.001.259	Tx N-Dist Substation Equip Rep	202004	3,463.43	-	-	-	3,463.43
179	A.0005521.004.001.382	Tx N-Dist Substation Equip Rep	202005	4,410.73	-	-	-	4,410.73
180	A.0005521.004.001.305	Tx N-Dist Substation Equip Rep	201909	4,301.39	-	-	-	4,301.39
181	A.0005521.004.001.378	Tx N-Dist Substation Equip Rep	202007	2,726.37	-	-	-	2,726.37
182	A.0005521.004.001.299	Tx N-Dist Substation Equip Rep	201911	1,503.98	-	-	-	1,503.98

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
183	A.0005521.004.001.240	Tyler St Sub - Retire substation	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
184	A.0005521.004.001.362	SFE - 34th St Sub - Replace 4 of 4	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
185	A.0005521.004.001.275	SFE - Lyons - Replace 400sqft of	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
186	A.0005521.004.001.267	SFE - Garza-Meter Replacement	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
187	A.0005521.004.001.248	SFE - Cortez RPL Batteries Cabine	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
188	A.0005521.004.001.272	SFE - Spearman City- RPL A C UNIT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
189	A.0005521.004.001.379	SFE - SHCO - Rplc Main Tnk Regulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
190	A.0005521.004.001.358	SFE - WHIT- RPL Regulator Valve on	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
191	A.0005521.004.001.355	SFE - LYON ? Rplc 50 percent of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
192	A.0005521.004.001.271	SFE - Springlake ? Replace Regulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
193	A.0005521.004.001.293	SFE - Borger North RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
194	A.0005521.004.001.340	SFE - AIKEN- RPL 208KVA REG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
195	A.0005521.004.001.323	SFE -PRYN Rpl Nova Recloser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
196	A.0005521.004.001.253	SFE - ETTER-RPL PT S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
197	A.0005521.004.001.243	SFE - STRATFORD-RPL FANS ON T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
198	A.0005521.004.001.377	SFE - STRA - Rplc Main Tnk Regulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
199	A.0005521.004.001.390	SFE - FARW - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
200	A.0005521.004.001.348	SFE - DMEA -RPL 100 of Yard Lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
201	A.0005521.004.001.317	SFE -County Line Rpl 2of2 yard ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
202	A.0005521.004.001.356	SFE - WHIT ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
203	A.0005521.004.001.343	SFE - OLTO - SO170- Rpl Viper BBATT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
204	A.0005521.004.001.360	SFE-Dumas Helium-RPLC 100 PCT of li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
205	A.0005521.004.001.315	SFE - Lehman-T1-Replace 3 of 5 24"f	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
206	A.0005521.004.001.339	SFE - WDRO -Replace 2 XFMR Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
207	A.0005521.004.001.350	SFE - TEXA - T1 Replace 1 16" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
208	A.0005521.004.001.322	SFE - 28-1 Mobile- RPL HS Bushings	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
209	A.0005521.004.001.334	SFE - SKCK - RPL BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
210	A.0005521.004.001.345	SFE - South Plains SP610 RPL Viper	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
211	A.0005521.004.001.328	SFE - BUSS - Replace Battery Charge	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
212	A.0005521.004.001.207	Sunray RPL Batteries and Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
213	A.0005521.004.001.357	SFE - HIPA ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
214	A.0005521.004.001.335	SFE - Coble-T1-Replace 1 18" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
215	A.0005521.004.001.265	SFE - Borger West - Rplc CS and XFM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
216	A.0005521.004.001.252	SFE - DUMAS 19TH RPL PT S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
217	A.0005521.004.001.277	SFE - Darrouzett - Replace Battery	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
218	A.0005521.004.001.292	SFE - Stinnett- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
219	A.0005521.004.001.268	SFE - Industrial- RPL LTC Control	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
220	A.0005521.004.001.372	SFE - Sunray ? Rplc 100 of Yard Li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
221	A.0005521.004.001.324	SFE - PRYS RPL Nova Recloser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
222	A.0005521.004.001.296	SFE - S Georgia Rplc 2 LED Yard Lts	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
223	A.0005521.004.001.351	SFE - DUSO ? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
224	A.0005521.004.001.264	SFE - Garza Int - RPL 69KV Bus PT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
225	A.0005521.004.001.404	SFE - ALRD - REPL HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
226	A.0005521.004.001.385	SFE - DUNO - Rplc Addnl Batts BRKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
227	A.0005521.004.001.314	SFE - Allmon-T1-Replace Winding Tem	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
228	A.0005521.004.001.270	SFE - McClellan Pump - RPL Lghtg Ar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
183	A.0005521.004.001.240	Tx N-Dist Substation Equip Rep	201906	(612.10)	-	-	-	(612.10)
184	A.0005521.004.001.362	Tx N-Dist Substation Equip Rep	202005	4,365.76	-	-	-	4,365.76
185	A.0005521.004.001.275	Tx N-Dist Substation Equip Rep	201911	522.01	-	-	-	522.01
186	A.0005521.004.001.267	Tx N-Dist Substation Equip Rep	201911	3,221.03	1,308.96	-	1,308.96	1,912.07
187	A.0005521.004.001.248	Tx N-Dist Substation Equip Rep	201906	909.22	-	-	-	909.22
188	A.0005521.004.001.272	Tx N-Dist Substation Equip Rep	201911	3,453.66	-	-	-	3,453.66
189	A.0005521.004.001.379	Tx N-Dist Substation Equip Rep	202007	1,400.36	-	-	-	1,400.36
190	A.0005521.004.001.358	Tx N-Dist Substation Equip Rep	202007	4,241.25	-	-	-	4,241.25
191	A.0005521.004.001.355	Tx N-Dist Substation Equip Rep	202007	1,056.41	-	-	-	1,056.41
192	A.0005521.004.001.271	Tx N-Dist Substation Equip Rep	201912	4,189.23	-	-	-	4,189.23
193	A.0005521.004.001.293	Tx N-Dist Substation Equip Rep	202006	4,939.91	-	-	-	4,939.91
194	A.0005521.004.001.340	Tx N-Dist Substation Equip Rep	202007	127,141.08	-	-	-	127,141.08
195	A.0005521.004.001.323	Tx N-Dist Substation Equip Rep	202006	4,297.38	-	-	-	4,297.38
196	A.0005521.004.001.253	Tx N-Dist Substation Equip Rep	202003	21,107.73	-	-	-	21,107.73
197	A.0005521.004.001.243	Tx N-Dist Substation Equip Rep	202007	6,434.81	-	-	-	6,434.81
198	A.0005521.004.001.377	Tx N-Dist Substation Equip Rep	202007	1,877.60	-	-	-	1,877.60
199	A.0005521.004.001.390	Tx N-Dist Substation Equip Rep	202007	7,166.08	-	-	-	7,166.08
200	A.0005521.004.001.348	Tx N-Dist Substation Equip Rep	202006	5,174.48	-	-	-	5,174.48
201	A.0005521.004.001.317	Tx N-Dist Substation Equip Rep	202002	2,394.34	-	-	-	2,394.34
202	A.0005521.004.001.356	Tx N-Dist Substation Equip Rep	202006	4,443.43	-	-	-	4,443.43
203	A.0005521.004.001.343	Tx N-Dist Substation Equip Rep	202004	1,216.54	-	-	-	1,216.54
204	A.0005521.004.001.360	Tx N-Dist Substation Equip Rep	202006	3,679.85	-	-	-	3,679.85
205	A.0005521.004.001.315	Tx N-Dist Substation Equip Rep	202005	3,285.58	-	-	-	3,285.58
206	A.0005521.004.001.339	Tx N-Dist Substation Equip Rep	202004	1,991.85	-	-	-	1,991.85
207	A.0005521.004.001.350	Tx N-Dist Substation Equip Rep	202005	1,521.51	-	-	-	1,521.51
208	A.0005521.004.001.322	Tx N-Dist Substation Equip Rep	202005	66,727.96	-	-	-	66,727.96
209	A.0005521.004.001.334	Tx N-Dist Substation Equip Rep	202005	15,759.46	-	-	-	15,759.46
210	A.0005521.004.001.345	Tx N-Dist Substation Equip Rep	202007	795.49	-	-	-	795.49
211	A.0005521.004.001.328	Tx N-Dist Substation Equip Rep	202005	(0.01)	-	-	-	(0.01)
212	A.0005521.004.001.207	Tx N-Dist Substation Equip Rep	201906	247.32	-	-	-	247.32
213	A.0005521.004.001.357	Tx N-Dist Substation Equip Rep	202006	6,132.17	-	-	-	6,132.17
214	A.0005521.004.001.335	Tx N-Dist Substation Equip Rep	202002	1,986.06	-	-	-	1,986.06
215	A.0005521.004.001.265	Tx N-Dist Substation Equip Rep	202004	217,248.86	1,399.85	-	1,399.85	215,849.01
216	A.0005521.004.001.252	Tx N-Dist Substation Equip Rep	201911	220,266.17	-	-	-	220,266.17
217	A.0005521.004.001.277	Tx N-Dist Substation Equip Rep	202005	1,585.98	-	-	-	1,585.98
218	A.0005521.004.001.292	Tx N-Dist Substation Equip Rep	202006	4,831.74	-	-	-	4,831.74
219	A.0005521.004.001.268	Tx N-Dist Substation Equip Rep	202006	3,211.12	-	-	-	3,211.12
220	A.0005521.004.001.372	Tx N-Dist Substation Equip Rep	202007	1,156.88	-	-	-	1,156.88
221	A.0005521.004.001.324	Tx N-Dist Substation Equip Rep	202006	2,906.16	-	-	-	2,906.16
222	A.0005521.004.001.296	Tx N-Dist Substation Equip Rep	202001	2,875.29	-	-	-	2,875.29
223	A.0005521.004.001.351	Tx N-Dist Substation Equip Rep	202006	2,181.06	-	-	-	2,181.06
224	A.0005521.004.001.264	Tx N-Dist Substation Equip Rep	201911	22,929.38	-	-	-	22,929.38
225	A.0005521.004.001.404	Tx N-Dist Substation Equip Rep	202008	3,297.84	-	-	-	3,297.84
226	A.0005521.004.001.385	Tx N-Dist Substation Equip Rep	202007	1,778.87	-	-	-	1,778.87
227	A.0005521.004.001.314	Tx N-Dist Substation Equip Rep	202002	2,526.10	-	-	-	2,526.10
228	A.0005521.004.001.270	Tx N-Dist Substation Equip Rep	202007	15,492.77	-	-	-	15,492.77

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
229	A.0005521.004.001.297	SFE - Levelland East -Replace All g	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
230	A.0005521.004.001.278	SFE - Arrowhead - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
231	A.0005521.004.001.295	SFE - Farwell - Rpl Nova Rclsr Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
232	A.0005521.004.001.276	SFE - East Plant - RPL BKR A110	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
233	A.0005521.004.001.309	SFE-CRCO-Replace House AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
234	A.0005521.004.001.398	SFE - ESTA ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
235	A.0005521.004.001.325	SFE - DARR RPL Nova Recloser BATT B	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
236	A.0005521.004.001.331	SFE - Malt- Sub Replace 1 of 1 GUA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
237	A.0005521.004.001.285	SFE - Friona City- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
238	A.0005521.004.001.301	SFE - Bowers ? Replace 4 out of 4 L	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
239	A.0005521.004.001.371	SFE - DALH - RPL T4 FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
240	A.0005521.004.001.415	SFE - GARZ-REPL AIR CONDITIONER P	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
241	A.0005521.004.001.419	SFE-SHCO - REPL COMP FOR BRKR 1460	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
242	A.0005521.004.001.395	SFE - PIES ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
243	A.0005521.004.001.383	SFE - D19S ? Rplc AC Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
244	A.0005521.004.001.413	SFE - PUWE REPL 100 PCT YARD LIGHT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
245	A.0005521.004.001.418	SFE - STIN - REPL HS FUSES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
246	A.0005521.004.001.388	SFE - SHCO ? Rplc AC Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
247	A.0005521.004.001.409	SFE - HERR - RPL ATR RELAYS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
248	A.0005521.004.001.214	SFE-LARIAT-RPL 13 2KV REGS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
249	A.0005521.004.001.386	SFE - HEND - RE-SURFACE SUB	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
250	A.0005521.004.001.302	SFE-Plainview West- RPL Hook Discon	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
251	A.0005521.004.001.257	SFE - CANYON EAST - RPL 5187 2249	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
252	A.0005521.004.001.397	SFE - MANH ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
253	A.0005521.004.001.417	SFE - RUSP-REPL AIR COND W SPLIT MI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
254	A.0005521.004.001.387	SFE - Exel ? Rplc AC Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
255						A.0005521.004 Total
256	A.0005521.085.001.023	HASTINGS - ELR 3 DIST BKRS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
257	A.0005521.085.001.032	SFE - PLAINVIEW S Bkr P210 and P23	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
258	A.0005521.085.001.029	SFE - CHERRY ST - RPL 5C15	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
259	A.0005521.085.001.027	SFE - DUMAS 19TH - RPL 2 34 5KV BKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
260	A.0005521.085.001.040	SFE - BUSH RPL Breakers	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
261	A.0005521.085.001.031	SFE - MANHATTAN - RPL BREAKERS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
262	A.0005521.085.001.022	McCullough Replace Breakers 7002	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
263	A.0005521.085.001.028	SFE - HASTINGS - RPL 7086	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
264	A.0005521.085.001.021	Farmers Replace Breakers 5385 539	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
265	A.0005521.085.001.030	SFE - East Plant - RPL BKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
266	A.0005521.085.001.034	SFE - Lockney Rural - RPL BKRs LA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
267	A.0005521.085.001.035	SFE-OLTO-Olton- RPL 15kV BKR SO180	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
268	A.0005521.085.001.036	SFE-CRTN - REPL BKR CR610	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
269	A.0005521.085.001.042	SFE - INDU - RPL 3 BKRS ELR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
270	A.0005521.085.001.038	SFE - Lockney West- RPL 15kV BKR WL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
271	A.0005521.085.001.039	SFE- TOKI-Install 15KV BKR S800	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
272	A.0005521.085.001.041	SFE - CANE - REPL 13 2KV BKRS 5185	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
273						A.0005521.085 Total
274	A.0005521.086.001.008	SFE - Coble- RPL Relaying BKR LV835	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.086

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
229	A.0005521.004.001.297	Tx N-Dist Substation Equip Rep	201911	1,002.77	-	-	-	1,002.77
230	A.0005521.004.001.278	Tx N-Dist Substation Equip Rep	201911	2,630.34	-	-	-	2,630.34
231	A.0005521.004.001.295	Tx N-Dist Substation Equip Rep	202001	2,842.09	-	-	-	2,842.09
232	A.0005521.004.001.276	Tx N-Dist Substation Equip Rep	202005	80,469.75	182.55	-	182.55	80,287.20
233	A.0005521.004.001.309	Tx N-Dist Substation Equip Rep	202004	1,719.84	-	-	-	1,719.84
234	A.0005521.004.001.398	Tx N-Dist Substation Equip Rep	202008	3,058.53	-	-	-	3,058.53
235	A.0005521.004.001.325	Tx N-Dist Substation Equip Rep	202007	0.01	-	-	-	0.01
236	A.0005521.004.001.331	Tx N-Dist Substation Equip Rep	202002	680.42	-	-	-	680.42
237	A.0005521.004.001.285	Tx N-Dist Substation Equip Rep	202010	(146.35)	-	-	-	(146.35)
238	A.0005521.004.001.301	Tx N-Dist Substation Equip Rep	202011	2,091.57	-	-	-	2,091.57
239	A.0005521.004.001.371	Tx N-Dist Substation Equip Rep	202012	8,820.81	-	-	-	8,820.81
240	A.0005521.004.001.415	Tx N-Dist Substation Equip Rep	202011	7,383.48	-	-	-	7,383.48
241	A.0005521.004.001.419	Tx N-Dist Substation Equip Rep	202012	2,104.14	-	-	-	2,104.14
242	A.0005521.004.001.395	Tx N-Dist Substation Equip Rep	202011	2,004.12	-	-	-	2,004.12
243	A.0005521.004.001.383	Tx N-Dist Substation Equip Rep	202012	20,357.22	-	-	-	20,357.22
244	A.0005521.004.001.413	Tx N-Dist Substation Equip Rep	202012	2,705.69	-	-	-	2,705.69
245	A.0005521.004.001.418	Tx N-Dist Substation Equip Rep	202012	8,158.54	-	-	-	8,158.54
246	A.0005521.004.001.388	Tx N-Dist Substation Equip Rep	202012	13,511.88	-	-	-	13,511.88
247	A.0005521.004.001.409	Tx N-Dist Substation Equip Rep	202012	10,506.07	-	-	-	10,506.07
248	A.0005521.004.001.214	Tx N-Dist Substation Equip Rep	202011	160,706.78	164.37	-	164.37	160,542.41
249	A.0005521.004.001.386	Tx N-Dist Substation Equip Rep	202012	19,383.97	-	-	-	19,383.97
250	A.0005521.004.001.302	Tx N-Dist Substation Equip Rep	202011	142,254.45	-	-	-	142,254.45
251	A.0005521.004.001.257	Tx N-Dist Substation Equip Rep	202011	105,532.34	-	-	-	105,532.34
252	A.0005521.004.001.397	Tx N-Dist Substation Equip Rep	202012	5,042.69	-	-	-	5,042.69
253	A.0005521.004.001.417	Tx N-Dist Substation Equip Rep	202011	7,005.69	-	-	-	7,005.69
254	A.0005521.004.001.387	Tx N-Dist Substation Equip Rep	202012	11,433.67	-	-	-	11,433.67
255				2,210,666.70	6,151.69	-	6,151.69	2,204,515.01
256	A.0005521.085.001.023	Feeder breaker degradation - S	201903	4,303.14	4,415.19	-	4,415.19	(112.05)
257	A.0005521.085.001.032	Feeder breaker degradation - S	201912	90,952.01	-	-	-	90,952.01
258	A.0005521.085.001.029	Feeder breaker degradation - S	201907	118,998.43	1,055.73	-	1,055.73	117,942.70
259	A.0005521.085.001.027	Feeder breaker degradation - S	201911	190,358.29	235.29	-	235.29	190,123.00
260	A.0005521.085.001.040	Feeder breaker degradation - S	202008	387,490.01	9,393.67	-	9,393.67	378,096.34
261	A.0005521.085.001.031	Feeder breaker degradation - S	201912	118,782.96	1,583.80	-	1,583.80	117,199.16
262	A.0005521.085.001.022	Feeder breaker degradation - S	201906	14,013.36	712.83	-	712.83	13,300.53
263	A.0005521.085.001.028	Feeder breaker degradation - S	202004	95,961.32	1,315.99	-	1,315.99	94,645.33
264	A.0005521.085.001.021	Feeder breaker degradation - S	201906	243.61	-	-	-	243.61
265	A.0005521.085.001.030	Feeder breaker degradation - S	202003	123,793.82	733.05	-	733.05	123,060.77
266	A.0005521.085.001.034	Feeder breaker degradation - S	202001	87,368.25	-	-	-	87,368.25
267	A.0005521.085.001.035	Feeder breaker degradation - S	202006	38,663.41	-	-	-	38,663.41
268	A.0005521.085.001.036	Feeder breaker degradation - S	202007	36,850.57	-	-	-	36,850.57
269	A.0005521.085.001.042	Feeder breaker degradation - S	202012	367,122.99	2,302.69	-	2,302.69	364,820.30
270	A.0005521.085.001.038	Feeder breaker degradation - S	202012	44,849.63	-	-	-	44,849.63
271	A.0005521.085.001.039	Feeder breaker degradation - S	202012	31,972.03	-	-	-	31,972.03
272	A.0005521.085.001.041	Feeder breaker degradation - S	202012	158,963.96	-	-	-	158,963.96
273				1,910,687.79	21,748.24	-	21,748.24	1,888,939.55
274	A.0005521.086.001.008	ELR - Substation Relays - SPS	201912	3,619.76	-	-	-	3,619.76

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
275						A.0005521.086 Total
276	A.0005521.087.001.005	LEVELLAND EAST RPL REGULATORS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
277	A.0005521.087.001.006	Ozark RPL Regulators	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
278	A.0005521.087.001.007	SFE -Spring Lake-RPL Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
279						A.0005521.087 Total
280	A.0005521.194.001.001	PURCHASE NEW 20MVA MOBILE SUB 2015	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.194
281						A.0005521.194 Total
282	A.0005521.200.001.040	CANNON AFB LAMINATED COMM POLE DESI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
283	A.0005521.200.001.084	SFE - CLOVIS WEST-RPL BAT CHARGER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
284	A.0005521.200.001.082	SFE - Jal- RPL Batteries Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
285	A.0005521.200.001.103	SFE - Hagerman Town Sub- RPL Regltr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
286	A.0005521.200.001.081	SFE - Lea Road- RPL Batteries Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
287	A.0005521.200.001.099	SFE - Dexter Int- RPL R1S Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
288	A.0005521.200.001.130	SFE - NORS - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
289	A.0005521.200.001.090	SFE - Brasher- RPL Liquid Temp Gaug	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
290	A.0005521.200.001.115	SFE - EASA - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
291	A.0005521.200.001.091	SFE - CLOVIS EAST PARK - RPL CL630	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
292	A.0005521.200.001.110	SFE - POCY-Replace 2 of 2 LED Yard	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
293	A.0005521.200.001.087	SFE - Navajo 5- RPL HVAC unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
294	A.0005521.200.001.095	SFE - Clovis West - RPL Batt and Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
295	A.0005521.200.001.083	SFE - Dollarhide- RPL Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
296	A.0005521.200.001.098	SFE - Navajo 2- RPL Meters	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
297	A.0005521.200.001.106	SFE-CAMP-Campbell St ? Replace Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
298	A.0005521.200.001.102	SFE - North Clovis - RPL Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
299	A.0005521.200.001.088	SFE - Urton-RPL 48VDC Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
300	A.0005521.200.001.094	SFE - Clovis City RPL BKRs and Rmv	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
301	A.0005521.200.001.101	SFE - Clovis West - RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
302	A.0005521.200.001.085	TUCUMCARI CITY-RM BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
303	A.0005521.200.001.089	SFE - E PARK - RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
304	A.0005521.200.001.128	SFE - TEAG- RPL 100 OF 2 YARD LIGH	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
305	A.0005521.200.001.104	SFE-Portales 69kV ? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
306	A.0005521.200.001.125	SFE - MILL ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
307	A.0005521.200.001.108	SFE-POCY RPL BATT CABINET	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
308	A.0005521.200.001.117	SFE - RWCY - RLP 2 fans on T-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
309	A.0005521.200.001.113	SFE - NAV4 - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
310	A.0005521.200.001.105	SFE-Portales South ? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
311	A.0005521.200.001.079	SFE - Ocotillo RPL Btry Cab Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
312	A.0005521.200.001.116	SFE - BORE - RPL 48V BATT BANK	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
313	A.0005521.200.001.129	SFE - EASA - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
314	A.0005521.200.001.126	SFE - NAV4 - Grade and RLPC rock	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
315	A.0005521.200.001.114	SFE - NAV5 - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
316	A.0005521.200.001.053	EUNICE RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
317	A.0005521.200.001.127	SFE - MALJ - RPL 100 OF 4 YARD LIG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
318	A.0005521.200.001.046	NORTH CANAL REPLACE 48V DC BANK	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
319	A.0005521.200.001.112	SFE - CLWE - REPL SUDDEN PRESS RELA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
320	A.0005521.200.001.121	SFE - ARTO Rplc 100 Street Lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
275				3,619.76	-	-	-	3,619.76
276	A.0005521.087.001.005	ELR - Substation Regulators -	201812	808.53	-	-	-	808.53
277	A.0005521.087.001.006	ELR - Substation Regulators -	201908	59,435.53	-	-	-	59,435.53
278	A.0005521.087.001.007	ELR - Substation Regulators -	201911	16,231.19	-	-	-	16,231.19
279				76,475.25	-	-	-	76,475.25
280	A.0005521.194.001.001	Replace Failed 16MVA Westingho	201704	100.87	-	-	-	100.87
281				100.87	-	-	-	100.87
282	A.0005521.200.001.040	NM - Subs Equipment Replace	201805	(59,278.08)	-	-	-	(59,278.08)
283	A.0005521.200.001.084	NM - Subs Equipment Replace	201903	26.97	-	-	-	26.97
284	A.0005521.200.001.082	NM - Subs Equipment Replace	201906	0.02	-	-	-	0.02
285	A.0005521.200.001.103	NM - Subs Equipment Replace	201911	1,154.67	-	-	-	1,154.67
286	A.0005521.200.001.081	NM - Subs Equipment Replace	201906	0.01	-	-	-	0.01
287	A.0005521.200.001.099	NM - Subs Equipment Replace	201909	23,788.13	-	-	-	23,788.13
288	A.0005521.200.001.130	NM - Subs Equipment Replace	202007	9,725.15	-	-	-	9,725.15
289	A.0005521.200.001.090	NM - Subs Equipment Replace	201911	1,570.36	-	-	-	1,570.36
290	A.0005521.200.001.115	NM - Subs Equipment Replace	202004	1,210.22	-	-	-	1,210.22
291	A.0005521.200.001.091	NM - Subs Equipment Replace	201911	60,666.60	-	-	-	60,666.60
292	A.0005521.200.001.110	NM - Subs Equipment Replace	202007	4,388.74	-	-	-	4,388.74
293	A.0005521.200.001.087	NM - Subs Equipment Replace	201906	0.01	-	-	-	0.01
294	A.0005521.200.001.095	NM - Subs Equipment Replace	201906	3,196.09	-	-	-	3,196.09
295	A.0005521.200.001.083	NM - Subs Equipment Replace	201906	0.02	-	-	-	0.02
296	A.0005521.200.001.098	NM - Subs Equipment Replace	202001	13,298.47	1,868.74	-	1,868.74	11,429.73
297	A.0005521.200.001.106	NM - Subs Equipment Replace	201912	2,435.71	-	-	-	2,435.71
298	A.0005521.200.001.102	NM - Subs Equipment Replace	202007	17,133.77	-	-	-	17,133.77
299	A.0005521.200.001.088	NM - Subs Equipment Replace	201906	425.02	-	-	-	425.02
300	A.0005521.200.001.094	NM - Subs Equipment Replace	202001	84,547.59	-	-	-	84,547.59
301	A.0005521.200.001.101	NM - Subs Equipment Replace	201911	6,572.43	1,801.36	-	1,801.36	4,771.07
302	A.0005521.200.001.085	NM - Subs Equipment Replace	201906	(150.83)	-	-	-	(150.83)
303	A.0005521.200.001.089	NM - Subs Equipment Replace	201912	11.28	-	-	-	11.28
304	A.0005521.200.001.128	NM - Subs Equipment Replace	202007	1,917.04	-	-	-	1,917.04
305	A.0005521.200.001.104	NM - Subs Equipment Replace	202001	1,805.32	-	-	-	1,805.32
306	A.0005521.200.001.125	NM - Subs Equipment Replace	202009	2,434.74	-	-	-	2,434.74
307	A.0005521.200.001.108	NM - Subs Equipment Replace	202007	24,093.32	-	-	-	24,093.32
308	A.0005521.200.001.117	NM - Subs Equipment Replace	202007	2,337.70	-	-	-	2,337.70
309	A.0005521.200.001.113	NM - Subs Equipment Replace	202007	2,065.34	-	-	-	2,065.34
310	A.0005521.200.001.105	NM - Subs Equipment Replace	202001	2,253.31	-	-	-	2,253.31
311	A.0005521.200.001.079	NM - Subs Equipment Replace	202001	26,615.29	-	-	-	26,615.29
312	A.0005521.200.001.116	NM - Subs Equipment Replace	202009	22,450.29	-	-	-	22,450.29
313	A.0005521.200.001.129	NM - Subs Equipment Replace	202007	15,316.65	-	-	-	15,316.65
314	A.0005521.200.001.126	NM - Subs Equipment Replace	202007	7,900.27	-	-	-	7,900.27
315	A.0005521.200.001.114	NM - Subs Equipment Replace	202007	1,914.73	-	-	-	1,914.73
316	A.0005521.200.001.053	NM - Subs Equipment Replace	202003	(2.69)	-	-	-	(2.69)
317	A.0005521.200.001.127	NM - Subs Equipment Replace	202007	2,341.78	-	-	-	2,341.78
318	A.0005521.200.001.046	NM - Subs Equipment Replace	201805	(3.90)	-	-	-	(3.90)
319	A.0005521.200.001.112	NM - Subs Equipment Replace	202010	2,330.69	-	-	-	2,330.69
320	A.0005521.200.001.121	NM - Subs Equipment Replace	202012	1,889.54	-	-	-	1,889.54

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
321	A.0005521.200.001.131	SFE - HMRL- RPL 6 of 6 Batt on 4140	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
322	A.0005521.200.001.124	SFE - Navajo 5? Rplc 100 of Yard	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
323	A.0005521.200.001.132	SFE - MITS - RPL BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
324	A.0005521.200.001.123	SFE - NAV1 ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
325	A.0005521.200.001.122	SFE - ARTE ? Rplc 50 of Yard Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
326	A.0005521.200.001.134	SFE-JAL - REPL 100 PCT Yard Light S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
327	A.0005521.200.001.135	SFE-HBNE-RPLC 100 OF YARD LIGHTS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
328						A.0005521.200 Total
329	A.0005522.006.001.005	SFE- CLWF- RPL 15kV BKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005522.006
330						A.0005522.006 Total
331	A.0005522.015.001.002	Outpost DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.015
332						A.0005522.015 Total
333	A.0005522.130.001.001	SONCY - DISTRIBUTION TRANSFORMER CO	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.130
334						A.0005522.130 Total
335	A.0005522.178.001.001	HIGG EAST - ADD 115-12KV 28 MVA LOW	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.178
336						A.0005522.178 Total
337	A.0005522.183.001.003	PORTALES SO- CONVERT 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.183
338						A.0005522.183 Total
339	A.0005522.184.001.002	GREYHOUND - NEW 115-12.47KV 28MVA T	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.184
340						A.0005522.184 Total
341	A.0005522.211.001.002	CURRY COUNTY CONVERT 69KV XMFR TO 1	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.211
342						A.0005522.211 Total
343	A.0005522.218.001.002	LIVINGSTON RIDGE CONV 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.218
344						A.0005522.218 Total
345	A.0005522.258.001.002	SKUNK CREEK NEW DIST SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.258
346						A.0005522.258 Total
347	A.0005522.259.001.001	LA PLATA - 115/13KV XFMR LOW SIDE-D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.259
348						A.0005522.259 Total
349	A.0005522.370.001.002	SIERRA NEW 115KV1247KV SUB DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.370
350						A.0005522.370 Total
351	A.0005583.001.001.012	TX NORTH STORM RESTORATION ON 12/17	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
352	A.0005583.001.001.131	TX SEMINOLE STORM RESTOR ON 8/11/20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
353	A.0005583.001.001.193	TX High Wind Storm 3-9-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
354	A.0005583.001.001.191	TX Electic 18.2 Stabilize	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
355	A.0005583.001.001.199	TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
356	A.0005583.001.001.182	Texas Storm Restoration 5-21-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
357	A.0005583.001.001.196	Texas Wind Storm Vegetation	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
358	A.0005583.001.001.200	TX Storm 6/1/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
359	A.0005583.001.001.220	TX - STORM WO 9/30/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
360	A.0005583.001.001.198	TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
361	A.0005583.001.001.221	TX Storm 10-24-2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
362	A.0005583.001.001.195	Texas Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
363	A.0005583.001.001.203	Texas Storm Sep. 8-14, 2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
364	A.0005583.001.001.188	TX NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
365	A.0005583.001.001.091	TX STORM RESTORATION ON X/X/201X	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
366	A.0005583.001.001.197	TX Storm Restoration on 5/7/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
321	A.0005521.200.001.131	NM - Subs Equipment Replace	202011	2,376.80	-	-	-	2,376.80
322	A.0005521.200.001.124	NM - Subs Equipment Replace	202011	1,380.93	-	-	-	1,380.93
323	A.0005521.200.001.132	NM - Subs Equipment Replace	202012	2,403.95	-	-	-	2,403.95
324	A.0005521.200.001.123	NM - Subs Equipment Replace	202012	2,085.04	-	-	-	2,085.04
325	A.0005521.200.001.122	NM - Subs Equipment Replace	202012	8,885.70	-	-	-	8,885.70
326	A.0005521.200.001.134	NM - Subs Equipment Replace	202011	5,476.89	-	-	-	5,476.89
327	A.0005521.200.001.135	NM - Subs Equipment Replace	202012	3,005.49	-	-	-	3,005.49
328				313,996.57	3,670.10	-	3,670.10	310,326.47
329	A.0005522.006.001.005	Replace Existing Substation Breaker	202005	62,606.79	-	-	-	62,606.79
330				62,606.79	-	-	-	62,606.79
331	A.0005522.015.001.002	Outpost Substation 115-13.2kV 28MVA	201807	515.10	-	-	-	515.10
332				515.10	-	-	-	515.10
333	A.0005522.130.001.001	Convert Soncy to 115/13.2kV 50	201812	282,688.46	6,207.29	-	6,207.29	276,481.17
334				282,688.46	6,207.29	-	6,207.29	276,481.17
335	A.0005522.178.001.001	Inst Higg East 115/12.5kV 28MV	201512	917.89	-	-	-	917.89
336				917.89	-	-	-	917.89
337	A.0005522.183.001.003	Conv Portales So to 115/4.2kV	201802	(10,345.12)	-	-	-	(10,345.12)
338				(10,345.12)	-	-	-	(10,345.12)
339	A.0005522.184.001.002	Conv Market St to 115/12.5kV 2	201802	(117.68)	-	-	-	(117.68)
340				(117.68)	-	-	-	(117.68)
341	A.0005522.211.001.002	Convert Curry Co. Interchange	201805	(195,143.17)	15.11	-	15.11	(195,158.28)
342				(195,143.17)	15.11	-	15.11	(195,158.28)
343	A.0005522.218.001.002	Convert Livingston Ridge #1 69	201711	129,188.18	-	-	-	129,188.18
344				129,188.18	-	-	-	129,188.18
345	A.0005522.258.001.002	Install New 34.5kV Source book	201812	17,432.39	-	-	-	17,432.39
346				17,432.39	-	-	-	17,432.39
347	A.0005522.259.001.001	Convert Centre Street Replace	201805	278,305.70	-	-	-	278,305.70
348				278,305.70	-	-	-	278,305.70
349	A.0005522.370.001.002	Install 115/12.47kV 14MVA substatio	201812	28,000.66	35.95	-	35.95	27,964.71
350				28,000.66	35.95	-	35.95	27,964.71
351	A.0005583.001.001.012	TEXAS MAJOR STORM RECOVERY	201701	3,291.30	-	-	-	3,291.30
352	A.0005583.001.001.131	TEXAS MAJOR STORM RECOVERY	201701	(1,927.01)	-	-	-	(1,927.01)
353	A.0005583.001.001.193	TEXAS MAJOR STORM RECOVERY	201906	3,091.22	-	-	-	3,091.22
354	A.0005583.001.001.191	TEXAS MAJOR STORM RECOVERY	201912	52,264.72	-	-	-	52,264.72
355	A.0005583.001.001.199	TEXAS MAJOR STORM RECOVERY	201910	86,304.82	-	-	-	86,304.82
356	A.0005583.001.001.182	TEXAS MAJOR STORM RECOVERY	201901	(8.53)	-	-	-	(8.53)
357	A.0005583.001.001.196	TEXAS MAJOR STORM RECOVERY	202001	(41.10)	-	-	-	(41.10)
358	A.0005583.001.001.200	TEXAS MAJOR STORM RECOVERY	202006	234,855.93	-	-	-	234,855.93
359	A.0005583.001.001.220	TEXAS MAJOR STORM RECOVERY	202006	104,124.79	-	-	-	104,124.79
360	A.0005583.001.001.198	TEXAS MAJOR STORM RECOVERY	201909	228,780.77	-	-	-	228,780.77
361	A.0005583.001.001.221	TEXAS MAJOR STORM RECOVERY	202006	49,468.91	-	-	-	49,468.91
362	A.0005583.001.001.195	TEXAS MAJOR STORM RECOVERY	201906	1,262.38	-	-	-	1,262.38
363	A.0005583.001.001.203	TEXAS MAJOR STORM RECOVERY	202006	62.23	-	-	-	62.23
364	A.0005583.001.001.188	TEXAS MAJOR STORM RECOVERY	201901	234.40	-	-	-	234.40
365	A.0005583.001.001.091	TEXAS MAJOR STORM RECOVERY	202001	(0.02)	-	-	-	(0.02)
366	A.0005583.001.001.197	TEXAS MAJOR STORM RECOVERY	202003	38,662.34	-	-	-	38,662.34

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
367	A.0005583.001.001.222	TX Storm WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
368	A.0005583.001.001.226	TX South Storm 6/17/2020	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
369	A.0005583.001.001.224	SPS TX Storm WO 2-4-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
370	A.0005583.001.001.225	TX South Storm 6/4/2020	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
371	A.0005583.001.001.223	TX Storm WO 01-16-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
372	A.0005583.001.001.228	Tx storm 10-26-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
373	A.0005583.001.001.227	Tx storm 8-29-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
374						A.0005583.001 Total
375	A.0005583.002.001.002	2016 TEXAS POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.002
376						A.0005583.002 Total
377	A.0005583.003.001.008	20 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.003
378	A.0005583.003.001.006	19 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.003
379	A.0005583.003.001.007	19 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
380	A.0005583.003.001.009	20 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
381						A.0005583.003 Total
382	A.0005583.005.001.010	MAY TX ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.005
383						A.0005583.005 Total
384	A.0005584.001.001.001	Convert 4kV Load out of RIAC East a	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.001
385						A.0005584.001 Total
386	A.0005584.002.001.064	NM Storm WO 9/28/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
387	A.0005584.002.001.062	New Mexico Storm Sep 8-14, 2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
388	A.0005584.002.001.058	New Mexico Storm , 7-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
389	A.0005584.002.001.060	NM Storm 6/1/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
390	A.0005584.002.001.055	NM STORM WO 12-6-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
391	A.0005584.002.001.084	NM Storm WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
392	A.0005584.002.001.061	Labor Day Weekend Storms NM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
393	A.0005584.002.001.056	NM Storms 3-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
394	A.0005584.002.001.059	New Mexico Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
395	A.0005584.002.001.054	NM Electric 18.2 Stabilize	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
396	A.0005584.002.001.051	NM NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
397	A.0005584.002.001.086	SPS NM Storm WO 2-4-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
398	A.0005584.002.001.087	New Mexico reserve storm wo	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
399	A.0005584.002.001.043	NM STORM RESTORATION ON 7/15/2016	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
400						A.0005584.002 Total
401	A.0005584.003.001.002	2016 NEW MEXICO POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.003
402						A.0005584.003 Total
403	A.0005584.004.001.004	19 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
404	A.0005584.004.001.005	20 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
405						A.0005584.004 Total
406	A.0005584.006.001.010	MAY NM ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.006
407						A.0005584.006 Total
408	A.0006062.010.001.003	Distribution CIAC TX Elec North Non	Electric Distribution	Meeks	New Business	A.0006062.010
409	A.0006062.010.004.003	New const CIAC for OH Services	Electric Distribution	Meeks	New Business	A.0006062.010
410	A.0006062.010.005.001	SPS CIAC System Adjustment	Electric Distribution	Meeks	New Business	A.0006062.010
411						A.0006062.010 Total
412	A.0006062.011.001.003	Distribution CIAC NM Elec Non Svcs	Electric Distribution	Meeks	New Business	A.0006062.011

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
367	A.0005583.001.001.222	TEXAS MAJOR STORM RECOVERY	202007	151,118.56	-	-	-	151,118.56
368	A.0005583.001.001.226	TEXAS MAJOR STORM RECOVERY	202010	63,135.61	-	-	-	63,135.61
369	A.0005583.001.001.224	TEXAS MAJOR STORM RECOVERY	202010	530.48	-	-	-	530.48
370	A.0005583.001.001.225	TEXAS MAJOR STORM RECOVERY	202010	367,411.24	-	-	-	367,411.24
371	A.0005583.001.001.223	TEXAS MAJOR STORM RECOVERY	202011	12,628.50	-	-	-	12,628.50
372	A.0005583.001.001.228	TEXAS MAJOR STORM RECOVERY	202012	16,018,400.93	93,139.22	1,326,182.83	1,419,322.05	14,599,078.88
373	A.0005583.001.001.227	TEXAS MAJOR STORM RECOVERY	202011	537,133.62	-	-	-	537,133.62
374				17,950,786.09	93,139.22	1,326,182.83	1,419,322.05	16,531,464.04
375	A.0005583.002.001.002	TEXAS POLE INSPECTIONS	201712	43,612.29	-	-	-	43,612.29
376				43,612.29	-	-	-	43,612.29
377	A.0005583.003.001.008	SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	17,959.97	-	-	-	17,959.97
378	A.0005583.003.001.006	SPS-TX CAPITALIZED ELECTRIC LOCATES	202004	12,454.52	-	-	-	12,454.52
379	A.0005583.003.001.007	SPS-TX CAPITALIZED ELECTRIC LOCATES	202004	9,781.96	-	-	-	9,781.96
380	A.0005583.003.001.009	SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	12,652.92	-	-	-	12,652.92
381				52,849.37	-	-	-	52,849.37
382	A.0005583.005.001.010	TX Mixed Work Adjustment	201707	97,680.34	-	-	-	97,680.34
383				97,680.34	-	-	-	97,680.34
384	A.0005584.001.001.001	Convert 4kV Load out of RIAC East a	201911	82.75	-	-	-	82.75
385				82.75	-	-	-	82.75
386	A.0005584.002.001.064	NEW MEXICO MAJOR STORM RECOVERY	201912	544,628.56	-	-	-	544,628.56
387	A.0005584.002.001.062	NEW MEXICO MAJOR STORM RECOVERY	201912	111,323.80	-	-	-	111,323.80
388	A.0005584.002.001.058	NEW MEXICO MAJOR STORM RECOVERY	202001	41,513.47	-	-	-	41,513.47
389	A.0005584.002.001.060	NEW MEXICO MAJOR STORM RECOVERY	201912	216,071.92	-	-	-	216,071.92
390	A.0005584.002.001.055	NEW MEXICO MAJOR STORM RECOVERY	201912	4,726.65	-	-	-	4,726.65
391	A.0005584.002.001.084	NEW MEXICO MAJOR STORM RECOVERY	202008	47,838.58	-	-	-	47,838.58
392	A.0005584.002.001.061	NEW MEXICO MAJOR STORM RECOVERY	202001	751.61	-	-	-	751.61
393	A.0005584.002.001.056	NEW MEXICO MAJOR STORM RECOVERY	202003	893,519.36	-	-	-	893,519.36
394	A.0005584.002.001.059	NEW MEXICO MAJOR STORM RECOVERY	202006	27,232.92	-	-	-	27,232.92
395	A.0005584.002.001.054	NEW MEXICO MAJOR STORM RECOVERY	201912	3,043.17	-	-	-	3,043.17
396	A.0005584.002.001.051	NEW MEXICO MAJOR STORM RECOVERY	201901	972.80	-	-	-	972.80
397	A.0005584.002.001.086	NEW MEXICO MAJOR STORM RECOVERY	202009	802.42	-	-	-	802.42
398	A.0005584.002.001.087	NEW MEXICO MAJOR STORM RECOVERY	202010	189,791.16	-	-	-	189,791.16
399	A.0005584.002.001.043	NEW MEXICO MAJOR STORM RECOVERY	201702	(4,052.29)	-	-	-	(4,052.29)
400				2,078,164.13	-	-	-	2,078,164.13
401	A.0005584.003.001.002	NEW MEXICO POLE INSPECTIONS	201709	40,295.57	-	-	-	40,295.57
402				40,295.57	-	-	-	40,295.57
403	A.0005584.004.001.004	SPS-NM CAPITALIZED ELECTRIC LOCATES	202004	17,684.58	-	-	-	17,684.58
404	A.0005584.004.001.005	SPS-NM CAPITALIZED ELECTRIC LOCATES	Routine	19,427.22	-	-	-	19,427.22
405				37,111.80	-	-	-	37,111.80
406	A.0005584.006.001.010	NM Mixed Work Adjustment	201707	(30,460.91)	-	-	-	(30,460.91)
407				(30,460.91)	-	-	-	(30,460.91)
408	A.0006062.010.001.003	Distribution CIAC TX Elec	Routine	(158,874.22)	-	-	-	(158,874.22)
409	A.0006062.010.004.003	Distribution CIAC TX Elec	202004	(163,181.66)	-	-	-	(163,181.66)
410	A.0006062.010.005.001	Distribution CIAC TX Elec	201906	53,642.39	-	-	-	53,642.39
411				(268,413.49)	-	-	-	(268,413.49)
412	A.0006062.011.001.003	Distribution CIAC NM Elec	Routine	(204,661.77)	-	-	-	(204,661.77)

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
413						A.0006062.011 Total
414	A.0010001.001.001.001	TX - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.001
415						A.0010001.001 Total
416	A.0010001.002.001.001	TX - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.002
417						A.0010001.002 Total
418	A.0010001.003.001.001	TX - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.003
419						A.0010001.003 Total
420	A.0010001.004.001.001	TX - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.004
421						A.0010001.004 Total
422	A.0010001.005.001.001	TX - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005
423						A.0010001.005 Total
424	A.0010001.006.001.001	TX - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.006
425						A.0010001.006 Total
426	A.0010002.001.001.001	NM - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010002.001
427						A.0010002.001 Total
428	A.0010002.002.001.001	NM - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010002.002
429						A.0010002.002 Total
430	A.0010002.003.001.001	NM - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.003
431						A.0010002.003 Total
432	A.0010002.004.001.001	NM - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.004
433						A.0010002.004 Total
434	A.0010002.005.001.001	NM - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005
435						A.0010002.005 Total
436	A.0010002.006.001.001	NM - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006
437						A.0010002.006 Total
438	A.0010009.001.001.001	TX - OH Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001
439	A.0010009.001.001.002	TX - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001
440						A.0010009.001 Total
441	A.0010009.002.001.001	TX - UG Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.002
442						A.0010009.002 Total
443	A.0010010.001.001.001	NM - OH Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001
444	A.0010010.001.001.002	NM - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001
445						A.0010010.001 Total
446	A.0010010.002.001.001	NM - UG Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002
447	A.0010010.002.001.002	NM - UG Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002
448						A.0010010.002 Total
449	A.0010017.001.001.001	TX - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001
450	A.0010017.001.001.002	TX - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001
451						A.0010017.001 Total
452	A.0010017.002.001.001	TX - UG Conversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002
453						A.0010017.002 Total
454	A.0010017.003.001.001	TX - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003
455						A.0010017.003 Total
456	A.0010017.004.001.001	TX - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.004
457						A.0010017.004 Total
458	A.0010017.005.001.001	TX - OH Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
413				(204,661.77)	-	-	-	(204,661.77)
414	A.0010001.001.001.001	TX - OH Extension Blanket	Routine	5,752,475.07	-	-	-	5,752,475.07
415				5,752,475.07	-	-	-	5,752,475.07
416	A.0010001.002.001.001	TX - UG Extension Blanket	Routine	3,832,703.83	-	-	-	3,832,703.83
417				3,832,703.83	-	-	-	3,832,703.83
418	A.0010001.003.001.001	TX - OH New Services Blanket	Routine	717,827.32	-	-	-	717,827.32
419				717,827.32	-	-	-	717,827.32
420	A.0010001.004.001.001	TX - UG New Services Blanket	Routine	1,539,705.46	-	353.64	353.64	1,539,351.82
421				1,539,705.46	-	353.64	353.64	1,539,351.82
422	A.0010001.005.001.001	TX - OH New Street Light Blanket	Routine	13,162.63	-	-	-	13,162.63
423				13,162.63	-	-	-	13,162.63
424	A.0010001.006.001.001	TX - UG New Street Light Blanket	Routine	(141,818.49)	-	-	-	(141,818.49)
425				(141,818.49)	-	-	-	(141,818.49)
426	A.0010002.001.001.001	NM - OH Extension Blanket	Routine	9,558,935.56	-	499.84	499.84	9,558,435.72
427				9,558,935.56	-	499.84	499.84	9,558,435.72
428	A.0010002.002.001.001	NM - UG Extension Blanket	Routine	1,250,552.67	-	2,872.80	2,872.80	1,247,679.87
429				1,250,552.67	-	2,872.80	2,872.80	1,247,679.87
430	A.0010002.003.001.001	NM - OH New Services Blanket	Routine	1,186,391.24	-	-	-	1,186,391.24
431				1,186,391.24	-	-	-	1,186,391.24
432	A.0010002.004.001.001	NM - UG New Services Blanket	Routine	936,430.64	-	1,146.80	1,146.80	935,283.84
433				936,430.64	-	1,146.80	1,146.80	935,283.84
434	A.0010002.005.001.001	NM - OH New Street Light Blanket	Routine	48,979.47	-	-	-	48,979.47
435				48,979.47	-	-	-	48,979.47
436	A.0010002.006.001.001	NM - UG New Street Light Blanket	Routine	(19,228.67)	-	-	-	(19,228.67)
437				(19,228.67)	-	-	-	(19,228.67)
438	A.0010009.001.001.001	TX - OH Relocation Blanket	Routine	211,141.24	-	-	-	211,141.24
439	A.0010009.001.001.002	TX - OH Relocation Blanket	Routine	1,254,292.90	-	-	-	1,254,292.90
440				1,465,434.14	-	-	-	1,465,434.14
441	A.0010009.002.001.001	TX - UG Relocation Blanket	Routine	3,086.16	-	-	-	3,086.16
442				3,086.16	-	-	-	3,086.16
443	A.0010010.001.001.001	NM - OH Relocation Blanket	Routine	496,608.68	-	-	-	496,608.68
444	A.0010010.001.001.002	NM - OH Relocation Blanket	Routine	151,249.02	-	-	-	151,249.02
445				647,857.70	-	-	-	647,857.70
446	A.0010010.002.001.001	NM - UG Relocation Blanket	Routine	(99.98)	-	-	-	(99.98)
447	A.0010010.002.001.002	NM - UG Relocation Blanket	Routine	57,149.99	-	-	-	57,149.99
448				57,050.01	-	-	-	57,050.01
449	A.0010017.001.001.001	TX - OH Rebuild Blanket	Routine	10,358,383.32	-	7,637.61	7,637.61	10,350,745.71
450	A.0010017.001.001.002	TX - OH Rebuild Blanket	Routine	2,706,906.94	-	133.74	133.74	2,706,773.20
451				13,065,290.26	-	7,771.35	7,771.35	13,057,518.91
452	A.0010017.002.001.001	TX - UG Conversion/Rebuild Blanket	Routine	961,896.04	-	-	-	961,896.04
453				961,896.04	-	-	-	961,896.04
454	A.0010017.003.001.001	TX - OH Services Renewal Blanket	Routine	503,910.22	-	274.10	274.10	503,636.12
455				503,910.22	-	274.10	274.10	503,636.12
456	A.0010017.004.001.001	TX - UG Services Renewal Blanket	Routine	85,995.58	-	-	-	85,995.58
457				85,995.58	-	-	-	85,995.58
458	A.0010017.005.001.001	TX - OH Street Light Rebuild Blanke	Routine	461,227.56	-	885.20	885.20	460,342.36

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
459						A.0010017.005 Total
460	A.0010017.006.001.001	TX - UG Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.006
461						A.0010017.006 Total
462	A.0010017.007.001.001	TX - Priority Pole Replacement Blan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
463	A.0010017.007.001.002	TX - Pole Trussing Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
464	A.0010017.007.001.004	TX - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
465						A.0010017.007 Total
466	A.0010018.001.001.001	NM - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001
467	A.0010018.001.001.002	NM - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001
468						A.0010018.001 Total
469	A.0010018.002.001.001	NM - UG Coversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002
470						A.0010018.002 Total
471	A.0010018.003.001.001	NM - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003
472						A.0010018.003 Total
473	A.0010018.005.001.001	NM - OH Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005
474						A.0010018.005 Total
475	A.0010018.006.001.001	NM - UG Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006
476						A.0010018.006 Total
477	A.0010018.007.001.001	NM - Priority Pole Replacement Blan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
478	A.0010018.007.001.002	NM - Pole Trussing Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
479	A.0010018.007.001.003	NM - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
480						A.0010018.007 Total
481	A.0010025.002.001.001	TX ? FPIP/REMS Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.002
482						A.0010025.002 Total
483	A.0010033.001.001.001	TX - OH Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001
484	A.0010033.001.001.002	TX - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001
485						A.0010033.001 Total
486	A.0010033.002.001.001	TX - UG Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002
487	A.0010033.002.001.002	TX - UG Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002
488						A.0010033.002 Total
489	A.0010034.001.001.001	NM - OH Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001
490	A.0010034.001.001.002	NM - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001
491						A.0010034.001 Total
492	A.0010123.002.001.002	Repl Failed Kite Transfrmr 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.002
493						A.0010123.002 Total
494	D.0005014.009.001.001	TX Elec Distribution Transformer Bl	Electric Distribution	Meeks	Purchases	D.0005014.009
495						D.0005014.009 Total
496	D.0005014.011.001.001	New Mexico Transformer Blanket	Electric Distribution	Meeks	Purchases	D.0005014.011
497						D.0005014.011 Total
498	D.0005014.028.001.001	Texas Electric Meter Blanket-Alloc	Electric Distribution	Meeks	Purchases	D.0005014.028
499						D.0005014.028 Total
500	D.0005014.030.001.001	New Mexico Meter Blanket	Electric Distribution	Meeks	Purchases	D.0005014.030
501						D.0005014.030 Total
502	A.0005521.182.001.001	CENTRE STREET SUB REMOVAL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.182
503						A.0005521.182 Total
504	A.0010138.001.001.002	Purchase Land @ Western St Subs	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.001

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
459				461,227.56	-	885.20	885.20	460,342.36
460	A.0010017.006.001.001	TX - UG Street Light Rebuild Blanke	Routine	140,601.90	-	-	-	140,601.90
461				140,601.90	-	-	-	140,601.90
462	A.0010017.007.001.001	TX - Pole Blanket	Routine	20,127,471.91	-	534.40	534.40	20,126,937.51
463	A.0010017.007.001.002	TX - Pole Blanket	Routine	940,075.33	-	-	-	940,075.33
464	A.0010017.007.001.004	TX - Pole Blanket	201907	510,424.97	-	-	-	510,424.97
465				21,577,972.21	-	534.40	534.40	21,577,437.81
466	A.0010018.001.001.001	NM - OH Rebuild Blanket	Routine	5,189,817.22	-	3,371.07	3,371.07	5,186,446.15
467	A.0010018.001.001.002	NM - OH Rebuild Blanket	Routine	2,264,718.40	-	-	-	2,264,718.40
468				7,454,535.62	-	3,371.07	3,371.07	7,451,164.55
469	A.0010018.002.001.001	NM - UG Conversion/Rebuild Blanket	Routine	293,842.11	-	-	-	293,842.11
470				293,842.11	-	-	-	293,842.11
471	A.0010018.003.001.001	NM - OH Services Renewal Blanket	Routine	324,083.84	-	146.52	146.52	323,937.32
472				324,083.84	-	146.52	146.52	323,937.32
473	A.0010018.005.001.001	NM - OH Street Light Rebuild Blanke	Routine	418,012.73	-	1,734.40	1,734.40	416,278.33
474				418,012.73	-	1,734.40	1,734.40	416,278.33
475	A.0010018.006.001.001	NM - UG Street Light Rebuild Blanke	Routine	62,853.80	-	-	-	62,853.80
476				62,853.80	-	-	-	62,853.80
477	A.0010018.007.001.001	NM - Pole Blanket	Routine	2,906,087.98	-	-	-	2,906,087.98
478	A.0010018.007.001.002	NM - Pole Blanket	Routine	154,436.07	-	-	-	154,436.07
479	A.0010018.007.001.003	NM - Pole Blanket	201907	332,258.13	-	-	-	332,258.13
480				3,392,782.18	-	-	-	3,392,782.18
481	A.0010025.002.001.001	TX ? FPIP/REMS Blanket	Routine	92,469.12	-	-	-	92,469.12
482				92,469.12	-	-	-	92,469.12
483	A.0010033.001.001.001	TX - OH Reinforcement Blanket	Routine	212,125.99	-	-	-	212,125.99
484	A.0010033.001.001.002	TX - OH Reinforcement Blanket	Routine	169,459.01	-	-	-	169,459.01
485				381,585.00	-	-	-	381,585.00
486	A.0010033.002.001.001	TX - UG Reinforcement Blanket	Routine	115,837.31	-	-	-	115,837.31
487	A.0010033.002.001.002	TX - UG Reinforcement Blanket	Routine	58,032.98	-	-	-	58,032.98
488				173,870.29	-	-	-	173,870.29
489	A.0010034.001.001.001	NM - OH Reinforcement Blanket	Routine	169,448.80	-	-	-	169,448.80
490	A.0010034.001.001.002	NM - OH Reinforcement Blanket	Routine	727,703.54	-	-	-	727,703.54
491				897,152.34	-	-	-	897,152.34
492	A.0010123.002.001.002	Repl Failed Kite Transfrmr 69/13.2	201805	448,638.67	2,853.49	-	2,853.49	445,785.18
493				448,638.67	2,853.49	-	2,853.49	445,785.18
494	D.0005014.009.001.001	TX Electric Distribution Transforme	Routine	12,121,452.25	-	-	-	12,121,452.25
495				12,121,452.25	-	-	-	12,121,452.25
496	D.0005014.011.001.001	NM Electric Distribution Transforme	Routine	5,301,388.06	-	-	-	5,301,388.06
497				5,301,388.06	-	-	-	5,301,388.06
498	D.0005014.028.001.001	TX-Electric Meter Blanket	Routine	3,118,015.53	-	-	-	3,118,015.53
499				3,118,015.53	-	-	-	3,118,015.53
500	D.0005014.030.001.001	NM-Electric Meter Blanket	Routine	557,595.83	-	-	-	557,595.83
501				557,595.83	-	-	-	557,595.83
502	A.0005521.182.001.001	Convert Centre Street - Remova	201902	(25,720.32)	-	-	-	(25,720.32)
503				(25,720.32)	-	-	-	(25,720.32)
504	A.0010138.001.001.002	Land purchase for Western St Sub	201902	10,507.65	10,507.65	-	10,507.65	-

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
505						A.0010138.001 Total
506	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.004
507						A.0010018.004 Total
508	A.0000860.004.001.002	CUCO-115kV CONVERSION DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000860.004
509						A.0000860.004 Total
510	A.0005505.009.001.001	Elec Svc-UG-Amarillo Dist	Electric Distribution	Meeks	New Business	A.0005505.009
511						A.0005505.009 Total
512	A.0005506.023.001.054	16 SLATON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
513	A.0005506.023.001.047	16 LITTLEFIELD RURAL - REPLACE STRE	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
514	11856155	14 LITTLEFIELD RURAL - REPLACE STRE	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
515	A.0005506.023.001.023	15 SLATON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
516	A.0005506.023.001.049	16 OLTON- CITY- REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
517	A.0005506.023.001.038	16 WILSON - REPLACE ST LITES & GUAR	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
518	A.0005506.023.001.072	16 -AMHERST - REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
519						A.0005506.023 Total
520	A.0005508.032.001.170	16 PLAINVIEW-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
521	A.0005508.032.001.147	16 LEVELLAND CITY - REPLACE ARRESTE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
522	A.0005508.032.001.132	16 ABERNATHY-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
523	A.0005508.032.001.248	16 PETERSBURG/OUTSIDE CITY REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
524						A.0005508.032 Total
525	A.0005522.239.001.001	PEARL - REBUILD DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.239
526						A.0005522.239 Total
527	A.0010092.006.001.004	PONDEROSA 3RD FDR/NS?Add Equip Inst	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.006
528	A.0010092.006.001.003	JAL EO/PONDEROSA 3RD FEEDER/NORTH-S	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.006
529						A.0010092.006 Total
530	A.0000424.246.001.002	Medanos Sub LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.246
531						A.0000424.246 Total
532	A.0005508.147.001.003	CRLB/BONBRIGHT & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
533	A.0005508.147.001.011	CRLB/SPRING & 285/BLODGETT CONV 1.2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
534	A.0005508.147.001.005	CRLB/BONBRIGHT & ELM/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
535	A.0005508.147.001.002	CRLB/GUADALUPE & 285/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
536	A.0005508.147.001.013	CRLB/GREENE-FOX,ALTVSTA-MESA/GH CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
537	A.0005508.147.001.008	CRLB/BONBRIGHT TO STEVENS/BLODGETT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
538	A.0005508.147.001.012	CRLB/McKAY & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
539	A.0005508.147.001.010	CRLB/BLDGTT & MESQUITE/BLODGETT CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
540	A.0005508.147.001.007	CRLB/BONBRIGHT & ASH/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
541	A.0005508.147.001.015	JAL/32.20943, -103.57561/Reinsulati	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
542	A.0005508.147.001.014	CRLB/FOX-MERMOD,CYPRESS-ASH/GH CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
543	A.0005508.147.001.006	CRLB/BONBRIGHT & HICKORY/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
544	A.0005508.147.001.004	CRLB/BONBRIGHT & CHESTNUT/BLODGETT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
545	A.0005508.147.001.009	CRLB/CHURCH TO BONBRIGHT/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
546						A.0005508.147 Total
547	A.0010123.006.001.002	Plainview South - RPL 69 12 4 TR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.006
548						A.0010123.006 Total
549	A.0005521.154.001.002	CAPITALIZED SPARE 115-25KV 50MVA XF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.154
550						A.0005521.154 Total

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
505				10,507.65	10,507.65	-	10,507.65	-
506	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Routine	246,956.56	-	-	-	246,956.56
507				246,956.56	-	-	-	246,956.56
508	A.0000860.004.001.002	Convert Curry Co. Interchange	201903	(2,677.60)	-	-	-	(2,677.60)
509				(2,677.60)	-	-	-	(2,677.60)
510	A.0005505.009.001.001	Txn-(0025) Ug Services	201805	23.19	-	-	-	23.19
511				23.19	-	-	-	23.19
512	A.0005506.023.001.054	Txs Blanket- Oh Street Lghts	201611	(861.20)	-	-	-	(861.20)
513	A.0005506.023.001.047	Txs Blanket- Oh Street Lghts	201611	(45.19)	-	-	-	(45.19)
514	11856155	Txs Blanket- Oh Street Lghts	201412	886.85	-	-	-	886.85
515	A.0005506.023.001.023	Txs Blanket- Oh Street Lghts	201512	(104.55)	-	-	-	(104.55)
516	A.0005506.023.001.049	Txs Blanket- Oh Street Lghts	201611	(1,186.98)	-	-	-	(1,186.98)
517	A.0005506.023.001.038	Txs Blanket- Oh Street Lghts	201611	(308.86)	-	-	-	(308.86)
518	A.0005506.023.001.072	Txs Blanket- Oh Street Lghts	201911	5.82	-	-	-	5.82
519				(1,614.11)	-	-	-	(1,614.11)
520	A.0005508.032.001.170	Txs-(022) Oh Rebuilds	201611	(4,594.64)	-	-	-	(4,594.64)
521	A.0005508.032.001.147	Txs-(022) Oh Rebuilds	201611	368.40	-	-	-	368.40
522	A.0005508.032.001.132	Txs-(022) Oh Rebuilds	201611	(316.34)	-	-	-	(316.34)
523	A.0005508.032.001.248	Txs-(022) Oh Rebuilds	201611	(1,942.26)	-	-	-	(1,942.26)
524				(6,484.84)	-	-	-	(6,484.84)
525	A.0005522.239.001.001	Reinf Pearl - 6.1MVA to 28MVA-	201511	(2,787.75)	-	-	-	(2,787.75)
526				(2,787.75)	-	-	-	(2,787.75)
527	A.0010092.006.001.004	Install Ponderosa 3rd Fdr	202007	81,910.19	-	-	-	81,910.19
528	A.0010092.006.001.003	Install Ponderosa 3rd Fdr	202009	1,992,639.40	-	-	-	1,992,639.40
529				2,074,549.59	-	-	-	2,074,549.59
530	A.0000424.246.001.002	Install Medanos Substation LAND	202006	109,201.18	4,273.96	-	4,273.96	104,927.22
531				109,201.18	4,273.96	-	4,273.96	104,927.22
532	A.0005508.147.001.003	SPS-NM Convert Obsolete Vltg	202006	164,317.70	-	-	-	164,317.70
533	A.0005508.147.001.011	SPS-NM Convert Obsolete Vltg	201911	158,462.89	-	-	-	158,462.89
534	A.0005508.147.001.005	SPS-NM Convert Obsolete Vltg	202005	166,583.23	-	-	-	166,583.23
535	A.0005508.147.001.002	SPS-NM Convert Obsolete Vltg	201910	66,248.99	-	-	-	66,248.99
536	A.0005508.147.001.013	SPS-NM Convert Obsolete Vltg	201912	258,510.38	-	-	-	258,510.38
537	A.0005508.147.001.008	SPS-NM Convert Obsolete Vltg	202005	158,511.77	-	-	-	158,511.77
538	A.0005508.147.001.012	SPS-NM Convert Obsolete Vltg	202006	153,306.05	-	-	-	153,306.05
539	A.0005508.147.001.010	SPS-NM Convert Obsolete Vltg	201912	131,959.94	-	-	-	131,959.94
540	A.0005508.147.001.007	SPS-NM Convert Obsolete Vltg	202002	280,941.48	-	-	-	280,941.48
541	A.0005508.147.001.015	SPS-NM Convert Obsolete Vltg	202009	167,556.57	-	-	-	167,556.57
542	A.0005508.147.001.014	SPS-NM Convert Obsolete Vltg	201912	260,357.92	-	-	-	260,357.92
543	A.0005508.147.001.006	SPS-NM Convert Obsolete Vltg	202005	170,306.62	-	-	-	170,306.62
544	A.0005508.147.001.004	SPS-NM Convert Obsolete Vltg	202005	68,047.19	-	-	-	68,047.19
545	A.0005508.147.001.009	SPS-NM Convert Obsolete Vltg	202005	208,422.99	-	-	-	208,422.99
546				2,413,533.72	-	-	-	2,413,533.72
547	A.0010123.006.001.002	Replace Plainview South XFMR	201911	551,105.51	15.11	-	15.11	551,090.40
548				551,105.51	15.11	-	15.11	551,090.40
549	A.0005521.154.001.002	Purchase 115/25kV 50 MVA rsrv	201911	(1.95)	-	-	-	(1.95)
550				(1.95)	-	-	-	(1.95)

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
551	A.0010076.003.001.002	CBAD/STRATA RECONDUCTORS/GNOME PHAS	Electric Distribution	Meeks	New Business	A.0010076.003
552						A.0010076.003 Total
553	A.0001024.004.001.002	AMA/HILLSIDE SUB/2B035	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
554	A.0001024.004.001.004	AMA/HILLSIDE SUB/2B045	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
555	A.0001024.004.001.005	AMA / 4601 S SONCY / LINE EXT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
556	A.0001024.004.001.003	AMA/HILLSIDE SUB/2B040	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
557						A.0001024.004 Total
558	A.0005521.152.001.002	PLANT X 12KV RELAY UPGRADE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.152
559						A.0005521.152 Total
560	A.0000424.240.001.002	Install roadrunner Fdr1	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.240
561						A.0000424.240 Total
562	11644588	AMARILLO/6309 HAMPTON DR/RPL PRIMAR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
563	A.0005509.035.001.039	AMARILLO/2909 W INTERSTATE 40/ REPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
564	A.0005509.035.001.018	AMARILLO/6040 BELLPREE/PDMT LEVELIN	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
565	11099993	CANYON/ 16000 CARDINAL CANYON DR/ P	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
566						A.0005509.035 Total
567	A.0001408.002.001.002	Sisko DCP - Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.002
568						A.0001408.002 Total
569	A.0010124.006.001.002	Loving South retirement-DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.006
570						A.0010124.006 Total
571	A.0000424.260.001.002	Medanos South Exits Install	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.260
572						A.0000424.260 Total
573	A.0005507.089.001.001	SPS - TX LED Street Lighting C	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.089
574						A.0005507.089 Total
575	A.0005522.272.001.002	Atesia Country Club Sub Conversion	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.272
576						A.0005522.272 Total
577	A.0010124.004.001.002	Navajo 3- RPL 115 4 2kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.004
578						A.0010124.004 Total
579	A.0010123.003.001.002	SFE-Capital Spare-New 14MVA 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.003
580						A.0010123.003 Total
581	11219702	LUBBOCK\ ENVIRONMENTAL CAPACITORS \	Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146
582	11546943	SEMINOLE / TENNACO CKT. / REWORK CA	Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146
583						10955146 Total
584	A.0010138.003.001.002	AMA / WESTERN ST SUB / EXITS	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.003
585						A.0010138.003 Total
586	A.0005507.090.001.001	NM - LED Street Light Conversi	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.090
587						A.0005507.090 Total
588	A.0000424.241.001.002	JAL/HWY 128 & CR 21/RDRNR CKT2	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.241
589						A.0000424.241 Total
590	A.0005522.261.001.002	Loving South convert to 115kv DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261
591	A.0005522.261.001.003	SPS XFMR SPARE 115 12 47kv	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261
592						A.0005522.261 Total
593	A.0005521.021.001.002	Livingston Ridge 69kV Removal	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005521.021
594						A.0005521.021 Total
595	A.0010092.013.001.004	CRLB/NAT PARKS HWY/FIESTA RECONDUCT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
596	A.0010092.013.001.002	CRLB/E GREENE ST/PECOS RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
551	A.0010076.003.001.002	CBAD/STRATA RECONDUCTORS/GNOME	202003	882,974.98	-	-	-	882,974.98
552				882,974.98	-	-	-	882,974.98
553	A.0001024.004.001.002	Install Hillside #2 115/13.2kV - Fd	201912	101,165.39	-	-	-	101,165.39
554	A.0001024.004.001.004	Install Hillside #2 115/13.2kV - Fd	202002	323,442.94	-	-	-	323,442.94
555	A.0001024.004.001.005	Install Hillside #2 115/13.2kV - Fd	202006	615,888.23	-	-	-	615,888.23
556	A.0001024.004.001.003	Install Hillside #2 115/13.2kV - Fd	201912	364,332.02	-	-	-	364,332.02
557				1,404,828.58	-	-	-	1,404,828.58
558	A.0005521.152.001.002	Plant X Distribution Relay Equ	201912	1,214,955.29	1,090.26	-	1,090.26	1,213,865.03
559				1,214,955.29	1,090.26	-	1,090.26	1,213,865.03
560	A.0000424.240.001.002	Install roadrunner Fdr1	201912	749,430.25	-	-	-	749,430.25
561				749,430.25	-	-	-	749,430.25
562	11644588	Tx Blanket-Ug Convers/Rebuilds	201209	0.10	-	-	-	0.10
563	A.0005509.035.001.039	Tx Blanket-Ug Convers/Rebuilds	201511	(842.02)	-	-	-	(842.02)
564	A.0005509.035.001.018	Tx Blanket-Ug Convers/Rebuilds	201601	(3,743.15)	-	-	-	(3,743.15)
565	11099993	Tx Blanket-Ug Convers/Rebuilds	201206	(170.24)	-	-	-	(170.24)
566				(4,755.31)	-	-	-	(4,755.31)
567	A.0001408.002.001.002	Purchase Land @ Sisko	202008	1,105,253.77	1,826.90	-	1,826.90	1,103,426.87
568				1,105,253.77	1,826.90	-	1,826.90	1,103,426.87
569	A.0010124.006.001.002	Loving South Retirement	202003	13,060.11	5,928.71	-	5,928.71	7,131.40
570				13,060.11	5,928.71	-	5,928.71	7,131.40
571	A.0000424.260.001.002	Install Medanos Fdr3	202009	37,917.98	-	-	-	37,917.98
572				37,917.98	-	-	-	37,917.98
573	A.0005507.089.001.001	SPS - TX LED Street Lighting C	201802	5,460,503.38	-	990.53	990.53	5,459,512.85
574				5,460,503.38	-	990.53	990.53	5,459,512.85
575	A.0005522.272.001.002	Artesia Country Club TAM Conve	202001	2,083,351.76	2,331.19	-	2,331.19	2,081,020.57
576				2,083,351.76	2,331.19	-	2,331.19	2,081,020.57
577	A.0010124.004.001.002	Replace Navajo #3 Transformer 115/4	201912	870,974.28	2,318.67	-	2,318.67	868,655.61
578				870,974.28	2,318.67	-	2,318.67	868,655.61
579	A.0010123.003.001.002	Order new system spare replace spar	201906	32,474.87	-	-	-	32,474.87
580				32,474.87	-	-	-	32,474.87
581	11219702	Enviromental Work SPS-EL	200910	(3,112.09)	-	-	-	(3,112.09)
582	11546943	Enviromental Work SPS-EL	201110	(50.07)	-	-	-	(50.07)
583				(3,162.16)	-	-	-	(3,162.16)
584	A.0010138.003.001.002	Install Western Street Feeders	202007	283,556.71	-	-	-	283,556.71
585				283,556.71	-	-	-	283,556.71
586	A.0005507.090.001.001	NM - LED Street Light Conversi	201802	3,555,038.41	-	470.15	470.15	3,554,568.26
587				3,555,038.41	-	470.15	470.15	3,554,568.26
588	A.0000424.241.001.002	Install roadrunner Fdr2	201912	970,835.58	-	-	-	970,835.58
589				970,835.58	-	-	-	970,835.58
590	A.0005522.261.001.002	TAM: Convert South Loving 69kV	201912	6,516,212.60	88,619.02	-	88,619.02	6,427,593.58
591	A.0005522.261.001.003	TAM: Convert South Loving 69kV	202008	749,054.97	6,677.05	-	6,677.05	742,377.92
592				7,265,267.57	95,296.07	-	95,296.07	7,169,971.50
593	A.0005521.021.001.002	Convert Livingston Ridge #1 69 to 1	201905	3.96	-	-	-	3.96
594				3.96	-	-	-	3.96
595	A.0010092.013.001.004	Reconductor Carldsbad Feeders	202007	735,892.59	-	-	-	735,892.59
596	A.0010092.013.001.002	Reconductor Carldsbad Feeders	202004	1,249,151.83	-	-	-	1,249,151.83

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
597	A.0010092.013.001.005	CRLB/NORTH CANAL RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
598	A.0010092.013.001.003	CRLB/HOPI RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
599						A.0010092.013 Total
600	A.0010123.007.001.002	REP 69 12 47KV CEDAR LAKE DIST TRSF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.007
601						A.0010123.007 Total
602	A.0010076.007.001.003	EUNICE/SOLARIS ZEUS SWD/EXT+SS_ROW	Electric Distribution	Meeks	New Business	A.0010076.007
603	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	Electric Distribution	Meeks	New Business	A.0010076.007
604						A.0010076.007 Total
605	A.0005502.261.001.001	Convert Soncy T1 69 to 115/13.	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.261
606						A.0005502.261 Total
607	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	Electric Distribution	Meeks	New Business	A.0010091.001
608						A.0010091.001 Total
609	A.0010067.003.001.002	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010067.003
610						A.0010067.003 Total
611	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.009
612						A.0010092.009 Total
613	A.0010076.004.001.002	CBAD/STRATA CONVERSION/GNOME P2	Electric Distribution	Meeks	New Business	A.0010076.004
614						A.0010076.004 Total
615	A.0005510.060.001.002	1ST QUARTER MIXED ORDER CORRECTION	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.060
616						A.0005510.060 Total
617	A.0010092.007.001.002	JAL/SERRANO RP SITE/10mi reconducto	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.007
618						A.0010092.007 Total
619	A.0010076.002.001.002	HOBBS/XTO CHISTERA PME Reconductor	Electric Distribution	Meeks	New Business	A.0010076.002
620						A.0010076.002 Total
621	A.0010123.005.001.002	Purchase 28MVA DS Mobile Sub 3	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.005
622						A.0010123.005 Total
623	A.0010076.006.001.003	CBAD/LIVING RIDGE 4A055/4MI RECON N	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.006
624	A.0010076.006.001.002	CBAD/LIVING RIDGE 4A055/3MI RECON E	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.006
625						A.0010076.006 Total
626	A.0010092.014.001.002	HOBBS/SNYDER #2 FENWAY/3 mi recond+	Electric Distribution	Meeks	New Business	A.0010092.014
627						A.0010092.014 Total
628	A.0000424.238.001.003	Spare 1 50MVA 25KV Sage Brush	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
629	A.0000424.238.001.004	Spare 2 50MVA 25kv Roadrunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
630	A.0000424.238.001.002	RDRN add 115-25KV 50MVA XFMR DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
631						A.0000424.238 Total
632	10799185	CARLSBAD/844 S CANAL/ST LT POLE HIT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.047
633						A.0005507.047 Total
634	A.0000424.279.001.002	Lynch DCP, Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.279
635						A.0000424.279 Total
636	A.0010092.008.001.003	HOBBS/PEARL 4D25 EAST/WEST 5.5M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008
637	A.0010092.008.001.002	HOBBS/PEARL 4D25 NORTH/SOUTH 6M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008
638						A.0010092.008 Total
639	A.0000126.015.001.002	ART/ARTESIA COUNTRY CLUB/3D010 EXIT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.015
640	A.0000126.015.001.003	ART/ARTESIA COUNTRY CLUB/3D005 EXIT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.015
641						A.0000126.015 Total
642	A.0005522.233.001.001	ROCKY FORD - NEW 115-12.5KV SUB - D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.233

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
597	A.0010092.013.001.005	Reconductor Carldsbad Feeders	202007	1,445,878.59	-	-	-	1,445,878.59
598	A.0010092.013.001.003	Reconductor Carldsbad Feeders	202006	906,025.67	-	-	-	906,025.67
599				4,336,948.68	-	-	-	4,336,948.68
600	A.0010123.007.001.002	Replace 14mva Cedar Lake XFER	202002	320.23	287.81	-	287.81	32.42
601				320.23	287.81	-	287.81	32.42
602	A.0010076.007.001.003	EUNICE/DODGER FIELD/EXT	202008	247,573.95	-	-	-	247,573.95
603	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	202007	454,841.89	-	-	-	454,841.89
604				702,415.84	-	-	-	702,415.84
605	A.0005502.261.001.001	Convert Soncy T1 69 to 115/13.	201911	(23.68)	-	-	-	(23.68)
606				(23.68)	-	-	-	(23.68)
607	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	201908	1,056,808.82	-	-	-	1,056,808.82
608				1,056,808.82	-	-	-	1,056,808.82
609	A.0010067.003.001.002	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	202007	432,411.66	-	-	-	432,411.66
610				432,411.66	-	-	-	432,411.66
611	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	202006	2,063,159.52	-	-	-	2,063,159.52
612				2,063,159.52	-	-	-	2,063,159.52
613	A.0010076.004.001.002	CBAD/STRATA CONVERSION/GNOME P2	201912	557,039.50	-	-	-	557,039.50
614				557,039.50	-	-	-	557,039.50
615	A.0005510.060.001.002	NM Pole Transfers	201612	(6,020.61)	-	-	-	(6,020.61)
616				(6,020.61)	-	-	-	(6,020.61)
617	A.0010092.007.001.002	JAL/Serrano RP Site / 10Mi Recon	202006	1,755,518.03	-	-	-	1,755,518.03
618				1,755,518.03	-	-	-	1,755,518.03
619	A.0010076.002.001.002	XTO Chistera PME Reconductor	201912	784,344.40	-	-	-	784,344.40
620				784,344.40	-	-	-	784,344.40
621	A.0010123.005.001.002	Purc 28mva mobile XFER Delta Star	201906	289,582.01	-	-	-	289,582.01
622				289,582.01	-	-	-	289,582.01
623	A.0010076.006.001.003	CBAD/LIVING RIDGE 4A055I RECONS	202007	867,871.66	-	-	-	867,871.66
624	A.0010076.006.001.002	CBAD/LIVING RIDGE 4A055I RECONS	202005	795,147.76	-	-	-	795,147.76
625				1,663,019.42	-	-	-	1,663,019.42
626	A.0010092.014.001.002	Hobbs/Snyder #1 Fenway Reconduct	202003	683,295.21	-	-	-	683,295.21
627				683,295.21	-	-	-	683,295.21
628	A.0000424.238.001.003	Install Roadrunner Substation	202004	1,051,741.62	6,047.20	-	6,047.20	1,045,694.42
629	A.0000424.238.001.004	Install Roadrunner Substation	202002	1,096,366.05	2,340.22	-	2,340.22	1,094,025.83
630	A.0000424.238.001.002	Install Roadrunner Substation	201908	3,932,582.67	26,173.19	-	26,173.19	3,906,409.48
631				6,080,690.34	34,560.61	-	34,560.61	6,046,129.73
632	10799185	Nm Blanket-Ug Street Lights	200708	(95.25)	-	-	-	(95.25)
633				(95.25)	-	-	-	(95.25)
634	A.0000424.279.001.002	Purchase land for new Lynch Sub	202006	70,690.08	6,799.53	-	6,799.53	63,890.55
635				70,690.08	6,799.53	-	6,799.53	63,890.55
636	A.0010092.008.001.003	20180517_PEARL_4D25	202004	1,053,638.26	-	-	-	1,053,638.26
637	A.0010092.008.001.002	20180517_PEARL_4D25	202008	1,192,309.60	-	-	-	1,192,309.60
638				2,245,947.86	-	-	-	2,245,947.86
639	A.0000126.015.001.002	Artesia Country Club TAM Conve	201912	37,690.50	-	-	-	37,690.50
640	A.0000126.015.001.003	Artesia Country Club TAM Conve	202001	30,312.83	-	-	-	30,312.83
641				68,003.33	-	-	-	68,003.33
642	A.0005522.233.001.001	Convert Springlake - 115/12.5k	202007	18,774.35	85.20	-	85.20	18,689.15

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
643						A.0005522.233 Total
644	A.0001024.006.001.002	HILS-XFMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.006
645	A.0001024.006.001.003	HILS XFMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.006
646						A.0001024.006 Total
647	A.0010092.005.001.002	Lov/NGL Striker #1	Electric Distribution	Meeks	New Business	A.0010092.005
648						A.0010092.005 Total
649	A.0001022.003.001.002	White Deer Sub Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001022.003
650						A.0001022.003 Total
651	A.0001163.004.001.002	NEW HUNSLEY DIST SUB LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.004
652						A.0001163.004 Total
653	A.0001024.003.001.002	HILS-ADD 115-13 2KV TR2 DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.003
654						A.0001024.003 Total
655	A.0010123.009.001.002	SFE - Manhatten 5135 7160 7164 Ci	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.009
656	A.0010123.009.001.003	SFE - East Plant A126 Circuit Break	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.009
657						A.0010123.009 Total
658	A.0001408.004.001.002	CARLSBAD / SISKO MOBILE / WORK NEED	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.004
659						A.0001408.004 Total
660	A.0010092.010.001.002	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	Electric Distribution	Meeks	New Business	A.0010092.010
661						A.0010092.010 Total
662	A.0005521.089.001.002	Kite RPL RTU	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005521.089
663						A.0005521.089 Total
664	A.0010092.003.001.004	LOV/HWY 285& RR 716/S LOVING 3rd FE	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.003
665	A.0010092.003.001.003	LOV/HWY 285& RR 716/SOUTH LOVING EX	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.003
666						A.0010092.003 Total
667	A.0005508.060.001.084	TEXAS NORTH 10/22/2015 STORM RESTOR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.060
668	11782543	TEXAS SOUTH STORM RESTORATION - 2/2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.060
669	12114908	TEXAS SNOW STORM RESTORATION JANUAR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.060
670						A.0005508.060 Total
671	A.0001214.008.001.002	Purchase land for New Malaga Sub	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001214.008
672						A.0001214.008 Total
673	A.0010124.003.001.002	WHEH - Retire 69-12 5kV Sub DCP	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.003
674						A.0010124.003 Total
675	A.0000866.032.001.002	BCOP - Convert to 115kV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000866.032
676						A.0000866.032 Total
677	A.0010034.002.001.001	NM - UG Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.002
678						A.0010034.002 Total
679	A.0010108.001.001.002	Strata Sub-Dist Easement	Electric Distribution	Meeks	Purchases	A.0010108.001
680						A.0010108.001 Total
681	A.0000126.016.001.002	ARCC 115 CONVERSION SUB	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.016
682						A.0000126.016 Total
683	A.0005521.084.001.002	CAPITAL SPARE 69132KV 28MVA WITH LT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.084
684						A.0005521.084 Total
685	A.0010138.002.001.002	Western St new 115-13 2kv DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.002
686						A.0010138.002 Total
687	A.0010092.020.001.002	HOBBS /BATX 3470/ RCND 556 - PIPELI	Electric Distribution	Meeks	New Business	A.0010092.020
688						A.0010092.020 Total

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
643				18,774.35	85.20	-	85.20	18,689.15
644	A.0001024.006.001.002	Order new system spare Hillside T2	201912	(0.02)	-	-	-	(0.02)
645	A.0001024.006.001.003	Order new system spare Hillside T2	201905	12,477.04	918.72	-	918.72	11,558.32
646				12,477.02	918.72	-	918.72	11,558.30
647	A.0010092.005.001.002	Striker #1 - NGL to serve new PME	201907	288,046.82	-	-	-	288,046.82
648				288,046.82	-	-	-	288,046.82
649	A.0001022.003.001.002	Purchase Land @ Whitedeer Sub	201905	8.36	-	-	-	8.36
650				8.36	-	-	-	8.36
651	A.0001163.004.001.002	Install Hunsley Substation - Land	201906	74,041.26	10,975.12	-	10,975.12	63,066.14
652				74,041.26	10,975.12	-	10,975.12	63,066.14
653	A.0001024.003.001.002	Install Hillside #2 115/13.2kV	201905	252,573.48	1,603.44	-	1,603.44	250,970.04
654				252,573.48	1,603.44	-	1,603.44	250,970.04
655	A.0010123.009.001.002	TX Sub Breaker TAM	202003	95,598.52	-	-	-	95,598.52
656	A.0010123.009.001.003	TX Sub Breaker TAM	202001	68,000.32	28.52	-	28.52	67,971.80
657				163,598.84	28.52	-	28.52	163,570.32
658	A.0001408.004.001.002	FDRS Sisko	202007	776,259.72	-	-	-	776,259.72
659				776,259.72	-	-	-	776,259.72
660	A.0010092.010.001.002	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	202008	659,429.31	-	-	-	659,429.31
661				659,429.31	-	-	-	659,429.31
662	A.0005521.089.001.002	Load Data Enhancement Project	201805	40,642.57	-	-	-	40,642.57
663				40,642.57	-	-	-	40,642.57
664	A.0010092.003.001.004	Install Loving South T2 Feeders	202009	207,637.54	-	-	-	207,637.54
665	A.0010092.003.001.003	Install Loving South T2 Feeders	202005	143,027.00	-	-	-	143,027.00
666				350,664.54	-	-	-	350,664.54
667	A.0005508.060.001.084	SPS Storm Recovery Project	201511	(3,530.31)	-	-	-	(3,530.31)
668	11782543	SPS Storm Recovery Project	201304	(2,174.36)	-	-	-	(2,174.36)
669	12114908	SPS Storm Recovery Project	201503	(201.40)	-	-	-	(201.40)
670				(5,906.07)	-	-	-	(5,906.07)
671	A.0001214.008.001.002	Purchase land for New Malaga Sub	202005	65,163.67	1,487.57	-	1,487.57	63,676.10
672				65,163.67	1,487.57	-	1,487.57	63,676.10
673	A.0010124.003.001.002	Retire Wherry Substation	202002	122.59	-	-	-	122.59
674				122.59	-	-	-	122.59
675	A.0000866.032.001.002	Convert Bailey Co. Pump 69/12.	201910	0.01	-	-	-	0.01
676				0.01	-	-	-	0.01
677	A.0010034.002.001.001	NM - UG Reinforcement Blanket	Routine	6,850.66	-	-	-	6,850.66
678				6,850.66	-	-	-	6,850.66
679	A.0010108.001.001.002	NM Substation ROW	201909	15,983.38	-	-	-	15,983.38
680				15,983.38	-	-	-	15,983.38
681	A.0000126.016.001.002	Artesia Country Club DCP Subs	201911	2,267,376.09	5,604.50	-	5,604.50	2,261,771.59
682				2,267,376.09	5,604.50	-	5,604.50	2,261,771.59
683	A.0005521.084.001.002	Reserve 69/13kV 28 MVA Xfmr-SP	201905	135.78	127.48	-	127.48	8.30
684				135.78	127.48	-	127.48	8.30
685	A.0010138.002.001.002	Install Western Street Sub	202006	5,798,485.53	145,919.05	-	145,919.05	5,652,566.48
686				5,798,485.53	145,919.05	-	145,919.05	5,652,566.48
687	A.0010092.020.001.002	HOBBS /BATX 3470/ RCND 556 - PIPELI	202009	618,152.66	-	-	-	618,152.66
688				618,152.66	-	-	-	618,152.66

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
689	A.0005549.045.001.002	Outpost COMM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005549.045
690						A.0005549.045 Total
691	A.0005517.024.001.014	PURCHASE LAND @ SIERRA SUB	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.024
692	A.0005517.024.001.015	PURCHASE LAND @ ARTESIA COUNTRY CLU	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.024
693						A.0005517.024 Total
694	A.0005522.073.001.002	PRICE-REPLACE 69KV XFMR WITH 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.073
695						A.0005522.073 Total
696	A.0000424.248.001.002	Install Medanos Substation DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.248
697						A.0000424.248 Total
698	11952898	CANYON/ SOUTHRIDGE AND GREENWOOD/ R	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.046
699						A.0005507.046 Total
700	12012754	EO DENVER CITY / CR 195 & CR340 / S	Electric Distribution	Meeks	New Business	A.0005500.024
701						A.0005500.024 Total
702	A.0001214.010.001.002	New Malaga Bend Substation	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001214.010
703						A.0001214.010 Total
704	A.0001022.006.001.002	Whitedeer sub DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001022.006
705						A.0001022.006 Total
706	A.0010132.005.001.002	SFE - SPS - Purchase of New Mobile	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010132.005
707						A.0010132.005 Total
708	A.0010060.008.001.002	7 24 27 Cimarex N WHITE CITY PME	Electric Distribution	Meeks	New Business	A.0010060.008
709						A.0010060.008 Total
710	A.0001418.006.001.003	Four Way Sub Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001418.006
711						A.0001418.006 Total
712	A.0001433.001.001.002	Lawrence Park Sub DCP Land	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0001433.001
713						A.0001433.001 Total
714	A.0001163.005.001.002	NW DIST 115KV 13 2 SUB DIST PORT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.005
715						A.0001163.005 Total
716	A.0010123.013.001.003	SFE - MOB30-1 Used Mobile Transfer	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.013
717						A.0010123.013 Total
718	A.0001214.009.001.004	JAL/HWY 128 & BJ/MALAGA B - EW MB S	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001214.009
719						A.0001214.009 Total
720	A.0010123.011.001.002	SFE - LARI Replace Existing Lariat	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.011
721						A.0010123.011 Total
722	A.0000866.029.001.002	LITTLEFIELD WEST CNVRT 69KV TO 115K	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000866.029
723						A.0000866.029 Total
724	A.0001163.006.001.002	CANY/ VFW & HUNSLEY/HUNSLEY SUB EXI	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.006
725						A.0001163.006 Total
726	A.0005505.011.001.002	Elec Svc-UG-Hobbs Dist	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005505.011
727						A.0005505.011 Total
728	A.0010092.019.001.002	LOV/HOPI-CND/BNDS RD & JD FRHD RD R	Electric Distribution	Meeks	New Business	A.0010092.019
729						A.0010092.019 Total
730	A.0010076.008.001.003	ROS/SIERRA 4D020, HOBSON RD/RECONDU	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010076.008
731						A.0010076.008 Total
732			**Total Electric Distribu**			
733	A.0005549.009.001.018	SONCY - RTU REPLACEMENT	Electric General	Meeks	Purchases	A.0005549.009
734	A.0005549.009.001.032	PRINGLE OIL DIST SUB COMM EQUIP	Electric General	Meeks	Purchases	A.0005549.009

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Distribution

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
689	A.0005549.045.001.002	Install Outpost Substation 115-13.2	201908	91.30	(9,530.04)	-	(9,530.04)	9,621.34
690				91.30	(9,530.04)	-	(9,530.04)	9,621.34
691	A.0005517.024.001.014	Substation Land - New Mexico	201612	(107.50)	-	-	-	(107.50)
692	A.0005517.024.001.015	Substation Land - New Mexico	201809	(235.35)	-	-	-	(235.35)
693				(342.85)	-	-	-	(342.85)
694	A.0005522.073.001.002	Reinf Price T1 69 to 115 kV 2	201706	(567.11)	-	-	-	(567.11)
695				(567.11)	-	-	-	(567.11)
696	A.0000424.248.001.002	Install Medanos Substation	202010	6,357,089.55	3,766.81	-	3,766.81	6,353,322.74
697				6,357,089.55	3,766.81	-	3,766.81	6,353,322.74
698	11952898	Txn-Ug Street Lights	201403	(987.67)	-	-	-	(987.67)
699				(987.67)	-	-	-	(987.67)
700	12012754	Txs Blanket-Oh Extension	201410	2,419.61	-	-	-	2,419.61
701				2,419.61	-	-	-	2,419.61
702	A.0001214.010.001.002	Install New Malaga Substation	202010	7,049,852.00	4,825.39	-	4,825.39	7,045,026.61
703				7,049,852.00	4,825.39	-	4,825.39	7,045,026.61
704	A.0001022.006.001.002	Whitedeer Install new 115/13.2 Subs	202010	3,888,875.93	26,240.62	-	26,240.62	3,862,635.31
705				3,888,875.93	26,240.62	-	26,240.62	3,862,635.31
706	A.0010132.005.001.002	SPS 2020 New 28MVA Mobile for SENM	202010	2,694,356.56	-	-	-	2,694,356.56
707				2,694,356.56	-	-	-	2,694,356.56
708	A.0010060.008.001.002	LVNG 7 24 27 CIMAREX N WHITE CITY	202012	480,957.78	-	-	-	480,957.78
709				480,957.78	-	-	-	480,957.78
710	A.0001418.006.001.003	Four Way Substation Siting and Lan	202012	75,860.20	1,073.63	-	1,073.63	74,786.57
711				75,860.20	1,073.63	-	1,073.63	74,786.57
712	A.0001433.001.001.002	Lawrence Park Land	202012	1,836,216.68	15,879.07	-	15,879.07	1,820,337.61
713				1,836,216.68	15,879.07	-	15,879.07	1,820,337.61
714	A.0001163.005.001.002	Install Hunsley Substation	202012	5,945,105.89	14,284.16	-	14,284.16	5,930,821.73
715				5,945,105.89	14,284.16	-	14,284.16	5,930,821.73
716	A.0010123.013.001.003	SPS Used Mobile Transfer Purchase	202011	2,169,549.32	-	-	-	2,169,549.32
717				2,169,549.32	-	-	-	2,169,549.32
718	A.0001214.009.001.004	Install feeders for New Malaga Sub	202012	1,414,133.57	-	-	-	1,414,133.57
719				1,414,133.57	-	-	-	1,414,133.57
720	A.0010123.011.001.002	Replace Existing Lariat XFR	202012	(37,737.50)	-	-	-	(37,737.50)
721				(37,737.50)	-	-	-	(37,737.50)
722	A.0000866.029.001.002	Convert Littlefield West 69/12	202012	(6.41)	-	-	-	(6.41)
723				(6.41)	-	-	-	(6.41)
724	A.0001163.006.001.002	Install Hunsley Substation Feeders	202012	411,086.55	-	-	-	411,086.55
725				411,086.55	-	-	-	411,086.55
726	A.0005505.011.001.002	0025 Blanket - New Mexico Ug S	201702	30.22	-	-	-	30.22
727				30.22	-	-	-	30.22
728	A.0010092.019.001.002	LOV/CND-HOPI/BOUNDS RD & JD FOREHAN	202012	622,895.78	-	-	-	622,895.78
729				622,895.78	-	-	-	622,895.78
730	A.0010076.008.001.003	ROS/SIERRA 4D020, HOBSON RD/RECONDU	202011	(31,141.77)	-	-	-	(31,141.77)
731				(31,141.77)	-	-	-	(31,141.77)
732				**$ 226,958,628.81**	**$ 522,346.80**	**$ 1,347,736.63**	**$ 1,870,083.43**	**$ 225,088,545.38**
733	A.0005549.009.001.018	SPS-Dist Sub Communication Equ	201812	$ 44,574.18	$ -	$ -	$ -	$ 44,574.18
734	A.0005549.009.001.032	SPS-Dist Sub Communication Equ	201806	(56,086.78)	-	-	-	(56,086.78)

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
735	A.0005549.009.001.035	EAST PLANT TOLLGRADE SENSOR INSTALL	Electric General	Meeks	Purchases	A.0005549.009
736	A.0005549.009.001.108	Dawn Sub Communications	Electric General	Meeks	Purchases	A.0005549.009
737	A.0005549.009.001.109	PRYS - Upgrade Dist Comm	Electric General	Meeks	Purchases	A.0005549.009
738	A.0005549.009.001.110	SFE - MANHATTAN - RPL RTU	Electric General	Meeks	Purchases	A.0005549.009
739						A.0005549.009 Total
740	A.0005549.010.001.014	CANNON AFB RTU ADDITION-COMM	Electric General	Meeks	Purchases	A.0005549.010
741	A.0005549.010.001.018	BENSING - DISTRIBUTION SUBSTATION C	Electric General	Meeks	Purchases	A.0005549.010
742	A.0005549.010.001.056	Brasher Road-Install DG Trnsfr Trip	Electric General	Meeks	Purchases	A.0005549.010
743	A.0005549.010.001.027	ROSWELL CITY SUB COMM	Electric General	Meeks	Purchases	A.0005549.010
744	A.0005549.010.001.005	GREYHOUND NEW 115-12.47KV SUBSTATIO	Electric General	Meeks	Purchases	A.0005549.010
745	A.0005549.010.001.040	PRICE COMMUNICATIONS	Electric General	Meeks	Purchases	A.0005549.010
746	A.0005549.010.001.001	PONDEROSA - NEW 115-23KV SUB COMM	Electric General	Meeks	Purchases	A.0005549.010
747						A.0005549.010 Total
748	A.0005549.034.001.008	CHANNING - FRAME RELAY CIRCUIT REPL	Electric General	Meeks	Purchases	A.0005549.034
749						A.0005549.034 Total
750	A.0006056.213.001.001	TX-DIST Fleet New Unit Purchases	Electric General	Meeks	Purchases	A.0006056.213
751	A.0006056.213.002.001	SPS-E Dist Fleet Transp Tools	Electric General	Meeks	Purchases	A.0006056.213
752						A.0006056.213 Total
753	A.0006056.214.001.001	NM-DIST Fleet New Unit Purchase El	Electric General	Meeks	Purchases	A.0006056.214
754						A.0006056.214 Total
755	A.0006059.006.001.001	SPS Metering Sys-Tools- Equip	Electric General	Meeks	Purchases	A.0006059.006
756	A.0006059.006.001.003	TX North-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
757	A.0006059.006.001.004	TX South-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
758	A.0006059.006.001.002	Transportation-SPS Tools	Electric General	Meeks	Purchases	A.0006059.006
759						A.0006059.006 Total
760	A.0006059.007.001.001	NM Blanket-Elec Tools-Equip	Electric General	Meeks	Purchases	A.0006059.007
761	A.0006059.007.001.002	NM Metering Sys-Tools & Equi	Electric General	Meeks	Purchases	A.0006059.007
762						A.0006059.007 Total
763	A.0006059.016.001.003	TX N-Distr Substation Tools-Equip	Electric General	Meeks	Purchases	A.0006059.016
764						A.0006059.016 Total
765	A.0006059.105.001.017	Snap-On Prolink Ultra	Electric General	Meeks	Purchases	A.0006059.105
766	A.0006059.105.001.018	NM - Garage printers	Electric General	Meeks	Purchases	A.0006059.105
767						A.0006059.105 Total
768	A.0000781.021.001.002	Outpost COMM	Electric General	Meeks	Purchases	A.0000781.021
769						A.0000781.021 Total
770	A.0000126.023.001.002	Artesia Country Club Furniture	Electric General	Meeks	Purchases	A.0000126.023
771						A.0000126.023 Total
772	A.0001024.005.001.002	HILS-ADD 115-13 2KV TR2 DCP COMM	Electric General	Meeks	Purchases	A.0001024.005
773						A.0001024.005 Total
774	A.0006059.103.001.005	Bantam Test Kit	Electric General	Meeks	Purchases	A.0006059.103
775						A.0006059.103 Total
776	A.0000424.239.001.002	RDRN add 50MVA XFMR DCP COMM	Electric General	Meeks	Purchases	A.0000424.239
777						A.0000424.239 Total
778	A.0010138.004.001.002	Western St COMM	Electric General	Meeks	Purchases	A.0010138.004
779						A.0010138.004 Total
780	A.0000126.011.001.002	ARCC 115 conversion comm	Electric General	Meeks	Purchases	A.0000126.011

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
735	A.0005549.009.001.035	SPS-Dist Sub Communication Equ	201706	165.73	-	-	-	165.73
736	A.0005549.009.001.108	SPS-Dist Sub Communication Equ	201901	4,380.16	-	-	-	4,380.16
737	A.0005549.009.001.109	SPS-Dist Sub Communication Equ	202002	101,138.06	722.26	-	722.26	100,415.80
738	A.0005549.009.001.110	SPS-Dist Sub Communication Equ	201912	25,165.78	631.27	-	631.27	24,534.51
739				119,337.13	1,353.53	-	1,353.53	117,983.60
740	A.0005549.010.001.014	NM-Dist Sub Communication Equi	201803	26,784.43	-	-	-	26,784.43
741	A.0005549.010.001.018	NM-Dist Sub Communication Equi	201705	3,875.76	-	-	-	3,875.76
742	A.0005549.010.001.056	NM-Dist Sub Communication Equi	201801	(31.52)	-	-	-	(31.52)
743	A.0005549.010.001.027	NM-Dist Sub Communication Equi	201902	(1,447.35)	-	-	-	(1,447.35)
744	A.0005549.010.001.005	NM-Dist Sub Communication Equi	201802	(915.48)	-	-	-	(915.48)
745	A.0005549.010.001.040	NM-Dist Sub Communication Equi	201711	(839.59)	-	-	-	(839.59)
746	A.0005549.010.001.001	NM-Dist Sub Communication Equi	201705	(108.63)	-	-	-	(108.63)
747				27,317.62	-	-	-	27,317.62
748	A.0005549.034.001.008	TX Frame Relay Replacement	201807	(3,375.73)	-	-	-	(3,375.73)
749				(3,375.73)	-	-	-	(3,375.73)
750	A.0006056.213.001.001	TX-DIST Fleet New Unit Purchases	Routine	4,772,033.17	85,907.08	-	85,907.08	4,686,126.09
751	A.0006056.213.002.001	TX-DIST Fleet New Unit Purchases	Routine	689,539.98	-	-	-	689,539.98
752				5,461,573.15	85,907.08	-	85,907.08	5,375,666.07
753	A.0006056.214.001.001	NM-DIST Fleet New Unit Purchase El	Routine	1,526,009.15	38,650.10	7,618.32	46,268.42	1,479,740.73
754				1,526,009.15	38,650.10	7,618.32	46,268.42	1,479,740.73
755	A.0006059.006.001.001	TX-Dist Electric Tools and Equip	Routine	588,384.74	-	-	-	588,384.74
756	A.0006059.006.001.003	TX-Dist Electric Tools and Equip	Routine	880,866.87	-	-	-	880,866.87
757	A.0006059.006.001.004	TX-Dist Electric Tools and Equip	Routine	778,845.23	-	-	-	778,845.23
758	A.0006059.006.001.002	TX-Dist Electric Tools and Equip	Routine	(1,690.62)	-	-	-	(1,690.62)
759				2,246,406.22	-	-	-	2,246,406.22
760	A.0006059.007.001.001	NM-Dist Electric Tools and Equip	Routine	822,841.32	-	-	-	822,841.32
761	A.0006059.007.001.002	NM-Dist Electric Tools and Equip	202003	71,430.94	-	-	-	71,430.94
762				894,272.26	-	-	-	894,272.26
763	A.0006059.016.001.003	TX-Dist Subs Tools and Equip	Routine	450,537.05	-	-	-	450,537.05
764				450,537.05	-	-	-	450,537.05
765	A.0006059.105.001.017	NM-Transportation Tools & Equi	201908	25,941.57	-	-	-	25,941.57
766	A.0006059.105.001.018	NM-Transportation Tools & Equi	201908	12,485.28	-	-	-	12,485.28
767				38,426.85	-	-	-	38,426.85
768	A.0000781.021.001.002	Install Outpost Sub 115-13.2 - COMM	201907	184,507.47	9,530.04	-	9,530.04	174,977.43
769				184,507.47	9,530.04	-	9,530.04	174,977.43
770	A.0000126.023.001.002	Artesia Country Club Furniture	201912	4,572.42	-	-	-	4,572.42
771				4,572.42	-	-	-	4,572.42
772	A.0001024.005.001.002	Hillside T2 Install 115/13.2kV-COMM	201905	13,154.16	75.91	-	75.91	13,078.25
773				13,154.16	75.91	-	75.91	13,078.25
774	A.0006059.103.001.005	NM Metering Sys-Tools & Equip	201908	27,863.89	-	-	-	27,863.89
775				27,863.89	-	-	-	27,863.89
776	A.0000424.239.001.002	Install Roadrunner Sub Comm	201908	207,498.69	1,600.42	-	1,600.42	205,898.27
777				207,498.69	1,600.42	-	1,600.42	205,898.27
778	A.0010138.004.001.002	Install Western Street Subs Comm	202005	307,488.14	23,610.85	-	23,610.85	283,877.29
779				307,488.14	23,610.85	-	23,610.85	283,877.29
780	A.0000126.011.001.002	Comm Equp @ Artesia Country Club	201912	101,624.98	6,064.36	-	6,064.36	95,560.62

Southwestern Public Service Company

Actual Capital Additions
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Distribution

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**
781						A.0000126.011 Total
782	A.0005014.049.001.006	LA PLATA - 115/13KV XFMR - Furnitur	Electric General	Meeks	Purchases	A.0005014.049
783						A.0005014.049 Total
784	A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Electric General	Meeks	Purchases	A.0006056.245
785						A.0006056.245 Total
786	A.0010100.004.001.002	Loving South COMM	Electric General	Meeks	Purchases	A.0010100.004
787						A.0010100.004 Total
788	A.0001214.011.001.002	Install COMMs for New Malaga Sub	Electric General	Meeks	Purchases	A.0001214.011
789						A.0001214.011 Total
790	A.0001022.004.001.002	Whitedeer sub comm DCP	Electric General	Meeks	Purchases	A.0001022.004
791						A.0001022.004 Total
792	A.0001163.007.001.002	NW DIST 115KV 13 2 SUB COMM DIST PO	Electric General	Meeks	Purchases	A.0001163.007
793						A.0001163.007 Total
794			**Total Electric General**			
795	A.0005516.002.001.002	SPS Landworkds Data Project	Electric General - Softw	Meeks	Purchases	A.0005516.002
796						A.0005516.002 Total
797			**Total Electric General**			
798			**Grand Total**			

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Distribution

	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	**WBS Level 4 Number**	**WBS Level 2 Description**	**In-Service Date**	**Additions (Jul 2019 - Dec 2020)**	**XES Charges (Included in Column I)**	**Other Affiliate Charges (Included in Column I)**	**Total Affiliate Charges (Included in Column I)**	**Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)**
781				101,624.98	6,064.36	-	6,064.36	95,560.62
782	A.0005014.049.001.006	SPS-Subs Furniture Blanket	202007	3,042.79	-	-	-	3,042.79
783				3,042.79	-	-	-	3,042.79
784	A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Routine	67,701.96	-	-	-	67,701.96
785				67,701.96	-	-	-	67,701.96
786	A.0010100.004.001.002	Convert South Loving COMM	201912	199,511.19	15,827.54	-	15,827.54	183,683.65
787				199,511.19	15,827.54	-	15,827.54	183,683.65
788	A.0001214.011.001.002	Install COMMs for New Malaga Sub	202010	256,172.67	3,513.77	-	3,513.77	252,658.90
789				256,172.67	3,513.77	-	3,513.77	252,658.90
790	A.0001022.004.001.002	Comm Equip @ Whitedeer Sub	202010	169,436.06	1,072.30	-	1,072.30	168,363.76
791				169,436.06	1,072.30	-	1,072.30	168,363.76
792	A.0001163.007.001.002	Install Hunsley Substation COMM	202012	489,735.98	1,510.59	-	1,510.59	488,225.39
793				489,735.98	1,510.59	-	1,510.59	488,225.39
794				**$ 12,792,814.10**	**$ 188,716.49**	**$ 7,618.32**	**$ 196,334.81**	**$ 12,596,479.29**
795	A.0005516.002.001.002	SPS Landworks - Convert docs to dig	202006	$ 2,726,521.70	$ -	$ -	$ -	$ 2,726,521.70
796				2,726,521.70	-	-	-	2,726,521.70
797				**$ 2,726,521.70**	**$ -**	**$ -**	**$ -**	**$ 2,726,521.70**
798				**$ 242,477,964.61**	**$ 711,063.29**	**$ 1,355,354.95**	**$ 2,066,418.24**	**$ 240,411,546.37**

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1	A.0000105.001.001.002	K27 PXST TKST 230KV RECONDUCTOR	Electric Transmission	Cooley	GI	A.0000105.001	R27 Reconductor
2						A.0000105.001 Total	
3	A.0000105.005.001.003	TKST 230KV TERM UP REIMB	Electric Transmission	Cooley	GI	A.0000105.005	Tolk Terminal Upgrades
4						A.0000105.005 Total	
5	A.0000105.008.001.001	230KV K45 Reconductor Plant X to To	Electric Transmission	Cooley	GI	A.0000105.008	K45 Reconductor Transmission Portio
6						A.0000105.008 Total	
7	A.0000153.006.001.002	V02 Switch 2915 Replacement	Electric Transmission	Cooley	SR	A.0000153.006	V02 Switch 2915 Replacement
8						A.0000153.006 Total	
9	A.0000194.001.001.002	COCHRAN 115KV 28 MVAR CAP BANKS	Electric Transmission	Cooley	RE	A.0000194.001	Cochran 115 Cap Bank
10						A.0000194.001 Total	
11	A.0000194.005.001.001	COCHRAN 69KV Z26 LN TERM UPGR	Electric Transmission	Cooley	RE	A.0000194.005	Cochran Z26 Terminal
12						A.0000194.005 Total	
13	A.0000220.006.001.029	HALE CO INTG RPL FAILED CARRIER REL	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
14	A.0000220.006.001.038	SEAGRAVES INT RPL 69KV GCB 6F20 AND	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
15	A.0000220.006.001.047	Dumas 19th Replace CS Bypass SW 199	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
16	A.0000220.006.001.056	Potter Co RPL Reactor Breakers	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
17	A.0000220.006.001.054	Kite Transformer Replacement	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
18	A.0000220.006.001.069	SFE - Moore Co - Replace M952 Meter	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
19	A.0000220.006.001.161	SFE - HACO ? Rplc Brkr 3903 Compres	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
20	A.0000220.006.001.076	SFE - Amar South - RPL Batteries an	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
21	A.0000220.006.001.033	TOLK RPL 230KV SWITCHES TK 38 40 5	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
22	A.0000220.006.001.144	SFE - GRLA -T1-Replace 1 24" Fan	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
23	A.0000220.006.001.073	SFE - Seminole Int- RPL Mech GCB 6H	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
24	A.0000220.006.001.091	SFE - Plant X - Replace XK40 Compre	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
25	A.0000220.006.001.171	SFE - AMSE - Replace 3 of 3 Yard Li	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
26	A.0000220.006.001.096	SFE - Lamton-Replace HVAC Heat Pump	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
27	A.0000220.006.001.179	SFE - HTLD - Rplc Fan on T2	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
28	A.0000220.006.001.148	SFE - PTXN ? Rplc House AC	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
29	A.0000220.006.001.115	SFE - HFNE - Replace Xfmr Fans	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
30	A.0000220.006.001.151	SFE - HRST ? Rplc Motor Brkr FK50	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
31	A.0000220.006.001.057	Potter Co RPL CCVT	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
32	A.0000220.006.001.080	SFE - Doss-RPL 23kV Bus PTs	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
33	A.0000220.006.001.112	Coulter Replace Flood Lights Unplnd	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
34	A.0000220.006.001.100	SFE - Hitchland- RPL A C Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
35	A.0000220.006.001.101	SFE - Lubbock East - Rplc 3 yard li	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
36	A.0000220.006.001.183	SFE - ROZS-REPL HVAC	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
37	A.0000220.006.001.130	SFE - WOLF- Repl 4 fans	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
38	A.0000220.006.001.152	SFE - WREC - Add 1 of 1 Yard Light	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
39	A.0000220.006.001.106	SFE - Plant X - RPL XK40 Metering	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
40	A.0000220.006.001.089	SFE - Harrington-meter replacement	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0000105.001.001.002	201712	$ 8,400,683.67	$ -	$ -	$ -	$ 8,400,683.67
2			8,400,683.67	-	-	-	8,400,683.67
3	A.0000105.005.001.003	201803	(292,952.71)	-	-	-	(292,952.71)
4			(292,952.71)	-	-	-	(292,952.71)
5	A.0000105.008.001.001	201803	(3,996,030.51)	6,942.78	-	6,942.78	(4,002,973.29)
6			(3,996,030.51)	6,942.78	-	6,942.78	(4,002,973.29)
7	A.0000153.006.001.002	201812	2,060.23	-	-	-	2,060.23
8			2,060.23	-	-	-	2,060.23
9	A.0000194.001.001.002	201812	48,867.95	-	-	-	48,867.95
10			48,867.95	-	-	-	48,867.95
11	A.0000194.005.001.001	201811	(34,959.18)	-	-	-	(34,959.18)
12			(34,959.18)	-	-	-	(34,959.18)
13	A.0000220.006.001.029	201804	941.94	911.35	-	911.35	30.59
14	A.0000220.006.001.038	201712	(3,162.07)	-	-	-	(3,162.07)
15	A.0000220.006.001.047	201812	4,883.59	-	-	-	4,883.59
16	A.0000220.006.001.056	201812	11,758.91	-	-	-	11,758.91
17	A.0000220.006.001.054	201805	(367,981.82)	-	-	-	(367,981.82)
18	A.0000220.006.001.069	201903	7.20	-	-	-	7.20
19	A.0000220.006.001.161	202006	4,271.38	-	-	-	4,271.38
20	A.0000220.006.001.076	201911	29,952.16	-	-	-	29,952.16
21	A.0000220.006.001.033	202005	153,621.09	-	-	-	153,621.09
22	A.0000220.006.001.144	202003	2,298.69	-	-	-	2,298.69
23	A.0000220.006.001.073	201911	634.44	-	-	-	634.44
24	A.0000220.006.001.091	201911	5,087.73	-	-	-	5,087.73
25	A.0000220.006.001.171	202008	4,807.71	-	-	-	4,807.71
26	A.0000220.006.001.096	201911	6,957.47	-	-	-	6,957.47
27	A.0000220.006.001.179	202008	2,309.18	-	-	-	2,309.18
28	A.0000220.006.001.148	202004	2,926.61	-	-	-	2,926.61
29	A.0000220.006.001.115	201912	2,963.79	-	-	-	2,963.79
30	A.0000220.006.001.151	202004	1,735.20	-	-	-	1,735.20
31	A.0000220.006.001.057	202001	57,267.40	-	-	-	57,267.40
32	A.0000220.006.001.080	202003	8,795.12	-	-	-	8,795.12
33	A.0000220.006.001.112	201909	1,765.10	-	-	-	1,765.10
34	A.0000220.006.001.100	201911	13,278.13	-	-	-	13,278.13
35	A.0000220.006.001.101	201911	1,595.43	-	-	-	1,595.43
36	A.0000220.006.001.183	202007	2,742.47	-	-	-	2,742.47
37	A.0000220.006.001.130	201912	3,242.54	-	-	-	3,242.54
38	A.0000220.006.001.152	202004	4,247.91	-	-	-	4,247.91
39	A.0000220.006.001.106	201911	2,979.80	185.50	-	185.50	2,794.30
40	A.0000220.006.001.089	201911	2,500.15	97.55	-	97.55	2,402.60

Southwestern Public Service Company

Actual Capital Additions
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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
41	A.0000220.006.001.131	SFE-CATG-REPL Fan on TR2	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
42	A.0000220.006.001.086	SFE - Amoco Switching St- RPL Meter	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
43	A.0000220.006.001.092	SFE - East Plant - Replace House A	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
44	A.0000220.006.001.155	SFE - NICS - Replace Comprssr Brkr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
45	A.0000220.006.001.098	SFE - S Georgia - RPL Batts and Chr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
46	A.0000220.006.001.128	Kirby - RPL Prim RLY for BKR 5J90	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
47	A.0000220.006.001.184	SFE - PXST - RPL XK31	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
48	A.0000220.006.001.190	SFE - NOWE - RPL BKR 2980	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
49	A.0000220.006.001.134	SFE-POTTER-RPL T1 TERTIARY BUSHINGS	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
50	A.0000220.006.001.085	SFE - Cirrus - RPL SF6 Guages 345kv	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
51	A.0000220.006.001.090	SFE - Kress Int-Rplc CH Air Cdtnr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
52	A.0000220.006.001.173	SFE-HFRD SFE - Ing Rplc Compressor	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
53	A.0000220.006.001.103	Miami - Rpl Compressor on Brkr 5855	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
54	A.0000220.006.001.102	SFE - S Georgia - Replace Fan	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
55	A.0000220.006.001.135	SFE - GAININ- RPL STATION POWER POT	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
56	A.0000220.006.001.079	SFE - Bailey Co - RPL Batt and Chgr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
57	A.0000220.006.001.149	SFE - PTXN ? Rplc House HEATER	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
58	A.0000220.006.001.174	SFE - GACO-RPL HVAC	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
59	A.0000220.006.001.136	SFE - CRCO- RPL 7805 and 7810 Meter	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
60	A.0000220.006.001.142	SFE - HTLD - RPL WEST 230 115 XFMR	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
61	A.0000220.006.001.099	SFE - Howard- RPL AC Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
62	A.0000220.006.001.087	SFE - Woodrow-Replace CH Air Condit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
63	A.0000220.006.001.178	SFE - Draw Tap-Replace 1 of 2 yard	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
64	A.0000220.006.001.035	OWENS CORNING REPLACE METERING 5H70	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
65	A.0000220.006.001.139	SFE - NICS - Replace BRKR BK30 Moto	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
66	A.0000220.006.001.042	TOLK RPL BUSHINGS ON T1	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
67	A.0000220.006.001.084	SFE - Lubbock East - RPL HVAC	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
68	A.0000220.006.001.108	SFE - Martin ? Replace 2 LED Yard L	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
69	A.0000220.006.001.109	SFE- HUTCH RPL BKR 1822	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
70	A.0000220.006.001.116	SFE- PXST - Replace 16 yard Lights	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
71	A.0000220.006.001.068	SFE - Plains Sw Station RPL 120V B	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
72	A.0000220.006.001.105	SFE - Wheeler - Replace 6 LED Light	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
73	A.0000220.006.001.146	SFE - HACO - RPL 5 of 8 yard lights	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
74	A.0000220.006.001.177	SFE - GACO-REPL ROCK IN YARD 100	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
75	A.0000220.006.001.141	SFE - TECO -T2 Replace 1 16" fan	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
76	A.0000220.006.001.075	SFE - Coulter - RPL Batteries and C	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
77	A.0000220.006.001.114	Lubbock South-BK 7K95-Repair Gauges	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
78	A.0000220.006.001.095	SFE - NORTHWEST INT - RPL 2975	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
79	A.0000220.006.001.078	SFE - Cox Int- RPL BKR 3826	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
80	A.0000220.006.001.159	SFE - DALH - Rplc Main Tnk Regulato	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
81	A.0000220.006.001.113	Nichols Repair Yard Lights Unplnd	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
82	A.0000220.006.001.129	SFE - Tuco S House- RPL battery ban	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
83	A.0000220.006.001.104	SFE - HOWARD SUB - RPL CT s PT	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
41	A.0000220.006.001.131	202007	1,775.24	-	-	-	1,775.24
42	A.0000220.006.001.086	201911	4,084.67	25.51	-	25.51	4,059.16
43	A.0000220.006.001.092	201911	2,442.66	-	-	-	2,442.66
44	A.0000220.006.001.155	202006	10,978.39	-	-	-	10,978.39
45	A.0000220.006.001.098	202001	32,920.88	-	-	-	32,920.88
46	A.0000220.006.001.128	201911	19,303.24	-	-	-	19,303.24
47	A.0000220.006.001.184	202009	212,264.58	-	-	-	212,264.58
48	A.0000220.006.001.190	202009	82,312.32	-	-	-	82,312.32
49	A.0000220.006.001.134	202009	68,321.35	-	-	-	68,321.35
50	A.0000220.006.001.085	201911	5,728.07	-	-	-	5,728.07
51	A.0000220.006.001.090	201907	3,104.60	-	-	-	3,104.60
52	A.0000220.006.001.173	202006	1,791.89	-	-	-	1,791.89
53	A.0000220.006.001.103	202004	2,061.22	-	-	-	2,061.22
54	A.0000220.006.001.102	202003	1,426.22	-	-	-	1,426.22
55	A.0000220.006.001.135	202007	8,462.41	-	-	-	8,462.41
56	A.0000220.006.001.079	201911	42,966.62	-	-	-	42,966.62
57	A.0000220.006.001.149	202004	1,204.90	-	-	-	1,204.90
58	A.0000220.006.001.174	202007	6,123.42	-	-	-	6,123.42
59	A.0000220.006.001.136	202002	6,505.99	111.76	-	111.76	6,394.23
60	A.0000220.006.001.142	202006	2,444.47	-	-	-	2,444.47
61	A.0000220.006.001.099	202007	8,894.93	-	-	-	8,894.93
62	A.0000220.006.001.087	201911	3,449.06	-	-	-	3,449.06
63	A.0000220.006.001.178	202009	1,310.61	-	-	-	1,310.61
64	A.0000220.006.001.035	201904	15.29	-	-	-	15.29
65	A.0000220.006.001.139	202004	2,622.46	-	-	-	2,622.46
66	A.0000220.006.001.042	202007	80,286.81	-	-	-	80,286.81
67	A.0000220.006.001.084	201911	7,356.16	-	-	-	7,356.16
68	A.0000220.006.001.108	202003	4,276.75	-	-	-	4,276.75
69	A.0000220.006.001.109	201911	92,357.41	3,199.68	-	3,199.68	89,157.73
70	A.0000220.006.001.116	202006	22,683.97	-	-	-	22,683.97
71	A.0000220.006.001.068	201908	18,482.02	-	-	-	18,482.02
72	A.0000220.006.001.105	202006	2,368.69	-	-	-	2,368.69
73	A.0000220.006.001.146	202006	4,180.77	-	-	-	4,180.77
74	A.0000220.006.001.177	202007	57,561.54	-	-	-	57,561.54
75	A.0000220.006.001.141	202007	1,112.48	-	-	-	1,112.48
76	A.0000220.006.001.075	201911	35,128.28	-	-	-	35,128.28
77	A.0000220.006.001.114	201909	20,598.08	-	-	-	20,598.08
78	A.0000220.006.001.095	202004	168,234.68	9,314.87	-	9,314.87	158,919.81
79	A.0000220.006.001.078	201911	78,214.02	557.14	-	557.14	77,656.88
80	A.0000220.006.001.159	202007	2,251.40	-	-	-	2,251.40
81	A.0000220.006.001.113	201909	1,745.53	-	-	-	1,745.53
82	A.0000220.006.001.129	201912	7,402.27	-	-	-	7,402.27
83	A.0000220.006.001.104	202007	43,572.48	-	-	-	43,572.48

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
84	A.0000220.006.001.072	SFE - Mustang- RPL Mech GCB D905	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
85	A.0000220.006.001.133	SFE - SGRV RPL 6F05 meter	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
86	A.0000220.006.001.154	SFE - HRST ? Rplc Compressor Brkr F	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
87	A.0000220.006.001.143	SFE - CLTR - RPL 5998 METER	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
88	A.0000220.006.001.111	Bailey Co LOP Alarm Brkr 3860 Callo	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
89	A.0000220.006.001.110	SFE - Happy Int-DC Sys-Install Maxi	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
90	A.0000220.006.001.182	SFE - Tuco- T7- Replace 2 24" Fans	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
91	A.0000220.006.001.137	SFE-HOCO - BK 7745 7775 Rpl Compr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
92	A.0000220.006.001.175	SFE - SOGE - Replace Fans on Xfmr	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
93	A.0000220.006.001.059	SFE-GAINES CTY RPL SWITCHES 7954	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
94	A.0000220.006.001.097	SFE - Kingsmill- RPL A C Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
95	A.0000220.006.001.157	SFE - KIML - RPL PT ON BKR 2800	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
96	A.0000220.006.001.046	Tolk Replace Failed Switch	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
97	A.0000220.006.001.118	SFE-LBCO RPL All 6 YRD LIGHTS	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
98	A.0000220.006.001.198	SFE-CLTR - REPL AIR CONDITIONING UN	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
99	A.0000220.006.001.147	SFE - LBEA -RPL 12 of 12 yard ligh	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
100	A.0000220.006.001.188	SFE - CLTR - Rplc 100 PCT LED Light	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
101	A.0000220.006.001.169	SFE - DALH ? Rplc AC Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
102	A.0000220.006.001.166	SFE - COCO-T1-Replace 3 Fans	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
103	A.0000220.006.001.204	SFE-HRST - REPL COMPRESSOR ON BKR F	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
104	A.0000220.006.001.156	SFE - HTCO ? Replace 100 of LED L	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
105	A.0000220.006.001.168	SFE - MOCO ? Rplc AC Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
106	A.0000220.006.001.187	SFE - AHO2-REPL AIR CONDITIONER	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
107	A.0000220.006.001.170	SFE - DACO ? Rplc AC Unit	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
108	A.0000220.006.001.140	SFE - MUST- RPL T56 LA	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
109	A.0000220.006.001.189	SFE - OSSS REPL 100 PCT YARD LIGHT	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
110	A.0000220.006.001.158	SFE - DALH - RPL T2 FANS	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
111	A.0000220.006.001.203	SFE-HRST - REPL COMPRESSOR ON BKR F	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
112	A.0000220.006.001.172	SFE - HTCO-115KV BUS BU	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
113	A.0000220.006.001.160	SFE - HRST ? Rplc FK40 Motor Contra	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
114	A.0000220.006.001.201	SFE - PTCO - REPL AC UNIT	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
115	A.0000220.006.001.126	SFE - DVCY-RPL 115KV SWITCHES	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
116	A.0000220.006.001.150	SFE - GRLA- RPL 6H80 6H85 HMB MECHs	Electric Transmission	Cooley	SR	A.0000220.006	SPS S&E, Sub
117						A.0000220.006 Total	
118	A.0000220.007.001.015	RANDALL - RPL T1 GAUGES	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
119	A.0000220.007.001.029	NE Hereford Replace HVAC unit	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
120	A.0000220.007.001.012	NICHOLS - RPL SW BK06	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
121	A.0000220.007.001.031	SFE - Nichols - Replace V38 Bus PT	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
122	A.0000220.007.001.032	SFE - HARRINGTON - RPL 230KV ARREST	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
123	A.0000220.007.001.033	SFE - HUTCH - RPL XFMR METERING	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
124	A.0000220.007.001.034	SFE - OCHILTREE - RPL CHECKPOINT	Electric Transmission	Cooley	SR	A.0000220.007	SPS 2017 S&E Sub
125						A.0000220.007 Total	
126	A.0000220.018.001.025	Hobbs Gen- RPL Heat Pump	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub

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Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
84	A.0000220.006.001.072	201911	14,935.23	-	-	-	14,935.23
85	A.0000220.006.001.133	202007	6,202.89	-	-	-	6,202.89
86	A.0000220.006.001.154	202004	5,058.01	-	-	-	5,058.01
87	A.0000220.006.001.143	202004	6,933.43	-	-	-	6,933.43
88	A.0000220.006.001.111	201909	5,398.63	-	-	-	5,398.63
89	A.0000220.006.001.110	202002	5,100.64	-	-	-	5,100.64
90	A.0000220.006.001.182	202008	2,754.72	-	-	-	2,754.72
91	A.0000220.006.001.137	202004	5,277.34	-	-	-	5,277.34
92	A.0000220.006.001.175	202007	2,549.92	-	-	-	2,549.92
93	A.0000220.006.001.059	201805	2,981.50	-	-	-	2,981.50
94	A.0000220.006.001.097	202010	8,130.83	-	-	-	8,130.83
95	A.0000220.006.001.157	202010	15,037.06	-	-	-	15,037.06
96	A.0000220.006.001.046	202010	79,109.96	-	-	-	79,109.96
97	A.0000220.006.001.118	202010	5,164.79	-	-	-	5,164.79
98	A.0000220.006.001.198	202012	8,662.58	-	-	-	8,662.58
99	A.0000220.006.001.147	202011	11,372.26	-	-	-	11,372.26
100	A.0000220.006.001.188	202012	7,918.52	-	-	-	7,918.52
101	A.0000220.006.001.169	202012	17,062.09	-	-	-	17,062.09
102	A.0000220.006.001.166	202012	2,925.48	-	-	-	2,925.48
103	A.0000220.006.001.204	202012	1,007.28	-	-	-	1,007.28
104	A.0000220.006.001.156	202012	14,883.07	-	-	-	14,883.07
105	A.0000220.006.001.168	202011	20,037.32	-	-	-	20,037.32
106	A.0000220.006.001.187	202011	5,501.12	-	-	-	5,501.12
107	A.0000220.006.001.170	202011	97.35	-	-	-	97.35
108	A.0000220.006.001.140	202011	3,009.98	-	-	-	3,009.98
109	A.0000220.006.001.189	202011	3,545.83	-	-	-	3,545.83
110	A.0000220.006.001.158	202012	17,418.64	-	-	-	17,418.64
111	A.0000220.006.001.203	202012	1,874.41	-	-	-	1,874.41
112	A.0000220.006.001.172	202012	28,395.82	1,168.61	-	1,168.61	27,227.21
113	A.0000220.006.001.160	202012	2,269.47	-	-	-	2,269.47
114	A.0000220.006.001.201	202012	11,524.99	-	-	-	11,524.99
115	A.0000220.006.001.126	202011	64,009.89	-	-	-	64,009.89
116	A.0000220.006.001.150	202012	49,890.79	-	-	-	49,890.79
117			1,578,797.92	15,571.97	-	15,571.97	1,563,225.95
118	A.0000220.007.001.015	201812	(723.03)	-	-	-	(723.03)
119	A.0000220.007.001.029	201812	567.45	-	-	-	567.45
120	A.0000220.007.001.012	202001	63,772.36	-	-	-	63,772.36
121	A.0000220.007.001.031	201905	313.19	-	-	-	313.19
122	A.0000220.007.001.032	201911	12,276.16	-	-	-	12,276.16
123	A.0000220.007.001.033	202003	7,149.33	-	-	-	7,149.33
124	A.0000220.007.001.034	201911	3,731.95	-	-	-	3,731.95
125			87,087.41	-	-	-	87,087.41
126	A.0000220.018.001.025	201812	5.35	-	-	-	5.35

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
127	A.0000220.018.001.026	LOPEZ-RPL BATTERY CHARGER	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
128	A.0000220.018.001.040	Curry Co Rplc Station Lights Unplnd	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
129	A.0000220.018.001.039	Roswell City-Buss Repair-3 20 19	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
130	A.0000220.018.001.042	SFE - Roosevelt Co ? Replace Air Co	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
131	A.0000220.018.001.034	SFE - Eagle Creek- RPL ATS Flip Flo	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
132	A.0000220.018.001.065	SFE -ATOK -Grading -RPLC ROCK	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
133	A.0000220.018.001.050	SFE -TLSS - RPL HVAC WALL UNIT	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
134	A.0000220.018.001.048	SFE- RDBF RPL transfer switch	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
135	A.0000220.018.001.029	SFE - Pecos Int- RPL 3530 SEL RTAC	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
136	A.0000220.018.001.063	SFE - Jal -Grade and RPLC rock	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
137	A.0000220.018.001.035	SFE - Roosevelt - Replace Xfmr Fan	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
138	A.0000220.018.001.032	SFE - Wipp - RPL HVAC	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
139	A.0000220.018.001.038	SFE - Atoka-T1-Rplc Lghtng Arrstrs	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
140	A.0000220.018.001.031	SFE - Oasis - Replace Batt and Chgr	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
141	A.0000220.018.001.041	FEC Clovis 3 Tuc Replace Lights Pla	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
142	A.0000220.018.001.037	SFE - Atoka Replace Six Yard Lights	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
143	A.0000220.018.001.061	SFE - WEBE - RLP LED Yard lights	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
144	A.0000220.018.001.027	SFE - SAN JUAN - RPL BATTERIES	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
145	A.0000220.018.001.043	SFE - ROOSEVELT - RPL 4K30	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
146	A.0000220.018.001.067	SFE - EDCO -115 KV RLP 100 OF YARD	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
147	A.0000220.018.001.049	SFE - PCAIN- RPL BKR 3H85 HMB MECH	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
148	A.0000220.018.001.064	SFE - CLNO -Grade and RPLC rock	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
149	A.0000220.018.001.066	SFE - CUCO - REPL ROCK IN YARD	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
150	A.0000220.018.001.062	SFE - SERI - TI RPL 50 OF FANS 3	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
151	A.0000220.018.001.054	SFE - PCA - RPL AC UNIT	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
152	A.0000220.018.001.036	SFE - Roosevelt - Rplc Sttn Pwr Fus	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
153	A.0000220.018.001.044	SFE - Pecos- RPL Trans Battery bank	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
154	A.0000220.018.001.030	SFE - Roosevelt - RPL APTs	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
155	A.0000220.018.001.047	Roadrunner 115kV Bus Work	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
156	A.0000220.018.001.068	SFE - PTJU- RPL 3H75 HMB MECH	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
157	A.0000220.018.001.053	SFE - PTJU - RPL 3H90 3H60 HMB ME	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
158	A.0000220.018.001.051	SFE - RWCY - RPL 3H50 3H55 HMB ME	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
159	A.0000220.018.001.045	SFE - NEF- Replace SEL 501 relays	Electric Transmission	Cooley	SR	A.0000220.018	SPS NM S&E, Sub
160						A.0000220.018 Total	
161	A.0000220.024.001.005	SFE - FINNEY - INST DEHY BREATHERS	Electric Transmission	Cooley	SR	A.0000220.024	SPS 2015 KS SE Sub
162						A.0000220.024 Total	
163	A.0000220.026.001.003	SFE - COLE-RPL METERING ON 0845	Electric Transmission	Cooley	SR	A.0000220.026	SPS 2015 OK SE Sub
164						A.0000220.026 Total	
165	A.0000286.005.001.007	SFE - SPMN Intg - RPL Cap Pin SWT	Electric Transmission	Cooley	SR	A.0000286.005	Horz Cap and Pin Replacement TX
166						A.0000286.005 Total	
167	A.0000290.003.001.002	K23 EDCO-CNST RETERMINATE AT EDDY C	Electric Transmission	Cooley	RE	A.0000290.003	K23 Retermination, Eddy Co Sub
168						A.0000290.003 Total	
169	A.0000290.005.001.002	CUNNINGHAM K23 LN TERM UPGR TO EDDY	Electric Transmission	Cooley	RE	A.0000290.005	Cunningham Intg, Upgrade Eddy 230kV

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
127	A.0000220.018.001.026	201902	568.77	-	-	-	568.77
128	A.0000220.018.001.040	201909	3,366.67	-	-	-	3,366.67
129	A.0000220.018.001.039	201909	8,426.28	-	-	-	8,426.28
130	A.0000220.018.001.042	201912	2,327.02	-	-	-	2,327.02
131	A.0000220.018.001.034	201911	7,064.67	-	-	-	7,064.67
132	A.0000220.018.001.065	202007	8,283.39	-	-	-	8,283.39
133	A.0000220.018.001.050	202004	6,479.29	-	-	-	6,479.29
134	A.0000220.018.001.048	202007	7,635.17	-	-	-	7,635.17
135	A.0000220.018.001.029	201911	5,619.16	-	-	-	5,619.16
136	A.0000220.018.001.063	202007	30,769.89	-	-	-	30,769.89
137	A.0000220.018.001.035	202003	2,677.00	-	-	-	2,677.00
138	A.0000220.018.001.032	201911	6,894.16	-	-	-	6,894.16
139	A.0000220.018.001.038	201911	4,274.79	-	-	-	4,274.79
140	A.0000220.018.001.031	201911	37,661.29	-	-	-	37,661.29
141	A.0000220.018.001.041	201909	1,700.51	-	-	-	1,700.51
142	A.0000220.018.001.037	201911	5,202.98	-	-	-	5,202.98
143	A.0000220.018.001.061	202007	3,978.75	-	-	-	3,978.75
144	A.0000220.018.001.027	201911	26,157.66	-	-	-	26,157.66
145	A.0000220.018.001.043	202004	196,100.70	2,872.60	-	2,872.60	193,228.10
146	A.0000220.018.001.067	202008	5,429.55	-	-	-	5,429.55
147	A.0000220.018.001.049	202004	23,572.03	-	-	-	23,572.03
148	A.0000220.018.001.064	202007	5,255.46	-	-	-	5,255.46
149	A.0000220.018.001.066	202007	20,097.60	-	-	-	20,097.60
150	A.0000220.018.001.062	202008	3,274.29	-	-	-	3,274.29
151	A.0000220.018.001.054	202004	3,505.40	-	-	-	3,505.40
152	A.0000220.018.001.036	202003	2,831.31	-	-	-	2,831.31
153	A.0000220.018.001.044	202007	22,041.32	-	-	-	22,041.32
154	A.0000220.018.001.030	202010	60,237.19	-	-	-	60,237.19
155	A.0000220.018.001.047	202011	52,549.00	-	-	-	52,549.00
156	A.0000220.018.001.068	202012	20,730.50	-	-	-	20,730.50
157	A.0000220.018.001.053	202012	38,423.42	-	-	-	38,423.42
158	A.0000220.018.001.051	202011	48,257.82	-	-	-	48,257.82
159	A.0000220.018.001.045	202012	2,979.56	-	-	-	2,979.56
160			674,377.95	2,872.60	-	2,872.60	671,505.35
161	A.0000220.024.001.005	201911	13,393.99	-	-	-	13,393.99
162			13,393.99	-	-	-	13,393.99
163	A.0000220.026.001.003	201905	(33.29)	-	-	-	(33.29)
164			(33.29)	-	-	-	(33.29)
165	A.0000286.005.001.007	202006	258,547.53	15.11	-	15.11	258,532.42
166			258,547.53	15.11	-	15.11	258,532.42
167	A.0000290.003.001.002	201812	18,578.02	61.90	-	61.90	18,516.12
168			18,578.02	61.90	-	61.90	18,516.12
169	A.0000290.005.001.002	201810	107,266.17	1,653.72	-	1,653.72	105,612.45

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
170						A.0000290.005 Total	
171	A.0000296.006.001.001	LA PLATA 115/13KV XFMR HIGH SIDE-TA	Electric Transmission	Cooley	RE	A.0000296.006	New Centre St 115kV Sub
172						A.0000296.006 Total	
173	A.0000303.007.001.052	K53 SE UNSCHLD REPL STR 353 AND 354	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
174	A.0000303.007.001.031	SPS SE MODEL WO 2017 TRANS LINE 4	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
175	A.0000303.007.001.043	K27 SE REHAB SCHLD PRIORITY POLE RE	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
176	A.0000303.007.001.063	K19 SE UNSCHLD REPL STAT 732 TO 735	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
177	A.0000303.007.001.060	K53 SE UNSCHLD REPL STR 353 AND 354	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
178	A.0000303.007.001.062	K94 SE UNSCHLD REPL STRS 27-34	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
179	A.0000303.007.001.061	K07 1 SE REHAB UNSCHLD REPL ARM STR	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
180	A.0000303.007.001.054	K422 SE UNSCHLD REPL ARM AT STR 194	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
181	A.0000303.007.001.067	K46 SE UNSCHLD REPL FIR DAM POL STR	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
182	A.0000303.007.001.065	K90 SE UNSCHLD REPL ARM STR 643	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
183	A.0000303.007.001.028	SPS SE MODEL WO 2017 TRANS LINE 1	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
184	A.0000303.007.001.069	K21 SE SCHLD REPL ARM AT STR 45	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
185	A.0000303.007.001.068	K44 SE UNSCHLD REPL STRM DAM INSUL	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
186	A.0000303.007.001.070	K07 SE UNSCHLD REPL 30 STRS ICE STO	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
187	A.0000303.007.001.071	K01 SE UNSCHLD REPL STRS 40 41	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
188	A.0000303.007.001.073	K53 SE UNSCHLD REPL STATIC STR 294	Electric Transmission	Cooley	SR	A.0000303.007	SPS S&E B 230kV, Line
189						A.0000303.007 Total	
190	A.0000303.040.001.006	Y83 PPR REHAB SCHLD REPL EOL POLES	Electric Transmission	Cooley	SR	A.0000303.040	SPS S&E 69kV Line NM
191	A.0000303.040.001.005	Z05 69kVViolationFix	Electric Transmission	Cooley	SR	A.0000303.040	SPS S&E 69kV Line NM
192	A.0000303.040.001.012	Z08 4 - SE UNSCHLD REPL ARMS STR 36	Electric Transmission	Cooley	SR	A.0000303.040	SPS S&E 69kV Line NM
193	A.0000303.040.001.013	Z051 SE BILLING REPL STR 89	Electric Transmission	Cooley	SR	A.0000303.040	SPS S&E 69kV Line NM
194	A.0000303.040.001.004	Z08 SE REHAB SCHLD PRIORITY POLE RE	Electric Transmission	Cooley	SR	A.0000303.040	SPS S&E 69kV Line NM
195						A.0000303.040 Total	
196	A.0000303.041.001.011	T59 ELR REHAB SCHLD REPL ARMS	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
197	A.0000303.041.001.021	W84 SE UNSCHLD FIBER REP STR 90	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
198	A.0000303.041.001.020	W74 SE UNSCHLD REPL STR 159	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
199	A.0000303.041.001.025	T451 SE UNSCHLD REPL POLE AT STR 44	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
200	A.0000303.041.001.010	W75 PPR REHAB SCHLD REPL POLES	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
201	A.0000303.041.001.012	T611 SE UNSCHLD REP COND STR 222-22	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
202	A.0000303.041.001.019	W97 SE UNSCHLD REPL ARM AT STR 37	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
203	A.0000303.041.001.018	T61 SE SCHLD REPL POL AT STR 125	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
204	A.0000303.041.001.015	W98 SE UNSCHLD REPL ARM STR 140	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
205	A.0000303.041.001.024	T611 SE UNSCHLD REPL STR 76	Electric Transmission	Cooley	SR	A.0000303.041	SPS S&E 115kV Line NM
206						A.0000303.041 Total	
207	A.0000303.042.001.004	K23 SE SCHLD REPL 2019 HELI PAT DAM	Electric Transmission	Cooley	SR	A.0000303.042	SPS S&E 230kV Line NM
208	A.0000303.042.001.005	K18 REPL POLE AT STR 278	Electric Transmission	Cooley	SR	A.0000303.042	SPS S&E 230kV Line NM
209	A.0000303.042.001.006	K84 SE UNSCHLD REPL INS AT STR 139	Electric Transmission	Cooley	SR	A.0000303.042	SPS S&E 230kV Line NM
210						A.0000303.042 Total	
211	A.0000303.044.001.080	Y59 SE UNSCHLD REPL DAM STRS	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
212	A.0000303.044.001.086	Y59 SE UNSCHLD REPL STR 313	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
170			107,266.17	1,653.72	-	1,653.72	105,612.45
171	A.0000296.006.001.001	201804	(54,329.67)	-	-	-	(54,329.67)
172			(54,329.67)	-	-	-	(54,329.67)
173	A.0000303.007.001.052	201805	(8,700.61)	-	-	-	(8,700.61)
174	A.0000303.007.001.031	201708	(583.97)	-	-	-	(583.97)
175	A.0000303.007.001.043	201806	4,354.38	-	-	-	4,354.38
176	A.0000303.007.001.063	201906	(25.53)	-	-	-	(25.53)
177	A.0000303.007.001.060	201905	9,098.98	-	-	-	9,098.98
178	A.0000303.007.001.062	201905	(16,488.73)	3,088.19	-	3,088.19	(19,576.92)
179	A.0000303.007.001.061	201905	3,530.96	-	-	-	3,530.96
180	A.0000303.007.001.054	201905	212.85	-	-	-	212.85
181	A.0000303.007.001.067	202004	12,640.43	-	-	-	12,640.43
182	A.0000303.007.001.065	202008	41,951.67	-	-	-	41,951.67
183	A.0000303.007.001.028	201907	(2.47)	-	-	-	(2.47)
184	A.0000303.007.001.069	202010	15,255.72	-	-	-	15,255.72
185	A.0000303.007.001.068	202010	23,574.08	-	-	-	23,574.08
186	A.0000303.007.001.070	202011	1,164,488.31	3,410.55	-	3,410.55	1,161,077.76
187	A.0000303.007.001.071	202011	100,345.94	599.09	-	599.09	99,746.85
188	A.0000303.007.001.073	202011	91,113.57	-	-	-	91,113.57
189			1,440,765.58	7,097.83	-	7,097.83	1,433,667.75
190	A.0000303.040.001.006	201911	886,272.77	4,897.84	-	4,897.84	881,374.93
191	A.0000303.040.001.005	201907	222,298.40	317.63	-	317.63	221,980.77
192	A.0000303.040.001.012	201911	5,693.69	198.77	-	198.77	5,494.92
193	A.0000303.040.001.013	202008	20,547.94	-	-	-	20,547.94
194	A.0000303.040.001.004	201905	(1,417.62)	-	-	-	(1,417.62)
195			1,133,395.18	5,414.24	-	5,414.24	1,127,980.94
196	A.0000303.041.001.011	201905	23,959.51	-	-	-	23,959.51
197	A.0000303.041.001.021	202009	55,472.31	436.96	-	436.96	55,035.35
198	A.0000303.041.001.020	201911	15,588.68	545.68	-	545.68	15,043.00
199	A.0000303.041.001.025	202008	14,676.84	-	-	-	14,676.84
200	A.0000303.041.001.010	201908	1,564,327.02	-	-	-	1,564,327.02
201	A.0000303.041.001.012	201906	216.98	-	-	-	216.98
202	A.0000303.041.001.019	201907	18,440.82	-	-	-	18,440.82
203	A.0000303.041.001.018	201907	23,004.82	-	-	-	23,004.82
204	A.0000303.041.001.015	201907	17,905.36	-	-	-	17,905.36
205	A.0000303.041.001.024	202011	3,096.79	-	-	-	3,096.79
206			1,736,689.13	982.64	-	982.64	1,735,706.49
207	A.0000303.042.001.004	201906	(112,120.81)	-	-	-	(112,120.81)
208	A.0000303.042.001.005	201907	24,028.15	-	-	-	24,028.15
209	A.0000303.042.001.006	202011	5,089.41	-	-	-	5,089.41
210			(83,003.25)	-	-	-	(83,003.25)
211	A.0000303.044.001.080	201807	6,416.76	-	-	-	6,416.76
212	A.0000303.044.001.086	201809	721.92	-	-	-	721.92

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
213	A.0000303.044.001.094	Z18 SE UNSCHLD REPL DAM STRM STRS	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
214	A.0000303.044.001.124	Y92 SE UNSCHLD REPL OHGP STR 14	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
215	A.0000303.044.001.121	Z60 SE UNSCHLD REPL STRS 379 TO 386	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
216	A.0000303.044.001.100	Z63 SE UNSCHLD REPL STRS 286-289	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
217	A.0000303.044.001.125	Y795 BILLING UNSC REPL STR 2	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
218	A.0000303.044.001.106	Y93 BILLING UNSCHLD REPL STR 9	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
219	A.0000303.044.001.103	Z38 SE UNSCHLD RPLC POLE STR 31	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
220	A.0000303.044.001.096	Y89 1 SE UNSCHLD REPL STRS 118 AND	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
221	A.0000303.044.001.110	Y58 SE UNSCHLD REPL INSUL AT STR 4	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
222	A.0000303.044.001.095	Z513 SE UNSCHLD REPL STR 1	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
223	A.0000303.044.001.093	Z821 SE UNSCHLD REPL STRM STRS 128	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
224	A.0000303.044.001.105	Z50 SE UNSCHLD REPL STR 12	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
225	A.0000303.044.001.098	Y842 SE UNSCHLD REPL BOT ARM ON STR	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
226	A.0000303.044.001.122	Z533 SE UNSCHLD REPL STR 141	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
227	A.0000303.044.001.102	Z25 1 Replace STR 75	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
228	A.0000303.044.001.101	Z82 SE UNSCHLD REPL STRS 136-138	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
229	A.0000303.044.001.091	Y79 5 SE REHAB UNSCHLD REPL STR 41	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
230	A.0000303.044.001.099	Z53 SE UNSCHLD REPL STRS 326 TO 342	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
231	A.0000303.044.001.123	Y952 SE UNSCHLD REPL REPL STR 126	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
232	A.0000303.044.001.118	Z821 SE UNSCHLD REPL STR 51 AND 181	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
233	A.0000303.044.001.127	Y892 SE UNSCHLD REPL FIR DAM STRS	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
234	A.0000303.044.001.116	Z41 SE UNSCHLD REPL STR 41	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
235	A.0000303.044.001.115	Y846 SE UNSCHLD REPL STR 162	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
236	A.0000303.044.001.114	Z60 SE UNSCHLD REPL STRS 331 TO 340	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
237	A.0000303.044.001.120	Z611 SE UNSCHLD REPL STR 185	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
238	A.0000303.044.001.112	Y846 SE UNSCHLD REPL ARM AT STR 51	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
239	A.0000303.044.001.136	Z202 SE UNSCHLD REPL STRM DAM COND	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
240	A.0000303.044.001.133	Y962 SE UNSCHLD REPL STRS 133-144	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
241	A.0000303.044.001.130	Z60 SE UNSCHLD REPL STR 107	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
242	A.0000303.044.001.132	Z642 SE UNSCHLD REPL ARM ASSY STR 4	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
243	A.0000303.044.001.131	Z184 SE UNSCHLD REPL ARM ASSY STR 2	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
244	A.0000303.044.001.134	Z69 SE UNSCHLD REPL STRS 60-77	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
245	A.0000303.044.001.128	Y891 SE UNSCHLD REPL ARM STR 189	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
246	A.0000303.044.001.138	Z531 SE UNSCHLD REPR PHASE AT STR 3	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
247	A.0000303.044.001.126	Y794 SE UNSCHLD REPL ARM STR AT 98	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
248	A.0000303.044.001.111	Z184 SE UNSCHLD REPL INSUL AT STR 6	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
249	A.0000303.044.001.137	Y625 SE UNSCHLD REPR PHASE AT STR 4	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
250	A.0000303.044.001.117	Z611 SE UNSCHLD REPL STR 214	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
251	A.0000303.044.001.135	Y893 SE UNSCHLD REPL ARM STR 200	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
252	A.0000303.044.001.113	Y642 BILLING UNSCHLD REPL STR 47	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
253	A.0000303.044.001.140	Y59 SE UNSCHLD REPL STRM DAM ARMS	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
254	A.0000303.044.001.129	Y503 SE UNSCHLD REPL ARM STR 118	Electric Transmission	Cooley	SR	A.0000303.044	SPS S&E 69kV Line TX
255						A.0000303.044 Total	

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
213	A.0000303.044.001.094	201906	46,986.92	-	-	-	46,986.92
214	A.0000303.044.001.124	202009	7,763.44	-	-	-	7,763.44
215	A.0000303.044.001.121	202007	74,943.08	-	-	-	74,943.08
216	A.0000303.044.001.100	201908	29,741.36	251.83	-	251.83	29,489.53
217	A.0000303.044.001.125	202009	12,558.85	-	-	-	12,558.85
218	A.0000303.044.001.106	202004	18,887.91	-	-	-	18,887.91
219	A.0000303.044.001.103	201907	19,842.98	-	-	-	19,842.98
220	A.0000303.044.001.096	201906	107.37	-	-	-	107.37
221	A.0000303.044.001.110	202008	4,107.93	-	-	-	4,107.93
222	A.0000303.044.001.095	201912	26,906.12	-	-	-	26,906.12
223	A.0000303.044.001.093	201906	(1,518.62)	-	-	-	(1,518.62)
224	A.0000303.044.001.105	201912	6,203.81	267.32	-	267.32	5,936.49
225	A.0000303.044.001.098	201906	0.02	-	-	-	0.02
226	A.0000303.044.001.122	202008	12,905.17	-	-	-	12,905.17
227	A.0000303.044.001.102	201909	41,213.30	-	-	-	41,213.30
228	A.0000303.044.001.101	201908	35,517.31	251.83	-	251.83	35,265.48
229	A.0000303.044.001.091	201906	(802.56)	-	-	-	(802.56)
230	A.0000303.044.001.099	201906	14,357.95	-	-	-	14,357.95
231	A.0000303.044.001.123	202010	12,993.99	-	-	-	12,993.99
232	A.0000303.044.001.118	202010	7,233.50	-	-	-	7,233.50
233	A.0000303.044.001.127	202010	35,530.16	181.77	-	181.77	35,348.39
234	A.0000303.044.001.116	202010	20,248.46	-	-	-	20,248.46
235	A.0000303.044.001.115	202010	19,238.43	-	-	-	19,238.43
236	A.0000303.044.001.114	202010	121,564.55	-	-	-	121,564.55
237	A.0000303.044.001.120	202010	9,226.52	-	-	-	9,226.52
238	A.0000303.044.001.112	202010	6,651.94	-	-	-	6,651.94
239	A.0000303.044.001.136	202011	14,651.22	-	-	-	14,651.22
240	A.0000303.044.001.133	202011	409,672.81	1,011.59	-	1,011.59	408,661.22
241	A.0000303.044.001.130	202012	7,679.94	-	-	-	7,679.94
242	A.0000303.044.001.132	202011	13,527.33	-	-	-	13,527.33
243	A.0000303.044.001.131	202011	5,979.60	-	-	-	5,979.60
244	A.0000303.044.001.134	202011	699,015.32	1,814.80	-	1,814.80	697,200.52
245	A.0000303.044.001.128	202011	4,879.62	-	-	-	4,879.62
246	A.0000303.044.001.138	202011	13,185.65	-	-	-	13,185.65
247	A.0000303.044.001.126	202011	3,998.04	-	-	-	3,998.04
248	A.0000303.044.001.111	202011	3,062.58	-	-	-	3,062.58
249	A.0000303.044.001.137	202011	31,512.10	-	-	-	31,512.10
250	A.0000303.044.001.117	202011	22,067.96	-	-	-	22,067.96
251	A.0000303.044.001.135	202011	29,386.90	-	-	-	29,386.90
252	A.0000303.044.001.113	202011	5,717.97	-	-	-	5,717.97
253	A.0000303.044.001.140	202011	21,409.44	-	-	-	21,409.44
254	A.0000303.044.001.129	202011	2,989.13	-	-	-	2,989.13
255			1,878,284.18	3,779.14	-	3,779.14	1,874,505.04

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
256	A.0000303.045.001.053	W08 SE REHAB UNSCHLD REPL DAM POLES	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
257	A.0000303.045.001.068	T06 SE UNSCHLD REPL STR 256	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
258	A.0000303.045.001.079	T06 SE UNSCHLD REPL CONDUCTOR STR33	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
259	A.0000303.045.001.086	V66 SE UNSCHDLD REPL ARM STR 92	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
260	A.0000303.045.001.092	T281 SE UNSCHLD REPL ARM AT STR 71	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
261	A.0000303.045.001.097	W35 SE SCHLD REPL HELI PTRL ARMS	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
262	A.0000303.045.001.085	T89 SE UNSCHLD REPL STRS 270 AND 27	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
263	A.0000303.045.001.080	W35 SE UNSCHLD REPL STR 89	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
264	A.0000303.045.001.095	T20 SE UNSCHLD REPL STRS 63 AND 74	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
265	A.0000303.045.001.093	V33 SE UNSCHLD REPL STRS 197 AND 19	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
266	A.0000303.045.001.077	PROC V35 SE REHAB SCHLD REPL ARMS P	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
267	A.0000303.045.001.106	V66 SE UNSCHLD REPL ARM STR 56	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
268	A.0000303.045.001.071	V24 SE UNSCHLD REP FIBER STR 82	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
269	A.0000303.045.001.094	W29 SE UNSCHLD REPL STR 274	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
270	A.0000303.045.001.107	V15 SE UNSCHLD REPL ARM STR 71	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
271	A.0000303.045.001.088	T271 SE SCHLD REPL FIBER STR 203	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
272	A.0000303.045.001.091	V29 SE UNSCHLD REPL ARM AND POLE ST	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
273	A.0000303.045.001.100	W771 SE UNSCHLD REPL ARM POLE STR 1	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
274	A.0000303.045.001.096	W14 3 SE SCHLD REPL HELI PTRL ARM S	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
275	A.0000303.045.001.099	V66 SE SCHLD REPL HELI PTRL ARM STR	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
276	A.0000303.045.001.101	T07 SE UNSCHLD REPL STR 121	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
277	A.0000303.045.001.105	V55 SE UNSCHLD REPL STR 23	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
278	A.0000303.045.001.081	T271 PPR SCHLD REPL PRIOR POLES	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
279	A.0000303.045.001.109	V022 SE UNSCHLD REPL DAM STRS	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
280	A.0000303.045.001.108	V382 SCHLD REPL PIPE INSUL AT STR 1	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
281	A.0000303.045.001.104	V292 SE UNSCHLD REPL GUY AT STR 55	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
282	A.0000303.045.001.114	V07 SE UNSCHLD REPR STAT STR 149	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
283	A.0000303.045.001.090	V38 SE UNSCHLD REPL STR 90 FIR DAM	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
284	A.0000303.045.001.119	W29 SE UNSCHLD REPL STR 306A	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
285	A.0000303.045.001.118	W52 SE UNSCHLD REPR DAM FIBER STR 1	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
286	A.0000303.045.001.102	V551 SE SCHLD REPL XBR STR 23	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
287	A.0000303.045.001.113	T54 SE UNSCHLD REPL STR 476	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
288	A.0000303.045.001.117	W01 SE UNSCHLD REPL ARM STR 225	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
289	A.0000303.045.001.084	V29 LIDAR SCHLD REPL STRS 235 AND 2	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
290	A.0000303.045.001.116	V63 SE UNSCHLD REPL DAM INSUL STR 2	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
291	A.0000303.045.001.112	V292 SE UNSCHLD REPL STR 264	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
292	A.0000303.045.001.115	T27 SE UNSCHLD REPR STAT FIBER	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
293	A.0000303.045.001.110	W45 SE UNSCHLD REPL COND 757-758	Electric Transmission	Cooley	SR	A.0000303.045	SPS S&E 115kV Line TX
294						A.0000303.045 Total	
295	A.0000303.046.001.002	SE J06 Potter Co Intg Hitchland In	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
296	A.0000303.046.001.007	J06 SE UNSCHLD REPL ARM STR 165	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
297	A.0000303.046.001.010	J11 SE UNSCHLD REPL STAT STRS 298-3	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
298	A.0000303.046.001.011	J01 SE UNSCHLD STAT REPR STRM DAM	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
256	A.0000303.045.001.053	201805	15,279.47	-	-	-	15,279.47
257	A.0000303.045.001.068	201808	1,549.58	-	-	-	1,549.58
258	A.0000303.045.001.079	201906	(55.41)	-	-	-	(55.41)
259	A.0000303.045.001.086	201906	(175.41)	-	-	-	(175.41)
260	A.0000303.045.001.092	201906	1,062.00	-	-	-	1,062.00
261	A.0000303.045.001.097	201911	55,902.92	-	-	-	55,902.92
262	A.0000303.045.001.085	201906	0.02	-	-	-	0.02
263	A.0000303.045.001.080	201912	8,350.32	-	-	-	8,350.32
264	A.0000303.045.001.095	201909	43,736.48	-	-	-	43,736.48
265	A.0000303.045.001.093	201906	(1,719.70)	-	-	-	(1,719.70)
266	A.0000303.045.001.077	201912	1,297,247.64	-	-	-	1,297,247.64
267	A.0000303.045.001.106	202008	7,707.97	-	-	-	7,707.97
268	A.0000303.045.001.071	201905	1,361.84	-	-	-	1,361.84
269	A.0000303.045.001.094	201909	14,838.93	-	94.66	94.66	14,744.27
270	A.0000303.045.001.107	202008	8,846.83	-	-	-	8,846.83
271	A.0000303.045.001.088	201911	45,339.86	-	-	-	45,339.86
272	A.0000303.045.001.091	201911	32,591.90	1,055.57	-	1,055.57	31,536.33
273	A.0000303.045.001.100	201911	11,932.44	-	-	-	11,932.44
274	A.0000303.045.001.096	201911	15,031.91	-	-	-	15,031.91
275	A.0000303.045.001.099	201911	18,591.66	-	-	-	18,591.66
276	A.0000303.045.001.101	201912	17,988.38	-	-	-	17,988.38
277	A.0000303.045.001.105	202010	26,032.73	-	-	-	26,032.73
278	A.0000303.045.001.081	202010	22,273.62	-	-	-	22,273.62
279	A.0000303.045.001.109	202010	263,235.83	-	-	-	263,235.83
280	A.0000303.045.001.108	202011	9,348.72	-	-	-	9,348.72
281	A.0000303.045.001.104	202012	2,975.67	-	-	-	2,975.67
282	A.0000303.045.001.114	202011	594.39	-	-	-	594.39
283	A.0000303.045.001.090	202012	(0.04)	-	-	-	(0.04)
284	A.0000303.045.001.119	202012	22,273.52	2,020.53	-	2,020.53	20,252.99
285	A.0000303.045.001.118	202012	11,510.44	1,981.11	-	1,981.11	9,529.33
286	A.0000303.045.001.102	202012	49.02	-	-	-	49.02
287	A.0000303.045.001.113	202011	103,365.06	358.73	-	358.73	103,006.33
288	A.0000303.045.001.117	202011	1,992.22	-	-	-	1,992.22
289	A.0000303.045.001.084	202012	24,839.74	-	-	-	24,839.74
290	A.0000303.045.001.116	202011	6,400.81	-	-	-	6,400.81
291	A.0000303.045.001.112	202011	35,716.99	-	-	-	35,716.99
292	A.0000303.045.001.115	202011	8,813.11	-	-	-	8,813.11
293	A.0000303.045.001.110	202012	10,739.07	-	-	-	10,739.07
294			2,145,570.53	5,415.94	94.66	5,510.60	2,140,059.93
295	A.0000303.046.001.002	201710	90,488.03	-	-	-	90,488.03
296	A.0000303.046.001.007	201906	(1,317.34)	-	-	-	(1,317.34)
297	A.0000303.046.001.010	202012	204,184.15	4,372.21	-	4,372.21	199,811.94
298	A.0000303.046.001.011	202011	114,274.57	-	-	-	114,274.57

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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
299	A.0000303.046.001.009	J01 SE UNSCHLD REPL INS AT STR 107	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
300	A.0000303.046.001.013	J01 SE UNSCHLD REPL INSUL AT STR 57	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
301	A.0000303.046.001.012	J06 SE UNSCHLD REPR STRM DAM STRS	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
302	A.0000303.046.001.008	J01 SE UNSCHLD REPL INSUL AT STR 10	Electric Transmission	Cooley	SR	A.0000303.046	SPS S&E 345kV Line TX
303						A.0000303.046 Total	
304	A.0000303.047.001.001	SE V32 Texas Co Intg Kansas St Lin	Electric Transmission	Cooley	SR	A.0000303.047	SPS S&E 115kV Line OK
305	A.0000303.047.001.003	V32 SE UNSCHLD REPL STATIC STR 338-	Electric Transmission	Cooley	SR	A.0000303.047	SPS S&E 115kV Line OK
306	A.0000303.047.001.005	V32 SE UNSCHLD REPL STR 281	Electric Transmission	Cooley	SR	A.0000303.047	SPS S&E 115kV Line OK
307	A.0000303.047.001.004	W09 PPR SCHLD REPL POL AT STR 99	Electric Transmission	Cooley	SR	A.0000303.047	SPS S&E 115kV Line OK
308						A.0000303.047 Total	
309	A.0000350.002.001.002	Lost Draw TOIF	Electric Transmission	Cooley	GI	A.0000350.002	Lost Draw TOIF
310						A.0000350.002 Total	
311	A.0000350.005.001.003	U20 LTDW-COCHRAN 115KV RETERM	Electric Transmission	Cooley	GI	A.0000350.005	Lost Draw to Cochran Retermination
312						A.0000350.005 Total	
313	A.0000350.006.001.002	U19 LTDW-Lea Co Plains 115KV RETERM	Electric Transmission	Cooley	GI	A.0000350.006	Lost Draw to Lea Co Plains Retermin
314						A.0000350.006 Total	
315	A.0000401.033.001.002	POTASH JUNCTION 115KV V18 LN RLY UP	Electric Transmission	Cooley	SR	A.0000401.033	Potash Junction 115kV 4920
316						A.0000401.033 Total	
317	A.0000401.039.001.004	WIPP 115KV CAP BANK VOLT DIFF UPGRA	Electric Transmission	Cooley	SR	A.0000401.039	Wipp Cap Bank Volt Diff NM
318						A.0000401.039 Total	
319	A.0000417.015.001.003	TUCO Mooreland Woodward TX ROW 2020	Electric Transmission	Cooley	EC/TI	A.0000417.015	TUCO-Mooreland Woodward TX ROW 2017
320						A.0000417.015 Total	
321	A.0000424.029.001.002	W76 PCA-QUDA 115KV WRECK OUT REBUIL	Electric Transmission	Cooley	RE	A.0000424.029	V21_Quahada 115kV Reconductor
322						A.0000424.029 Total	
323	A.0000424.040.001.001	KIOWA - NEW 345-115KV SUBSTATION RI	Electric Transmission	Cooley	RE	A.0000424.040	Kiowa 345kV Sub H Term/Reactor
324						A.0000424.040 Total	
325	A.0000424.044.001.001	HOBBS GEN - NEW 345KV AUTO	Electric Transmission	Cooley	RE	A.0000424.044	Hobbs Sub Xfmr 345kV/230kV_UID
326						A.0000424.044 Total	
327	A.0000424.045.001.001	HOBBS-NEW 345KV KIOWA TERMINAL INST	Electric Transmission	Cooley	RE	A.0000424.045	Hobbs 345kV Sub Reactor/Kiowa_
328						A.0000424.045 Total	
329	A.0000424.058.001.002	U08 PTJULSRI 115KV RETRM T38 LIVING	Electric Transmission	Cooley	RE	A.0000424.058	T38 Potash Re-Term_UID 50924
330						A.0000424.058 Total	
331	A.0000424.068.001.002	LIVINGSTON RIDGE-CONVERT 69KV TO 11	Electric Transmission	Cooley	RE	A.0000424.068	L Ridge Sub 115kV Conv/S Brush
332						A.0000424.068 Total	
333	A.0000424.070.001.002	POTASH JNCT-115KV LINE RLYG UPGD TO	Electric Transmission	Cooley	RE	A.0000424.070	Potash Sub Rly Mods Livingston
334						A.0000424.070 Total	
335	A.0000424.085.001.002	J21 KIWA NOLO 345KV NEW 22 MILE LIN	Electric Transmission	Cooley	RE	A.0000424.085	Kiowa-North Loving 345kV Line_
336						A.0000424.085 Total	
337	A.0000424.087.001.002	J22 NOLO CHDW 345KV NEW 18 MILE LIN	Electric Transmission	Cooley	RE	A.0000424.087	N Loving-China Draw 345kV Line
338						A.0000424.087 Total	
339	A.0000424.088.001.003	J23 KIOWA RDRN 345KV RETERMINATION	Electric Transmission	Cooley	RE	A.0000424.088	Kiowa-Road Runner 345kV Line_U
340	A.0000424.088.001.002	J23 KIOWA RDRN 345KV RETERMINATION	Electric Transmission	Cooley	RE	A.0000424.088	Kiowa-Road Runner 345kV Line_U
341						A.0000424.088 Total	

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Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
299	A.0000303.046.001.009	202012	18,410.34	-	-	-	18,410.34
300	A.0000303.046.001.013	202012	1,141.54	-	-	-	1,141.54
301	A.0000303.046.001.012	202012	1,788,606.46	14,909.59	-	14,909.59	1,773,696.87
302	A.0000303.046.001.008	202011	13,995.01	-	-	-	13,995.01
303			2,229,782.76	19,281.80	-	19,281.80	2,210,500.96
304	A.0000303.047.001.001	201707	(1,526.84)	-	-	-	(1,526.84)
305	A.0000303.047.001.003	201903	(1,633.69)	-	-	-	(1,633.69)
306	A.0000303.047.001.005	201908	26,558.38	-	-	-	26,558.38
307	A.0000303.047.001.004	201908	26,688.95	-	-	-	26,688.95
308			50,086.80	-	-	-	50,086.80
309	A.0000350.002.001.002	201810	(25,583.36)	-	-	-	(25,583.36)
310			(25,583.36)	-	-	-	(25,583.36)
311	A.0000350.005.001.003	201810	(294,721.92)	-	-	-	(294,721.92)
312			(294,721.92)	-	-	-	(294,721.92)
313	A.0000350.006.001.002	201810	(270,872.35)	-	-	-	(270,872.35)
314			(270,872.35)	-	-	-	(270,872.35)
315	A.0000401.033.001.002	201711	46,018.09	-	-	-	46,018.09
316			46,018.09	-	-	-	46,018.09
317	A.0000401.039.001.004	201807	(222.20)	-	-	-	(222.20)
318			(222.20)	-	-	-	(222.20)
319	A.0000417.015.001.003	202008	10,084.19	-	-	-	10,084.19
320			10,084.19	-	-	-	10,084.19
321	A.0000424.029.001.002	201703	3,294.04	-	-	-	3,294.04
322			3,294.04	-	-	-	3,294.04
323	A.0000424.040.001.001	201803	(9,593.71)	-	-	-	(9,593.71)
324			(9,593.71)	-	-	-	(9,593.71)
325	A.0000424.044.001.001	201803	35,189.95	-	-	-	35,189.95
326			35,189.95	-	-	-	35,189.95
327	A.0000424.045.001.001	201803	(4,329.73)	-	-	-	(4,329.73)
328			(4,329.73)	-	-	-	(4,329.73)
329	A.0000424.058.001.002	201711	8,128.67	-	-	-	8,128.67
330			8,128.67	-	-	-	8,128.67
331	A.0000424.068.001.002	201711	(4,656.23)	-	-	-	(4,656.23)
332			(4,656.23)	-	-	-	(4,656.23)
333	A.0000424.070.001.002	201711	(23,497.45)	-	-	-	(23,497.45)
334			(23,497.45)	-	-	-	(23,497.45)
335	A.0000424.085.001.002	201805	890,622.75	-	-	-	890,622.75
336			890,622.75	-	-	-	890,622.75
337	A.0000424.087.001.002	201805	62,585.96	(28,590.15)	-	(28,590.15)	91,176.11
338			62,585.96	(28,590.15)	-	(28,590.15)	91,176.11
339	A.0000424.088.001.003	201804	5,308.57	(11,921.51)	-	(11,921.51)	17,230.08
340	A.0000424.088.001.002	202001	(324.47)	-	-	-	(324.47)
341			4,984.10	(11,921.51)	-	(11,921.51)	16,905.61

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
342	A.0000424.093.001.002	ROADRUNNER - 345KV LINE CONVERSION	Electric Transmission	Cooley	RE	A.0000424.093	Road Runner Sub 345kV Conv_UID
343						A.0000424.093 Total	
344	A.0000424.120.001.002	N Lov-Lov S ROW U18	Electric Transmission	Cooley	RE	A.0000424.120	N Loving-S Loving 115 kVROW
345						A.0000424.120 Total	
346	A.0000424.136.001.002	INSTALL - W26 115KV MONUMENT TAP TO	Electric Transmission	Cooley	RE	A.0000424.136	Monument-Byrd 115kvRecond Line
347						A.0000424.136 Total	
348	A.0000424.137.001.003	W26 MONUMENT TAP BYRD ROW	Electric Transmission	Cooley	RE	A.0000424.137	Monument-Byrd ROW
349						A.0000424.137 Total	
350	A.0000424.143.001.003	U08 INWE TAP IMC1 115KV REBUILD	Electric Transmission	Cooley	RE	A.0000424.143	IMC1-Intrepid West 115kv Recd
351						A.0000424.143 Total	
352	A.0000424.144.001.003	U08 IMC1 LSRI 115KV REBUILD	Electric Transmission	Cooley	RE	A.0000424.144	OPIE Potash-Livingston Ridge
353						A.0000424.144 Total	
354	A.0000424.163.001.002	N LOVING 345KV CHINA DRAW KIOWA TE	Electric Transmission	Cooley	RE	A.0000424.163	N Loving Sub Kiowa/C Draw Term
355						A.0000424.163 Total	
356	A.0000424.165.001.002	NORTH LOVING - 345/115KV TRANSFORME	Electric Transmission	Cooley	RE	A.0000424.165	N Loving Sub Xfmr 345kV/115kV_
357						A.0000424.165 Total	
358	A.0000424.167.001.002	CHINA DRAW 345KV NORTH LOVING TERMI	Electric Transmission	Cooley	RE	A.0000424.167	C Draw 345kV Sub N Loving Term
359						A.0000424.167 Total	
360	A.0000424.169.001.003	CHINA DRAW - 345/115KV TRANSFORMER	Electric Transmission	Cooley	RE	A.0000424.169	C Draw Sub Xmfr 345kV/115kV_UI
361	A.0000424.169.001.002	CHINA DRAW - 345/115KV TRANSFORMER	Electric Transmission	Cooley	RE	A.0000424.169	C Draw Sub Xmfr 345kV/115kV_UI
362						A.0000424.169 Total	
363	A.0000424.177.001.001	HOPI 115 KV TO PECOS TAM	Electric Transmission	Cooley	RE	A.0000424.177	Hopi Breaker Install Pecos Ter
364						A.0000424.177 Total	
365	A.0000427.001.001.139	V04-EAPL-OSSS-115KV-LINE CAPACITY P	Electric Transmission	Cooley	SR	A.0000427.001	SPS Line Capacity Line
366						A.0000427.001 Total	
367	A.0000427.014.001.001	K21 Clearance Violations	Electric Transmission	Cooley	SR	A.0000427.014	K21 Clearance Violations
368						A.0000427.014 Total	
369	A.0000463.001.001.002	W66 KLGR TP-POSO 115KV NEW LINE	Electric Transmission	Cooley	RE	A.0000463.001	Portales 115kV Loop Line
370						A.0000463.001 Total	
371	A.0000463.011.001.003	W66 2 ROW	Electric Transmission	Cooley	RE	A.0000463.011	Kilgore-South Portales ROW
372						A.0000463.011 Total	
373	A.0000463.015.001.004	Greyhound-Portales South ROW	Electric Transmission	Cooley	RE	A.0000463.015	Market St.-South Portales ROW
374	A.0000463.015.001.003	SOUTH PORTALES TO MARKET ST ROW	Electric Transmission	Cooley	RE	A.0000463.015	Market St.-South Portales ROW
375						A.0000463.015 Total	
376	A.0000469.015.001.004	Z263 MLR REHAB SCHLD REPL EOL ARMS	Electric Transmission	Cooley	SR	A.0000469.015	SPS Major Line Refurb 69kV TX
377						A.0000469.015 Total	
378	A.0000481.012.001.001	PURCH 250MVA TF COMPANY RESERVE	Electric Transmission	Cooley	RE	A.0000481.012	New 230/115kV Transformer
379						A.0000481.012 Total	
380	A.0000489.003.001.003	KISER INSTALL CAPACITOR BANK	Electric Transmission	Cooley	RE	A.0000489.003	Install Capacitor Bank at Kiser Sub
381						A.0000489.003 Total	
382	A.0000494.001.001.002	SEMINOLE INTG REPL EAST 230115KV XF	Electric Transmission	Cooley	RE	A.0000494.001	Seminole Xfmr 1
383						A.0000494.001 Total	
384	A.0000499.011.001.008	W58 NRTN - LOPZ SCHLD MAINT ELR	Electric Transmission	Cooley	SR	A.0000499.011	SPS ELR 115kV NM 2016

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
342	A.0000424.093.001.002	201804	14,321.82	-	-	-	14,321.82
343			14,321.82	-	-	-	14,321.82
344	A.0000424.120.001.002	201801	3,895.89	9,505.00	-	9,505.00	(5,609.11)
345			3,895.89	9,505.00	-	9,505.00	(5,609.11)
346	A.0000424.136.001.002	201811	319,120.06	-	-	-	319,120.06
347			319,120.06	-	-	-	319,120.06
348	A.0000424.137.001.003	201712	(1,005,340.68)	-	-	-	(1,005,340.68)
349			(1,005,340.68)	-	-	-	(1,005,340.68)
350	A.0000424.143.001.003	201903	32,913.03	-	-	-	32,913.03
351			32,913.03	-	-	-	32,913.03
352	A.0000424.144.001.003	201903	(968.38)	-	-	-	(968.38)
353			(968.38)	-	-	-	(968.38)
354	A.0000424.163.001.002	201805	(4,845.59)	96.82	-	96.82	(4,942.41)
355			(4,845.59)	96.82	-	96.82	(4,942.41)
356	A.0000424.165.001.002	201805	44,991.34	3,343.92	-	3,343.92	41,647.42
357			44,991.34	3,343.92	-	3,343.92	41,647.42
358	A.0000424.167.001.002	201805	63.92	56.03	-	56.03	7.89
359			63.92	56.03	-	56.03	7.89
360	A.0000424.169.001.003	201805	3,261.02	-	-	-	3,261.02
361	A.0000424.169.001.002	201908	64.82	-	-	-	64.82
362			3,325.84	-	-	-	3,325.84
363	A.0000424.177.001.001	201711	1,566.23	-	-	-	1,566.23
364			1,566.23	-	-	-	1,566.23
365	A.0000427.001.001.139	201510	3,752.09	-	-	-	3,752.09
366			3,752.09	-	-	-	3,752.09
367	A.0000427.014.001.001	201809	3,512.23	132.76	-	132.76	3,379.47
368			3,512.23	132.76	-	132.76	3,379.47
369	A.0000463.001.001.002	201802	12,550.82	-	-	-	12,550.82
370			12,550.82	-	-	-	12,550.82
371	A.0000463.011.001.003	202005	(23,342.21)	-	-	-	(23,342.21)
372			(23,342.21)	-	-	-	(23,342.21)
373	A.0000463.015.001.004	201812	169.27	169.21	-	169.21	0.06
374	A.0000463.015.001.003	201710	(230.02)	-	-	-	(230.02)
375			(60.75)	169.21	-	169.21	(229.96)
376	A.0000469.015.001.004	201903	(118,819.12)	-	-	-	(118,819.12)
377			(118,819.12)	-	-	-	(118,819.12)
378	A.0000481.012.001.001	201812	118,950.32	1,276.39	-	1,276.39	117,673.93
379			118,950.32	1,276.39	-	1,276.39	117,673.93
380	A.0000489.003.001.003	201804	(5,393.64)	-	-	-	(5,393.64)
381			(5,393.64)	-	-	-	(5,393.64)
382	A.0000494.001.001.002	201812	37,863.13	469.86	-	469.86	37,393.27
383			37,863.13	469.86	-	469.86	37,393.27
384	A.0000499.011.001.008	201805	(34,854.29)	-	-	-	(34,854.29)

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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
385	A.0000499.011.001.010	T13 ELR REHAB SCHLD REPL ARMS POLES	Electric Transmission	Cooley	SR	A.0000499.011	SPS ELR 115kV NM 2016
386	A.0000499.011.001.012	T42 ELR REPL EOL ARMS AND POLES	Electric Transmission	Cooley	SR	A.0000499.011	SPS ELR 115kV NM 2016
387						A.0000499.011 Total	
388	A.0000499.012.001.003	Y99 DNVR CTY - DNVR CTY SCHLD MAIN	Electric Transmission	Cooley	SR	A.0000499.012	SPS ELR 69kV TX 2016
389	A.0000499.012.001.004	Y62 5 ELR SCHLD RPLC POLES ARMS	Electric Transmission	Cooley	SR	A.0000499.012	SPS ELR 69kV TX 2016
390	A.0000499.012.001.005	Y58 ELR SCHLD REPL ARMS POLES	Electric Transmission	Cooley	SR	A.0000499.012	SPS ELR 69kV TX 2016
391						A.0000499.012 Total	
392	A.0000499.013.001.007	T53 ELR REHAB SCHLD REPL EOL ARMS P	Electric Transmission	Cooley	SR	A.0000499.013	SPS ELR 115kV TX 2016
393	A.0000499.013.001.008	V14 ELR REHAB SCHLD REPL EOL ARMS	Electric Transmission	Cooley	SR	A.0000499.013	SPS ELR 115kV TX 2016
394	A.0000499.013.001.005	V38 ELR REHAB SCHLD REPL EOL ARMS P	Electric Transmission	Cooley	SR	A.0000499.013	SPS ELR 115kV TX 2016
395	A.0000499.013.001.004	V08 ELR REHAB SCHLD REPL EOL POLES	Electric Transmission	Cooley	SR	A.0000499.013	SPS ELR 115kV TX 2016
396						A.0000499.013 Total	
397	A.0000499.015.001.007	K53 NICOLS - GRPVN SCHLD MAINT EL	Electric Transmission	Cooley	SR	A.0000499.015	SPS 230kV ELR TX 2016
398						A.0000499.015 Total	
399	A.0000511.001.001.002	K99 CATG-WOLF 230KV NEW LINE	Electric Transmission	Cooley	RE	A.0000511.001	Carlisle to Wolfforth 230 kVLi
400	A.0000511.001.001.001	v	Electric Transmission	Cooley	RE	A.0000511.001	Carlisle to Wolfforth 230 kVLi
401						A.0000511.001 Total	
402	A.0000511.004.001.001	WOLFFORTH INTERCHANGE 230KV RING BU	Electric Transmission	Cooley	RE	A.0000511.004	Carlisle to Wofforth Wolfforth
403						A.0000511.004 Total	
404	A.0000511.008.001.004	K99 ROW 2019	Electric Transmission	Cooley	RE	A.0000511.008	Carlisle to Wofforth ROW
405						A.0000511.008 Total	
406	A.0000511.020.001.001	LUBBOCK SOUTH TO WOLFFORTH RELAY UP	Electric Transmission	Cooley	RE	A.0000511.020	Carl-Wolf Lubbock S Relay at
407						A.0000511.020 Total	
408	A.0000511.021.001.001	SUNDOWN TO WOLFFORTH RELAY UPGRADE	Electric Transmission	Cooley	RE	A.0000511.021	Carl-Wolf Sundown Relay at Wo
409						A.0000511.021 Total	
410	A.0000511.026.001.001	K39 CATG RETERM LPL 230KV	Electric Transmission	Cooley	RE	A.0000511.026	K39 LPL Line Reterm at Carlisle
411						A.0000511.026 Total	
412	A.0000513.002.001.001	Castro Co Breaker 8829 Replacement	Electric Transmission	Cooley	RE	A.0000513.002	Castro Co Breaker 8829 Replacement
413						A.0000513.002 Total	
414	A.0000513.004.001.001	Denver City Breaker W970 Replacemen	Electric Transmission	Cooley	RE	A.0000513.004	Denver City Breaker W970 Replacemen
415						A.0000513.004 Total	
416	A.0000513.005.001.001	Denver City Breaker W900 Replacemen	Electric Transmission	Cooley	RE	A.0000513.005	Denver City Breaker W900 Replacemen
417						A.0000513.005 Total	
418	A.0000519.001.001.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	Electric Transmission	Cooley	RE	A.0000519.001	Roosevelt County Substation
419						A.0000519.001 Total	
420	A.0000522.004.001.002	Capitan 115kv Line Upgrade	Electric Transmission	Cooley	RE	A.0000522.004	Chaves-Price-Capitan 115 kV Ca
421	A.0000522.004.001.003	Capitan 115kv Line Upgrade	Electric Transmission	Cooley	RE	A.0000522.004	Chaves-Price-Capitan 115 kV Ca
422						A.0000522.004 Total	
423	A.0000537.001.001.001	HITCHLAND-NEW 345 KV TERMINAL-GEN-2	Electric Transmission	Cooley	GI	A.0000537.001	Novus Wind IV - Hitchland Sub
424						A.0000537.001 Total	
425	A.0000540.001.001.002	W92-EAGLE CREEK TO ATOKA-NEW 115KV	Electric Transmission	Cooley	RE	A.0000540.001	Atoka-Eagle Creek 115 kV Line
426						A.0000540.001 Total	
427	A.0000553.001.001.001	DIAMONDBACK - 115KV LYNTEGAR WELCH	Electric Transmission	Cooley	LI	A.0000553.001	Diamondback Lyntegar TerminalS

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
385	A.0000499.011.001.010	201903	(648.60)	21.80	-	21.80	(670.40)
386	A.0000499.011.001.012	202010	198,370.03	-	-	-	198,370.03
387			162,867.14	21.80	-	21.80	162,845.34
388	A.0000499.012.001.003	201711	(2,645.78)	-	-	-	(2,645.78)
389	A.0000499.012.001.004	202006	1,638,416.22	-	-	-	1,638,416.22
390	A.0000499.012.001.005	202003	233.40	-	-	-	233.40
391			1,636,003.84	-	-	-	1,636,003.84
392	A.0000499.013.001.007	201805	(58,031.68)	-	-	-	(58,031.68)
393	A.0000499.013.001.008	201903	(0.07)	-	-	-	(0.07)
394	A.0000499.013.001.005	201910	1,315,331.16	-	-	-	1,315,331.16
395	A.0000499.013.001.004	202004	802,161.90	3,702.27	-	3,702.27	798,459.63
396			2,059,461.31	3,702.27	-	3,702.27	2,055,759.04
397	A.0000499.015.001.007	201912	4,016,659.28	748.02	-	748.02	4,015,911.26
398			4,016,659.28	748.02	-	748.02	4,015,911.26
399	A.0000511.001.001.002	201711	531.45	-	-	-	531.45
400	A.0000511.001.001.001	201905	(5.88)	-	-	-	(5.88)
401			525.57	-	-	-	525.57
402	A.0000511.004.001.001	201711	4,277.88	-	-	-	4,277.88
403			4,277.88	-	-	-	4,277.88
404	A.0000511.008.001.004	201906	54.26	-	-	-	54.26
405			54.26	-	-	-	54.26
406	A.0000511.020.001.001	201803	(37,808.89)	-	-	-	(37,808.89)
407			(37,808.89)	-	-	-	(37,808.89)
408	A.0000511.021.001.001	201804	41,343.94	-	-	-	41,343.94
409			41,343.94	-	-	-	41,343.94
410	A.0000511.026.001.001	201802	938.40	-	-	-	938.40
411			938.40	-	-	-	938.40
412	A.0000513.002.001.001	201811	(1,679.42)	-	-	-	(1,679.42)
413			(1,679.42)	-	-	-	(1,679.42)
414	A.0000513.004.001.001	201811	(69,522.11)	-	-	-	(69,522.11)
415			(69,522.11)	-	-	-	(69,522.11)
416	A.0000513.005.001.001	201810	(50,100.25)	-	-	-	(50,100.25)
417			(50,100.25)	-	-	-	(50,100.25)
418	A.0000519.001.001.001	201806	41,794.27	-	-	-	41,794.27
419			41,794.27	-	-	-	41,794.27
420	A.0000522.004.001.002	201801	(559.31)	-	-	-	(559.31)
421	A.0000522.004.001.003	201903	299.80	-	-	-	299.80
422			(259.51)	-	-	-	(259.51)
423	A.0000537.001.001.001	201712	202.29	-	-	-	202.29
424			202.29	-	-	-	202.29
425	A.0000540.001.001.002	201812	56,239.91	-	-	-	56,239.91
426			56,239.91	-	-	-	56,239.91
427	A.0000553.001.001.001	201811	2,880.77	238.26	-	238.26	2,642.51

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
428						A.0000553.001 Total	
429	A.0000564.002.001.001	TUCO REPL 345230KV 560MVA AUTOXFMR	Electric Transmission	Cooley	GI	A.0000564.002	Tuco 345 Trsf Rplmnt Sub Portion
430						A.0000564.002 Total	
431	A.0000616.001.001.001	SONCY - 115KV BUS BUILD	Electric Transmission	Cooley	RE	A.0000616.001	Soncy Dist. Transformer Conv.
432						A.0000616.001 Total	
433	A.0000616.006.001.001	Y72 SONCY TO COULTER 115KV RE-TERMI	Electric Transmission	Cooley	RE	A.0000616.006	69kV Line Tap to Soncy Line
434						A.0000616.006 Total	
435	A.0000640.020.001.001	TEXAS CTY-ELR 115KV CB 800,804 BKRS	Electric Transmission	Cooley	SR	A.0000640.020	Texas Co Rpl Breakers 800, 804
436						A.0000640.020 Total	
437	A.0000640.023.001.001	AMOCO REPL 230KV BKRS 3K10 3K15 3K2	Electric Transmission	Cooley	SR	A.0000640.023	AMOCO Breaker Rplmnt
438						A.0000640.023 Total	
439	A.0000658.002.001.002	SGRV - Inst 115kV BFR	Electric Transmission	Cooley	RE	A.0000658.002	Seagraves
440						A.0000658.002 Total	
441	A.0000665.005.001.002	Tuco-Woodward ROW	Electric Transmission	Cooley	EC/TI	A.0000665.005	TUCO Mooreland Woodward TX RO
442						A.0000665.005 Total	
443	A.0000673.022.001.002	TUCO-Yoakum 345kV ROW UID 5044	Electric Transmission	Cooley	RE	A.0000673.022	TUCO-Yoakum 345kV ROW_UID 5044
444	A.0000673.022.001.003	TUCO-YOAKUM 345kV ROW UID 50447	Electric Transmission	Cooley	RE	A.0000673.022	TUCO-Yoakum 345kV ROW_UID 5044
445	A.0000673.022.001.004	TUCO-YOAKUM 345kV ROW UID 50447	Electric Transmission	Cooley	RE	A.0000673.022	TUCO-Yoakum 345kV ROW_UID 5044
446						A.0000673.022 Total	
447	A.0000706.001.001.001	HITCHLAND-NEW 345KV TERMINAL TO FIR	Electric Transmission	Cooley	GI	A.0000706.001	Hitchland-New 345kV Terminal -
448						A.0000706.001 Total	
449	A.0000710.001.001.001	ROOSEVELT COUNTY INFRASTRUCTURE UPG	Electric Transmission	Cooley	OT	A.0000710.001	NM Physical Security Sub Infrastruc
450						A.0000710.001 Total	
451	A.0000710.003.001.001	HARRINGTON INFRASTURE UPGRADES	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
452	A.0000710.003.001.003	HITCHLAND INFRASTURE UPGRADE	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
453	A.0000710.003.001.004	TOLK INFRASTRUCTURE UPGRADE	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
454	A.0000710.003.001.005	PLANT X INFRASTRUCTURE UPGRADES	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
455	A.0000710.003.001.006	YOAKUM INFRASTRUCTURE UPGRADE	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
456	A.0000710.003.001.007	HTLD EEE Panels	Electric Transmission	Cooley	OT	A.0000710.003	SPS Physical Security Sub Infrastru
457						A.0000710.003 Total	
458	A.0000736.001.001.001	NEEDMORE NEW 230KV SUBSTATION TOIF	Electric Transmission	Cooley	GI	A.0000736.001	Needmore Substation TOIF
459						A.0000736.001 Total	
460	A.0000736.002.001.001	NEEDMORE NEW 230KV SUBSTATION	Electric Transmission	Cooley	GI	A.0000736.002	Needmore Substation
461						A.0000736.002 Total	
462	A.0000767.003.001.001	OSAGE- RETIRE4-115KV LINE TERM-BKR	Electric Transmission	Cooley	RE	A.0000767.003	Osage Substation
463						A.0000767.003 Total	
464	A.0000767.008.001.001	EAST PLANT-115KV TERMINAL UPGRADE-U	Electric Transmission	Cooley	RE	A.0000767.008	East Plant Relay Sub
465						A.0000767.008 Total	
466	A.0000768.002.001.001	W-90 BLANCO - CROSBY CO. INTG 115KV	Electric Transmission	Cooley	GI	A.0000768.002	Crosby-Blanco Retermination-11
467						A.0000768.002 Total	
468	A.0000781.015.001.001	Modify V44 at Colter for SL335	Electric Transmission	Cooley	RE	A.0000781.015	Modify V44 at Colter for SL335
469						A.0000781.015 Total	
470	A.0000795.001.001.005	T70 SOGE - CLTR OPGW	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
428			2,880.77	238.26	-	238.26	2,642.51
429	A.0000564.002.001.001	201805	2,203,625.06	-	-	-	2,203,625.06
430			2,203,625.06	-	-	-	2,203,625.06
431	A.0000616.001.001.001	201812	67,609.02	3,024.67	-	3,024.67	64,584.35
432			67,609.02	3,024.67	-	3,024.67	64,584.35
433	A.0000616.006.001.001	201802	5,932.15	979.08	-	979.08	4,953.07
434			5,932.15	979.08	-	979.08	4,953.07
435	A.0000640.020.001.001	201812	96.28	117.48	-	117.48	(21.20)
436			96.28	117.48	-	117.48	(21.20)
437	A.0000640.023.001.001	201809	847.44	-	-	-	847.44
438			847.44	-	-	-	847.44
439	A.0000658.002.001.002	201901	30,859.62	-	-	-	30,859.62
440			30,859.62	-	-	-	30,859.62
441	A.0000665.005.001.002	202004	269,914.41	-	-	-	269,914.41
442			269,914.41	-	-	-	269,914.41
443	A.0000673.022.001.002	201806	(65,098.01)	108.82	-	108.82	(65,206.83)
444	A.0000673.022.001.003	201905	372,379.47	11,982.31	-	11,982.31	360,397.16
445	A.0000673.022.001.004	202004	29,163.66	65.21	-	65.21	29,098.45
446			336,445.12	12,156.34	-	12,156.34	324,288.78
447	A.0000706.001.001.001	201710	2,899.03	66.19	-	66.19	2,832.84
448			2,899.03	66.19	-	66.19	2,832.84
449	A.0000710.001.001.001	201712	37,964.83	-	-	-	37,964.83
450			37,964.83	-	-	-	37,964.83
451	A.0000710.003.001.001	201808	(66,698.57)	-	-	-	(66,698.57)
452	A.0000710.003.001.003	201712	(28,393.59)	-	-	-	(28,393.59)
453	A.0000710.003.001.004	201712	(98,778.07)	-	-	-	(98,778.07)
454	A.0000710.003.001.005	201807	157,534.51	1,035.41	-	1,035.41	156,499.10
455	A.0000710.003.001.006	201808	(42,178.24)	852.64	-	852.64	(43,030.88)
456	A.0000710.003.001.007	201905	2,223.98	19.37	-	19.37	2,204.61
457			(76,289.98)	1,907.42	-	1,907.42	(78,197.40)
458	A.0000736.001.001.001	201804	21,612.85	-	-	-	21,612.85
459			21,612.85	-	-	-	21,612.85
460	A.0000736.002.001.001	201804	611,259.10	913.88	-	913.88	610,345.22
461			611,259.10	913.88	-	913.88	610,345.22
462	A.0000767.003.001.001	201804	3,952.60	-	-	-	3,952.60
463			3,952.60	-	-	-	3,952.60
464	A.0000767.008.001.001	201711	2,718.31	-	-	-	2,718.31
465			2,718.31	-	-	-	2,718.31
466	A.0000768.002.001.001	201803	(261,400.42)	-	-	-	(261,400.42)
467			(261,400.42)	-	-	-	(261,400.42)
468	A.0000781.015.001.001	201708	1,115.76	-	-	-	1,115.76
469			1,115.76	-	-	-	1,115.76
470	A.0000795.001.001.005	201812	2,281.87	-	-	-	2,281.87

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
471	A.0000795.001.001.008	U23 HILS ? CLTR OPGW Install	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L
472	A.0000795.001.001.006	U16 BULD - OUTP OPGW Install	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L
473	A.0000795.001.001.004	V52 CLTR - BULD OPGW	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L
474	A.0000795.001.001.007	U24 OUTP ? HILS OPGW	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L
475	A.0000795.001.001.002	V03 NICS - EAPL OPGW	Electric Transmission	Cooley	OT	A.0000795.001	SPS Sub Comm Network Group 1 L
476						A.0000795.001 Total	
477	A.0000795.002.001.001	SPS GRP1 COMM NETWORK UPGRADE - EAS	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
478	A.0000795.002.001.008	SPS GRP1 NETWORK UPGRADE - COULTER	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
479	A.0000795.002.001.014	CLTR Fiber Ring Sub	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
480	A.0000795.002.001.011	BULD Fiber Ring Sub	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
481	A.0000795.002.001.009	SPS GRP1 COMM NETWORK UPGRADE - POT	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
482	A.0000795.002.001.010	SOGE Fiber Ring Sub	Electric Transmission	Cooley	OT	A.0000795.002	SPS Sub Comm Network Group 1 S
483						A.0000795.002 Total	
484	A.0000798.012.001.001	COLE-0840 CIRCUIT BREAKER REPLACEME	Electric Transmission	Cooley	SR	A.0000798.012	Cole Rpl Breaker 0845
485						A.0000798.012 Total	
486	A.0000846.001.001.003	DENVER CITY - 115KV BREAKER RELAY A	Electric Transmission	Cooley	RE	A.0000846.001	Denver City 115 kV Breaker Add
487						A.0000846.001 Total	
488	A.0000860.003.001.001	CURRY CO DIST XFMR CONVERSION	Electric Transmission	Cooley	RE	A.0000860.003	Curry Co Dist Xfmr Conversion
489						A.0000860.003 Total	
490	A.0000866.033.001.001	LAMB COUNTY SUD EXPANSION LAND	Electric Transmission	Cooley	RE	A.0000866.033	Lamb County Land
491						A.0000866.033 Total	
492	A.0000979.011.001.001	K56 MUST YOCO 230KV STR RAISE	Electric Transmission	Cooley	RE	A.0000979.011	K56 Structure Raise
493						A.0000979.011 Total	
494	A.0001002.001.001.001	LOA N Loving Ter Up RR Plant LucidT	Electric Transmission	Cooley	LI	A.0001002.001	115kV N loving Sub TOIF Lucid Porti
495						A.0001002.001 Total	
496	A.0001002.002.001.001	LOA N Loving Ter Up RR Plant LucidX	Electric Transmission	Cooley	LI	A.0001002.002	115kV N loving Sub Ter Upg Xcel Por
497						A.0001002.002 Total	
498	A.0001067.001.001.001	Lubbock East K57 Relay Upgrade	Electric Transmission	Cooley	SR	A.0001067.001	Lubbock East K57 Relay Upgrade
499						A.0001067.001 Total	
500	A.0001067.004.001.001	Lubbock South K64 Relay Upgrade	Electric Transmission	Cooley	SR	A.0001067.004	Lubbock South K64 Relay Upgrade
501						A.0001067.004 Total	
502	A.0001106.001.001.001	WIPP W38 STR RELOC REIMB	Electric Transmission	Cooley	OT	A.0001106.001	WIPP W38 Structure Relocate
503						A.0001106.001 Total	
504	A.0001126.001.001.001	INST U08 TEMP 115KV SW REIMB TOIF	Electric Transmission	Cooley	LI	A.0001126.001	Inst Temp Switch Reimb TOIF
505						A.0001126.001 Total	
506	A.0001126.002.001.001	INST U08 115KV SW	Electric Transmission	Cooley	LI	A.0001126.002	Inst 3 1 Way 115kV Switch
507						A.0001126.002 Total	
508	A.0001156.001.001.001	INST 1 WAY 115KV W72 MATADOR SWITCH	Electric Transmission	Cooley	LI	A.0001156.001	Int 1 Way 115kV Switch Tap
509						A.0001156.001 Total	
510	A.0001183.001.001.002	COCHRAN TERM UP LINE RATING	Electric Transmission	Cooley	GI	A.0001183.001	Cochran Terminal Upgrade Sub
511						A.0001183.001 Total	
512	A.0001267.001.001.002	345 115kV 448MVA XfmrspareSub	Electric Transmission	Cooley	SR	A.0001267.001	345/115kV 448MVA XfmrspareSub
513						A.0001267.001 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
471	A.0000795.001.001.008	201912	231,604.15	9,278.73	-	9,278.73	222,325.42
472	A.0000795.001.001.006	202003	231,878.82	12,042.05	-	12,042.05	219,836.77
473	A.0000795.001.001.004	201912	(1.41)	(581.08)	-	(581.08)	579.67
474	A.0000795.001.001.007	202002	460,253.28	14,323.50	-	14,323.50	445,929.78
475	A.0000795.001.001.002	202012	345,267.60	3,487.30	-	3,487.30	341,780.30
476			1,271,284.31	38,550.50	-	38,550.50	1,232,733.81
477	A.0000795.002.001.001	201711	3,782.85	3,485.08	-	3,485.08	297.77
478	A.0000795.002.001.008	201912	69.36	-	-	-	69.36
479	A.0000795.002.001.014	201912	349,914.29	4,309.36	-	4,309.36	345,604.93
480	A.0000795.002.001.011	202003	57,143.44	950.75	-	950.75	56,192.69
481	A.0000795.002.001.009	201910	0.12	-	-	-	0.12
482	A.0000795.002.001.010	202005	211,749.73	5,427.29	-	5,427.29	206,322.44
483			622,659.79	14,172.48	-	14,172.48	608,487.31
484	A.0000798.012.001.001	201612	(387,135.66)	-	-	-	(387,135.66)
485			(387,135.66)	-	-	-	(387,135.66)
486	A.0000846.001.001.003	201810	403.96	397.92	-	397.92	6.04
487			403.96	397.92	-	397.92	6.04
488	A.0000860.003.001.001	201805	70,476.98	-	-	-	70,476.98
489			70,476.98	-	-	-	70,476.98
490	A.0000866.033.001.001	201706	(62,142.92)	-	-	-	(62,142.92)
491			(62,142.92)	-	-	-	(62,142.92)
492	A.0000979.011.001.001	201811	(19,518.96)	-	-	-	(19,518.96)
493			(19,518.96)	-	-	-	(19,518.96)
494	A.0001002.001.001.001	201711	5,082.90	-	-	-	5,082.90
495			5,082.90	-	-	-	5,082.90
496	A.0001002.002.001.001	201710	249.66	-	-	-	249.66
497			249.66	-	-	-	249.66
498	A.0001067.001.001.001	201901	733.49	-	-	-	733.49
499			733.49	-	-	-	733.49
500	A.0001067.004.001.001	201810	(714.01)	-	-	-	(714.01)
501			(714.01)	-	-	-	(714.01)
502	A.0001106.001.001.001	201806	(87,449.54)	-	-	-	(87,449.54)
503			(87,449.54)	-	-	-	(87,449.54)
504	A.0001126.001.001.001	201808	248,448.82	-	-	-	248,448.82
505			248,448.82	-	-	-	248,448.82
506	A.0001126.002.001.001	201811	11,277.40	-	294.60	294.60	10,982.80
507			11,277.40	-	294.60	294.60	10,982.80
508	A.0001156.001.001.001	201809	10,665.76	672.81	-	672.81	9,992.95
509			10,665.76	672.81	-	672.81	9,992.95
510	A.0001183.001.001.002	201810	(1,313.77)	-	-	-	(1,313.77)
511			(1,313.77)	-	-	-	(1,313.77)
512	A.0001267.001.001.002	201901	218,929.53	166.22	-	166.22	218,763.31
513			218,929.53	166.22	-	166.22	218,763.31

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
514	A.0001272.001.001.002	CARGILL INST 144 MVAR CAP BK	Electric Transmission	Cooley	RE	A.0001272.001	Cargill 14.4 Mvar Cap Bank
515						A.0001272.001 Total	
516	A.0001273.005.001.010	SFE - EAST PLANT - RPL BUSH IN AUTO	Electric Transmission	Cooley	SR	A.0001273.005	Facil UpgSub Ancillary Eq2016
517	A.0001273.005.001.008	East Plant Remove Breaker A752	Electric Transmission	Cooley	SR	A.0001273.005	Facil UpgSub Ancillary Eq2016
518						A.0001273.005 Total	
519	A.0001273.020.001.001	RVCO - RPL 230KV BKR 4K65	Electric Transmission	Cooley	SR	A.0001273.020	Roosevelt Breaker 4K65 Replacement
520						A.0001273.020 Total	
521	A.0001283.004.001.001	Lea Plains Metering	Electric Transmission	Cooley	RE	A.0001283.004	Lea Plains Metering
522						A.0001283.004 Total	
523	A.0001300.009.001.002	Reterm 115KV Line Roswell City T24	Electric Transmission	Cooley	RE	A.0001300.009	Reterm 115KV Roswell City
524						A.0001300.009 Total	
525	A.0001300.014.001.002	Wreckout Rebuilt 115KV Line U13	Electric Transmission	Cooley	RE	A.0001300.014	Wreckout Rebuild 115KV LineT24
526						A.0001300.014 Total	
527	A.0001300.023.001.001	ROSWELL INTG SIERRA SUB U 13 ROW	Electric Transmission	Cooley	RE	A.0001300.023	T24 ROW
528						A.0001300.023 Total	
529	A.0001300.025.001.001	Z09 RSWL - BSHR RBLD STR 2 TO 10	Electric Transmission	Cooley	RE	A.0001300.025	Wreckout Rebuild Z09 Dble Ckt
530						A.0001300.025 Total	
531	A.0001310.002.001.002	J26 HTLD TO CARP 345KV OLD J07 RETE	Electric Transmission	Cooley	RE	A.0001310.002	Reterm 345KV Line Old J7
532						A.0001310.002 Total	
533	A.0001310.003.001.003	STEVENS INST 345KV THREE POSITION R	Electric Transmission	Cooley	RE	A.0001310.003	Walkemeyer 345/115 Sub
534						A.0001310.003 Total	
535	A.0001319.007.001.002	W40 REBUILD CANYON WEST TO DAWN	Electric Transmission	Cooley	RE	A.0001319.007	W40 Recond Canyon WDeaf Smith
536						A.0001319.007 Total	
537	A.0001319.009.001.002	INSTALL - CANYON WEST W40 115KV LIN	Electric Transmission	Cooley	RE	A.0001319.009	Canyon West Sub W40 Term Upgr
538						A.0001319.009 Total	
539	A.0001319.011.001.003	DEAF SMITH W40 UPGRADE	Electric Transmission	Cooley	RE	A.0001319.011	Deaf Smith W40 Term Upgr
540						A.0001319.011 Total	
541	A.0001359.001.001.001	CASTRO COUNTY NEW 115KV TERMINAL	Electric Transmission	Cooley	GI	A.0001359.001	Castro Co Terminal Orion Wind
542						A.0001359.001 Total	
543	A.0000424.037.001.002	J20 HOBBS KIWA 345KV NEW 48 MILE LI	Electric Transmission	Cooley	RE	A.0000424.037	OPIE 3_Hobbs-Kiowa 345kV Line_
544						A.0000424.037 Total	
545	A.0000736.005.001.001	R05 TKST NDMR 230KV TERM INTO NDMR	Electric Transmission	Cooley	GI	A.0000736.005	Tolk Needmore Retermination
546						A.0000736.005 Total	
547	A.0000287.035.001.001	POTASH JUNCTION 115KV V18 LN TERM U	Electric Transmission	Cooley	SR	A.0000287.035	Potash 4920 Breaker Rplmnt
548						A.0000287.035 Total	
549	A.0000463.008.001.002	W66 POSO TP-GRHD 115KV NEW LINE	Electric Transmission	Cooley	RE	A.0000463.008	South Portales-Market Street L
550						A.0000463.008 Total	
551	A.0000424.095.001.002	ROADRUNNER - 345-115KV XFMR CONVERS	Electric Transmission	Cooley	RE	A.0000424.095	Road Runner Sub Xfmr 345kV_UID
552						A.0000424.095 Total	
553	A.0000974.012.001.001	OPTIMA LAND ELEC TRAN SUB OK	Electric Transmission	Cooley	TI	A.0000974.012	Optima Land
554						A.0000974.012 Total	
555	A.0000194.008.001.001	Cochran Whiteface Z26 Rebuild	Electric Transmission	Cooley	RE	A.0000194.008	Cochran Whiteface Z26 Rebuild
556						A.0000194.008 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
514	A.0001272.001.001.002	201812	(9,251.85)	(8,346.44)	-	(8,346.44)	(905.41)
515			(9,251.85)	(8,346.44)	-	(8,346.44)	(905.41)
516	A.0001273.005.001.010	202004	447,842.13	-	-	-	447,842.13
517	A.0001273.005.001.008	201812	(394.82)	-	-	-	(394.82)
518			447,447.31	-	-	-	447,447.31
519	A.0001273.020.001.001	201812	13,458.13	-	-	-	13,458.13
520			13,458.13	-	-	-	13,458.13
521	A.0001283.004.001.001	201805	(27,458.55)	-	-	-	(27,458.55)
522			(27,458.55)	-	-	-	(27,458.55)
523	A.0001300.009.001.002	201811	(1,131.00)	-	-	-	(1,131.00)
524			(1,131.00)	-	-	-	(1,131.00)
525	A.0001300.014.001.002	201811	36,273.21	27,733.48	-	27,733.48	8,539.73
526			36,273.21	27,733.48	-	27,733.48	8,539.73
527	A.0001300.023.001.001	201712	10,099.02	-	-	-	10,099.02
528			10,099.02	-	-	-	10,099.02
529	A.0001300.025.001.001	201811	(3,995.00)	-	-	-	(3,995.00)
530			(3,995.00)	-	-	-	(3,995.00)
531	A.0001310.002.001.002	201806	(143,801.61)	-	-	-	(143,801.61)
532			(143,801.61)	-	-	-	(143,801.61)
533	A.0001310.003.001.003	201806	14,043.43	2,651.62	-	2,651.62	11,391.81
534			14,043.43	2,651.62	-	2,651.62	11,391.81
535	A.0001319.007.001.002	201802	1,880.78	1,996.24	-	1,996.24	(115.46)
536			1,880.78	1,996.24	-	1,996.24	(115.46)
537	A.0001319.009.001.002	201802	130,907.68	-	-	-	130,907.68
538			130,907.68	-	-	-	130,907.68
539	A.0001319.011.001.003	201811	(2,479.12)	4,855.49	-	4,855.49	(7,334.61)
540			(2,479.12)	4,855.49	-	4,855.49	(7,334.61)
541	A.0001359.001.001.001	201610	400,401.66	1,175.26	-	1,175.26	399,226.40
542			400,401.66	1,175.26	-	1,175.26	399,226.40
543	A.0000424.037.001.002	201803	196,591.89	(66,278.57)	-	(66,278.57)	262,870.46
544			196,591.89	(66,278.57)	-	(66,278.57)	262,870.46
545	A.0000736.005.001.001	201804	(82,323.37)	-	-	-	(82,323.37)
546			(82,323.37)	-	-	-	(82,323.37)
547	A.0000287.035.001.001	201710	(7,917.99)	-	-	-	(7,917.99)
548			(7,917.99)	-	-	-	(7,917.99)
549	A.0000463.008.001.002	201807	622.57	-	-	-	622.57
550			622.57	-	-	-	622.57
551	A.0000424.095.001.002	201804	87,925.67	377.67	-	377.67	87,548.00
552			87,925.67	377.67	-	377.67	87,548.00
553	A.0000974.012.001.001	201807	(32,699.25)	(5,006.59)	-	(5,006.59)	(27,692.66)
554			(32,699.25)	(5,006.59)	-	(5,006.59)	(27,692.66)
555	A.0000194.008.001.001	201811	(77,252.61)	-	-	-	(77,252.61)
556			(77,252.61)	-	-	-	(77,252.61)

Southwestern Public Service Company

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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
557	A.0002049.001.001.002	POTASH ? ADD KIOWA 115KV TERMINAL	Electric Transmission	Cooley	RE	A.0002049.001	Potash Sub 115 kV Terminal Sub
558						A.0002049.001 Total	
559	A.0001271.004.001.002	U04 CRDL TEAG 115KV RECON	Electric Transmission	Cooley	RE	A.0001271.004	Cardinal-Teague Recond 115kV
560						A.0001271.004 Total	
561	A.0000094.001.001.001	METERING/NOBLE SUB: PULSE COUNTS FO	Electric Transmission	Cooley	GI	A.0000094.001	Noble Substation 345kV
562						A.0000094.001 Total	
563	A.0000673.026.001.002	NM STATELINE TO HOBBS J18 ROW	Electric Transmission	Cooley	RE	A.0000673.026	TX/NM Border-Hobbs 345kV ROW_U
564						A.0000673.026 Total	
565	A.0000424.099.001.002	Kinder Morgan Payment	Electric Transmission	Cooley	RE	A.0000424.099	China Draw-Wood Draw 115kV Lin
566						A.0000424.099 Total	
567	A.0000296.005.001.002	W82 HFNE LAPA NEW 115KV LINE	Electric Transmission	Cooley	RE	A.0000296.005	NE Hereford to New Center St.
568						A.0000296.005 Total	
569	A.0000296.008.001.001	NE HEREFORD - 115KV TERMINAL TO CEN	Electric Transmission	Cooley	RE	A.0000296.008	NE Hereford Sub
570						A.0000296.008 Total	
571	A.0000105.007.001.003	PXST 230KV TERM UP REIMB	Electric Transmission	Cooley	GI	A.0000105.007	Plant X Terminal Upgrades TX
572						A.0000105.007 Total	
573	A.0001300.013.001.002	ROSWELL INTG 115KV BKR ONE HALF	Electric Transmission	Cooley	RE	A.0001300.013	Roswell Intg 115KVBkr One Half
574						A.0001300.013 Total	
575	A.0001300.022.001.003	RWCY - UPGRADE RELAYS T24 TERMINAL	Electric Transmission	Cooley	RE	A.0001300.022	Relay Upgr Roswell City Rosw Intg
576						A.0001300.022 Total	
577	A.0000640.008.001.002	TOLK BKR REPLACEMENTS TK12, TK39, T	Electric Transmission	Cooley	SR	A.0000640.008	Tolk-Repl Bkrs TK12TK39TK43TK5
578						A.0000640.008 Total	
579	A.0000350.001.001.002	INST 115KV SW SUB REIMB	Electric Transmission	Cooley	GI	A.0000350.001	Lost Draw Substation
580						A.0000350.001 Total	
581	A.0001283.001.001.002	LEA CO PLAINS-ADD 115KV 14.4MVAR CA	Electric Transmission	Cooley	RE	A.0001283.001	Lea Co. Plains Sw. Cap Bank
582						A.0001283.001 Total	
583	A.0001078.001.001.001	UPLC Upgrade Yoakum Needmore Parent	Electric Transmission	Cooley	SR	A.0001078.001	Yoakum UPLC Upgrade
584						A.0001078.001 Total	
585	A.0000616.002.001.001	T37-PUCKETT-SONCY TAP-115KV CONVERS	Electric Transmission	Cooley	RE	A.0000616.002	115kV Line Tap to Soncy Line
586						A.0000616.002 Total	
587	A.0001003.001.001.003	Lighthouse Switch Inst Bill of Sale	Electric Transmission	Cooley	OT	A.0001003.001	Lighthouse Switch Install Transmiss
588						A.0001003.001 Total	
589	A.0000290.006.001.002	SEVEN RIVERS 230KV EDDY CNTY LN RLY	Electric Transmission	Cooley	RE	A.0000290.006	Seven Rivers Intg, Upgrade Eddy 230
590						A.0000290.006 Total	
591	A.0000640.021.001.001	HITCHLAND 115KV LN W07 W09 RELAY MO	Electric Transmission	Cooley	SR	A.0000640.021	W07 Tx Cty SS Fr DCB to DCUB Rpl SE
592						A.0000640.021 Total	
593	A.0000658.001.001.002	YOCO - Inst 115kV BFR	Electric Transmission	Cooley	RE	A.0000658.001	Yoakum
594						A.0000658.001 Total	
595	A.0000663.001.001.002	SNDW-Repl 230kV Wave Trap	Electric Transmission	Cooley	RE	A.0000663.001	Sundown Sub, Amoco Terminal
596						A.0000663.001 Total	
597	A.0000663.002.001.002	AMSS-Repl 230kV Wave Trap	Electric Transmission	Cooley	RE	A.0000663.002	Amoco Sub, Sundown Terminal
598						A.0000663.002 Total	
599	A.0000663.005.001.002	K03-Raise Str 657	Electric Transmission	Cooley	RE	A.0000663.005	K03 Structure Upgrade

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
557	A.0002049.001.001.002	201804	(140,218.64)	-	-	-	(140,218.64)
558			(140,218.64)	-	-	-	(140,218.64)
559	A.0001271.004.001.002	201811	16,095.62	17.98	-	17.98	16,077.64
560			16,095.62	17.98	-	17.98	16,077.64
561	A.0000094.001.001.001	201207	84.03	-	-	-	84.03
562			84.03	-	-	-	84.03
563	A.0000673.026.001.002	201704	28,805.69	3,088.31	-	3,088.31	25,717.38
564			28,805.69	3,088.31	-	3,088.31	25,717.38
565	A.0000424.099.001.002	202008	1,197,262.84	-	-	-	1,197,262.84
566			1,197,262.84	-	-	-	1,197,262.84
567	A.0000296.005.001.002	201804	7,738.14	(34,215.55)	-	(34,215.55)	41,953.69
568			7,738.14	(34,215.55)	-	(34,215.55)	41,953.69
569	A.0000296.008.001.001	201804	3,299.39	-	-	-	3,299.39
570			3,299.39	-	-	-	3,299.39
571	A.0000105.007.001.003	201803	(1,089,563.47)	-	-	-	(1,089,563.47)
572			(1,089,563.47)	-	-	-	(1,089,563.47)
573	A.0001300.013.001.002	201811	17,494.78	186.24	-	186.24	17,308.54
574			17,494.78	186.24	-	186.24	17,308.54
575	A.0001300.022.001.003	201811	16,321.00	-	-	-	16,321.00
576			16,321.00	-	-	-	16,321.00
577	A.0000640.008.001.002	201612	(129,426.02)	-	-	-	(129,426.02)
578			(129,426.02)	-	-	-	(129,426.02)
579	A.0000350.001.001.002	201810	1,586,979.98	608.81	-	608.81	1,586,371.17
580			1,586,979.98	608.81	-	608.81	1,586,371.17
581	A.0001283.001.001.002	201804	16,228.92	36.18	-	36.18	16,192.74
582			16,228.92	36.18	-	36.18	16,192.74
583	A.0001078.001.001.001	201805	42,857.88	-	-	-	42,857.88
584			42,857.88	-	-	-	42,857.88
585	A.0000616.002.001.001	201812	(2,820.42)	2,107.95	-	2,107.95	(4,928.37)
586			(2,820.42)	2,107.95	-	2,107.95	(4,928.37)
587	A.0001003.001.001.003	201803	7,758.97	625.02	-	625.02	7,133.95
588			7,758.97	625.02	-	625.02	7,133.95
589	A.0000290.006.001.002	201902	309.70	37.34	-	37.34	272.36
590			309.70	37.34	-	37.34	272.36
591	A.0000640.021.001.001	201902	5,955.15	-	-	-	5,955.15
592			5,955.15	-	-	-	5,955.15
593	A.0000658.001.001.002	201902	(47,060.92)	32.28	-	32.28	(47,093.20)
594			(47,060.92)	32.28	-	32.28	(47,093.20)
595	A.0000663.001.001.002	201902	96,052.18	-	-	-	96,052.18
596			96,052.18	-	-	-	96,052.18
597	A.0000663.002.001.002	201902	80,755.99	-	-	-	80,755.99
598			80,755.99	-	-	-	80,755.99
599	A.0000663.005.001.002	201902	8,314.60	-	-	-	8,314.60

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
600						A.0000663.005 Total	
601	A.0000902.001.001.001	TUCO ? ADD 230KV HALE WIND TERMINAL	Electric Transmission	Cooley	GI	A.0000902.001	Hale Co Wind 230kV Terminal at
602						A.0000902.001 Total	
603	A.0000916.010.001.001	PLANT X230KV LRU TO DEAF SMITH K21	Electric Transmission	Cooley	RE	A.0000916.010	Plant X 230kV LRU to Deaf Smith
604						A.0000916.010 Total	
605	A.0001285.001.001.002	U03 NEF-TARGA 115KV RECON	Electric Transmission	Cooley	RE	A.0001285.001	NEF-Targa Reconductor
606						A.0001285.001 Total	
607	A.0000424.145.001.003	U08 PTJU INWE TAP 115KV REBUILD	Electric Transmission	Cooley	RE	A.0000424.145	Potash-Intrepid West 115kvRecd
608						A.0000424.145 Total	
609	A.0001273.015.001.001	Deaf Smith Breaker 2K20 Replacement	Electric Transmission	Cooley	SR	A.0001273.015	Deaf Smith Breaker 2K20 Replacement
610						A.0001273.015 Total	
611	A.0000401.049.001.002	SERI - Replace BPRO Relay	Electric Transmission	Cooley	SR	A.0000401.049	Seven Rivers BPRO Upgrade
612						A.0000401.049 Total	
613	A.0000427.016.001.002	W14 Y98 Clearance Violations	Electric Transmission	Cooley	SR	A.0000427.016	W14 Y98 Clearance Violations
614						A.0000427.016 Total	
615	A.0001008.001.001.002	MAHY-NEW 230KV SW SUB TOIF REIMB	Electric Transmission	Cooley	LI	A.0001008.001	Inst 230kV Sw Station TOIFPortion
616						A.0001008.001 Total	
617	A.0000916.007.001.001	BUSHLAND LN RLY UPGR DEAF SMITH K11	Electric Transmission	Cooley	RE	A.0000916.007	Remote End Upgrade for ring bus add
618						A.0000916.007 Total	
619	A.0001008.010.001.001	R12 230kV AWOR Mahoney TLINE	Electric Transmission	Cooley	LI	A.0001008.010	R12 230kV AWOR Mahoney TLINE
620						A.0001008.010 Total	
621	A.0001008.006.001.001	BRU RELAY UPGRADE SUB	Electric Transmission	Cooley	LI	A.0001008.006	BRU Relay Upgrade Sub
622						A.0001008.006 Total	
623	A.0000424.150.001.002	OPIE PTJU Intrepid Term Sub	Electric Transmission	Cooley	RE	A.0000424.150	OPIE PTJU Intrepid Term Sub
624						A.0000424.150 Total	
625	A.0001326.001.001.002	YOAKUM RPLC 230115KV CKT 1 TRANSFOR	Electric Transmission	Cooley	RE	A.0001326.001	Yoakum 230/115 Xfmr 1 Upgrade
626						A.0001326.001 Total	
627	A.0001008.005.001.001	AWOR RELAY UPGRADE SUB	Electric Transmission	Cooley	LI	A.0001008.005	AWOR Relay Upgrade Sub
628						A.0001008.005 Total	
629	A.0001008.009.001.001	R11 230kV BRU Mahoney TLINE	Electric Transmission	Cooley	LI	A.0001008.009	R11 230kV BRU Mahoney TLINE
630						A.0001008.009 Total	
631	A.0000640.034.001.001	COCO- REPLC 115 Brkr 9910	Electric Transmission	Cooley	SR	A.0000640.034	COCO 115kV Brkr 9910 Replacement
632						A.0000640.034 Total	
633	A.0001008.002.001.002	MAHY-NEW 230KV SW SUB	Electric Transmission	Cooley	LI	A.0001008.002	Inst 230kV Sw Station XcelPortion
634						A.0001008.002 Total	
635	A.0000621.005.001.001	LUBBOCK SOUTH - REPL SWITCHES 6951,	Electric Transmission	Cooley	GI	A.0000621.005	Lubbock So-Repl Switches 6951&
636						A.0000621.005 Total	
637	A.0000866.027.001.001	V13 Tap to W Littlefield ROW	Electric Transmission	Cooley	RE	A.0000866.027	V13 Tap to W Littlefield ROW
638						A.0000866.027 Total	
639	A.0001076.002.001.001	W72 NOLO-CHDW INST 3 WAY SW-TOIF	Electric Transmission	Cooley	LI	A.0001076.002	Sendero Install TOIF
640						A.0001076.002 Total	
641	A.0000303.056.001.005	V61 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.056	SPS Priority Defects 115kV Line NM
642	A.0000303.056.001.007	T98 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.056	SPS Priority Defects 115kV Line NM

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
600			8,314.60	-	-	-	8,314.60
601	A.0000902.001.001.001	201902	(42,276.62)	(16,193.43)	-	(16,193.43)	(26,083.19)
602			(42,276.62)	(16,193.43)	-	(16,193.43)	(26,083.19)
603	A.0000916.010.001.001	201902	(19,898.40)	-	-	-	(19,898.40)
604			(19,898.40)	-	-	-	(19,898.40)
605	A.0001285.001.001.002	201902	108,583.79	14.76	-	14.76	108,569.03
606			108,583.79	14.76	-	14.76	108,569.03
607	A.0000424.145.001.003	201903	233,412.91	19.72	-	19.72	233,393.19
608			233,412.91	19.72	-	19.72	233,393.19
609	A.0001273.015.001.001	201903	(22,959.44)	-	-	-	(22,959.44)
610			(22,959.44)	-	-	-	(22,959.44)
611	A.0000401.049.001.002	201903	(8,193.31)	-	-	-	(8,193.31)
612			(8,193.31)	-	-	-	(8,193.31)
613	A.0000427.016.001.002	201903	32,552.36	-	-	-	32,552.36
614			32,552.36	-	-	-	32,552.36
615	A.0001008.001.001.002	201903	279,663.74	3,502.61	-	3,502.61	276,161.13
616			279,663.74	3,502.61	-	3,502.61	276,161.13
617	A.0000916.007.001.001	201903	39,482.07	-	-	-	39,482.07
618			39,482.07	-	-	-	39,482.07
619	A.0001008.010.001.001	201903	(37,733.25)	-	-	-	(37,733.25)
620			(37,733.25)	-	-	-	(37,733.25)
621	A.0001008.006.001.001	201903	(32,195.26)	-	-	-	(32,195.26)
622			(32,195.26)	-	-	-	(32,195.26)
623	A.0000424.150.001.002	201903	186,703.30	-	-	-	186,703.30
624			186,703.30	-	-	-	186,703.30
625	A.0001326.001.001.002	201903	91,196.25	178.77	-	178.77	91,017.48
626			91,196.25	178.77	-	178.77	91,017.48
627	A.0001008.005.001.001	201903	(35,649.79)	-	-	-	(35,649.79)
628			(35,649.79)	-	-	-	(35,649.79)
629	A.0001008.009.001.001	201903	35,701.98	1,198.79	-	1,198.79	34,503.19
630			35,701.98	1,198.79	-	1,198.79	34,503.19
631	A.0000640.034.001.001	201903	28,876.18	-	-	-	28,876.18
632			28,876.18	-	-	-	28,876.18
633	A.0001008.002.001.002	201903	114,250.70	2,222.36	-	2,222.36	112,028.34
634			114,250.70	2,222.36	-	2,222.36	112,028.34
635	A.0000621.005.001.001	201407	1,987.39	-	-	-	1,987.39
636			1,987.39	-	-	-	1,987.39
637	A.0000866.027.001.001	201509	(1.00)	-	-	-	(1.00)
638			(1.00)	-	-	-	(1.00)
639	A.0001076.002.001.001	201807	(4,979.71)	-	-	-	(4,979.71)
640			(4,979.71)	-	-	-	(4,979.71)
641	A.0000303.056.001.005	201907	168,393.14	-	-	-	168,393.14
642	A.0000303.056.001.007	201906	34,756.31	18.92	-	18.92	34,737.39

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
643	A.0000303.056.001.004	W21 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.056	SPS Priority Defects 115kV Line NM
644	A.0000303.056.001.003	T42 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.056	SPS Priority Defects 115kV Line NM
645	A.0000303.056.001.008	V78 PPR SCHLD REPL POL AT STR 45	Electric Transmission	Cooley	SR	A.0000303.056	SPS Priority Defects 115kV Line NM
646						A.0000303.056 Total	
647	A.0000303.057.001.016	V62 1 PPR SCHLD REPL POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
648	A.0000303.057.001.011	V04 1 PPR SCHLD REP POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
649	A.0000303.057.001.019	W10 PPR SCHLD REPL POL AT STR 154	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
650	A.0000303.057.001.022	W24 SE SCHLD REPL MOD BATS 1H98 99	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
651	A.0000303.057.001.001	T08 PPR SCHLD REPL POLE AT STR 320	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
652	A.0000303.057.001.017	V66 PPR SCHLD REPL STR 166	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
653	A.0000303.057.001.024	T301 PPR UNSCHLD REPL POL AT STR 12	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
654	A.0000303.057.001.015	V55 PPR SCHLD REPL POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
655	A.0000303.057.001.018	V76 PPR SCHLD REPL POLE AT STR 6	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
656	A.0000303.057.001.014	V43 1 PPR SCHLD TRUSS POL AT STR 27	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
657	A.0000303.057.001.006	T98 TX PPR SCHLD REPL POLE AT STR 2	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
658	A.0000303.057.001.003	T29 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
659	A.0000303.057.001.023	V99 SE SCHLD REPL HELI PTRL ARM STR	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
660	A.0000303.057.001.002	T28 PPR SCHLD REPL POLE AT STR 37	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
661	A.0000303.057.001.021	W29 PPR SCHLD REPL STRS 188 AND 274	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
662	A.0000303.057.001.010	T87 PPR SCHLD REPL POL AT STR 312	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
663	A.0000303.057.001.008	T52 PPR SCHLD REPL POL AT 15 AND 32	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
664	A.0000303.057.001.012	V16 PPR SCHLD REPL POLE AT STR 62	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
665	A.0000303.057.001.020	W14 PPR SCHLD REPL POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
666	A.0000303.057.001.009	T82 PPR SCHLD TRUSS POL AT STR 1	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
667	A.0000303.057.001.007	T48 PPR SCHLD TRUSS POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
668	A.0000303.057.001.004	T302 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
669	A.0000303.057.001.013	V40 PPR SCHLD TRUSS POL AT STR 46	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
670	A.0000303.057.001.005	T31 PPR SCHLD REPL POLE AT STR 200	Electric Transmission	Cooley	SR	A.0000303.057	SPS Priority Defects 115kV Line TX
671						A.0000303.057 Total	
672	A.0001041.006.001.001	SFE-Carlisle-RPL 115 BKR-Term Upgd	Electric Transmission	Cooley	RE	A.0001041.006	T71 Terminal upgrade Carlisle
673						A.0001041.006 Total	
674	A.0000979.003.001.002	V-49 YOCO SCO2 115KV RETERM STR 10	Electric Transmission	Cooley	RE	A.0000979.003	Yoakum-Shell Reterm Tran Porti
675						A.0000979.003 Total	
676	A.0000673.033.001.002	HOBBS-NEW 345KV YOAKUM TERMINAL INS	Electric Transmission	Cooley	RE	A.0000673.033	Hobbs 345kV Sub Reactor/Yoakum
677						A.0000673.033 Total	
678	A.0001244.003.001.002	V24 T-Line	Electric Transmission	Cooley	RE	A.0001244.003	V24 T Line
679						A.0001244.003 Total	
680	A.0001079.010.001.001	U22 FRFD QUIN 115kV Line	Electric Transmission	Cooley	LI	A.0001079.010	U22 FRFD QUIN 115kV Line
681						A.0001079.010 Total	
682	A.0000499.020.001.001	Z05 ELR REHAB SCHLD REPL ARMS POL	Electric Transmission	Cooley	SR	A.0000499.020	Z05 ELR Maintenance
683						A.0000499.020 Total	
684	A.0000673.023.001.002	J18 YOCOTX STLN 345KV NEW LN CONSTR	Electric Transmission	Cooley	RE	A.0000673.023	Yoakum-TX/NM Border 345kV Line
685						A.0000673.023 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
643	A.0000303.056.001.004	201907	125,354.94	-	-	-	125,354.94
644	A.0000303.056.001.003	201906	10,131.72	-	-	-	10,131.72
645	A.0000303.056.001.008	201907	37,034.94	-	-	-	37,034.94
646			375,671.05	18.92	-	18.92	375,652.13
647	A.0000303.057.001.016	201906	1,208.36	-	-	-	1,208.36
648	A.0000303.057.001.011	201911	61,131.07	-	-	-	61,131.07
649	A.0000303.057.001.019	201908	43,492.99	-	-	-	43,492.99
650	A.0000303.057.001.022	202002	2,622.06	-	-	-	2,622.06
651	A.0000303.057.001.001	201908	49,953.68	16.86	-	16.86	49,936.82
652	A.0000303.057.001.017	201905	10,735.80	-	-	-	10,735.80
653	A.0000303.057.001.024	201911	12,137.48	-	-	-	12,137.48
654	A.0000303.057.001.015	201905	8,280.46	-	-	-	8,280.46
655	A.0000303.057.001.018	201905	73.90	-	-	-	73.90
656	A.0000303.057.001.014	202006	1,537.68	-	-	-	1,537.68
657	A.0000303.057.001.006	201906	11,491.85	-	-	-	11,491.85
658	A.0000303.057.001.003	201907	122,685.28	18.72	-	18.72	122,666.56
659	A.0000303.057.001.023	201912	11,021.54	-	-	-	11,021.54
660	A.0000303.057.001.002	201906	31,197.18	-	-	-	31,197.18
661	A.0000303.057.001.021	201908	65,959.12	-	-	-	65,959.12
662	A.0000303.057.001.010	201908	58,880.11	-	-	-	58,880.11
663	A.0000303.057.001.008	201908	128,280.54	-	-	-	128,280.54
664	A.0000303.057.001.012	201904	4,530.39	-	-	-	4,530.39
665	A.0000303.057.001.020	201905	37,745.39	16.86	-	16.86	37,728.53
666	A.0000303.057.001.009	202006	5,720.84	-	-	-	5,720.84
667	A.0000303.057.001.007	202006	26,711.51	-	-	-	26,711.51
668	A.0000303.057.001.004	201905	11,625.45	18.72	-	18.72	11,606.73
669	A.0000303.057.001.013	202006	6,644.68	-	-	-	6,644.68
670	A.0000303.057.001.005	201904	104.34	-	-	-	104.34
671			713,771.70	71.16	-	71.16	713,700.54
672	A.0001041.006.001.001	201904	(2,562.37)	910.11	-	910.11	(3,472.48)
673			(2,562.37)	910.11	-	910.11	(3,472.48)
674	A.0000979.003.001.002	201904	(20,788.59)	-	-	-	(20,788.59)
675			(20,788.59)	-	-	-	(20,788.59)
676	A.0000673.033.001.002	201905	61,747.65	-	-	-	61,747.65
677			61,747.65	-	-	-	61,747.65
678	A.0001244.003.001.002	202002	183,185.26	20,635.36	-	20,635.36	162,549.90
679			183,185.26	20,635.36	-	20,635.36	162,549.90
680	A.0001079.010.001.001	201904	(381.48)	-	-	-	(381.48)
681			(381.48)	-	-	-	(381.48)
682	A.0000499.020.001.001	201906	(182,899.79)	-	-	-	(182,899.79)
683			(182,899.79)	-	-	-	(182,899.79)
684	A.0000673.023.001.002	201905	348,517.54	12,095.06	-	12,095.06	336,422.48
685			348,517.54	12,095.06	-	12,095.06	336,422.48

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
686	A.0000888.002.001.002	NW 115KV 3 WY SW XTO CORNELL	Electric Transmission	Cooley	GI/LI	A.0000888.002	XTO Tap 3 Way Switch Transmission
687						A.0000888.002 Total	
688	A.0000635.001.001.003	W26 CNST-MONU Tap rebuild 115kv	Electric Transmission	Cooley	RE	A.0000635.001	W-26 Cunningham-Monument Tap wreck
689						A.0000635.001 Total	
690	A.0000303.055.001.008	Z44 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.055	SPS Priority Defects 69kV Line NM
691	A.0000303.055.001.010	Z22 PPR SCHLD REPL POLE AT STR 13	Electric Transmission	Cooley	SR	A.0000303.055	SPS Priority Defects 69kV Line NM
692	A.0000303.055.001.007	Z48 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.055	SPS Priority Defects 69kV Line NM
693	A.0000303.055.001.011	Z09 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.055	SPS Priority Defects 69kV Line NM
694	A.0000303.055.001.009	Z24 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.055	SPS Priority Defects 69kV Line NM
695						A.0000303.055 Total	
696	A.0001326.003.001.001	YOAKUM REPLACE 230115KV CKT 2 XFMR	Electric Transmission	Cooley	RE	A.0001326.003	Yoakum 230/115 Transformer 2 Upgrad
697						A.0001326.003 Total	
698	A.0000303.069.001.002	W07 PPR	Electric Transmission	Cooley	SR	A.0000303.069	W07 Str Rpl PPR
699						A.0000303.069 Total	
700	A.0000979.010.001.002	SHELL CO2 - 115KV BAH EXPANSION - T	Electric Transmission	Cooley	RE	A.0000979.010	Shell Substation Sub Portion
701						A.0000979.010 Total	
702	A.0001284.001.001.004	LNCO Spare 84 MVA XFMR	Electric Transmission	Cooley	RE	A.0001284.001	Lynn Co 115/69 Xfmr #1 Upgrade
703	A.0001284.001.001.002	LYNN CTY 11569KV XFMR REPLACEMENT	Electric Transmission	Cooley	RE	A.0001284.001	Lynn Co 115/69 Xfmr #1 Upgrade
704	A.0001284.001.001.003	LNCO Spare 84 MVA XFMR	Electric Transmission	Cooley	RE	A.0001284.001	Lynn Co 115/69 Xfmr #1 Upgrade
705						A.0001284.001 Total	
706	A.0000673.025.001.002	TXNM BorderHobbs 345kV Line	Electric Transmission	Cooley	RE	A.0000673.025	TX/NM Border-Hobbs 345kV Line_
707						A.0000673.025 Total	
708	A.0001059.005.001.001	Roswell 4910 Relay Upgrade	Electric Transmission	Cooley	RE	A.0001059.005	Roswell 4910 Relay Upgrade TPL
709						A.0001059.005 Total	
710	A.0000401.022.001.002	Blackhawk 1H70 relay replacement	Electric Transmission	Cooley	SR	A.0000401.022	Blackhawk 115kV T48 (1H70)Sub
711						A.0000401.022 Total	
712	A.0000499.026.001.002	Z50 1 Line Retire	Electric Transmission	Cooley	SR	A.0000499.026	Z50.1 Retire
713						A.0000499.026 Total	
714	A.0000514.002.001.002	PLANT X 115KV DSCNNCT SWTCH REPLACE	Electric Transmission	Cooley	SR	A.0000514.002	Plant X 115kV Switch Replacement
715						A.0000514.002 Total	
716	A.0000842.008.001.001	BAILEY CTY UPGR 115KV CARR EQUIP-PL	Electric Transmission	Cooley	RE	A.0000842.008	Plant X-Bailey Carrier Equipment
717						A.0000842.008 Total	
718	A.0000842.006.001.001	LAMTON UPGR 115KV CARR EQUIP-PLANT	Electric Transmission	Cooley	RE	A.0000842.006	Plant X-Lamton Carrier Equipment
719						A.0000842.006 Total	
720	A.0000635.002.001.002	CNST W26 Terminal Upgrade 115kv	Electric Transmission	Cooley	RE	A.0000635.002	Cunningham W-26 line terminal upgra
721						A.0000635.002 Total	
722	A.0001189.007.001.002	Phantom Land	Electric Transmission	Cooley	RE/LI	A.0001189.007	OPIE Phantom Sub Land
723						A.0001189.007 Total	
724	A.0000303.083.001.002	T79 Str Rpl PPR	Electric Transmission	Cooley	SR	A.0000303.083	T79 Str Rpl PPR
725						A.0000303.083 Total	
726	A.0001403.001.001.002	Y-92 Replace Stub Pole	Electric Transmission	Cooley	OT	A.0001403.001	Y 92 Replace Stub Pole
727						A.0001403.001 Total	
728	A.0000781.014.001.001	Coulter Relay	Electric Transmission	Cooley	RE	A.0000781.014	Coulter Relay

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
686	A.0000888.002.001.002	201911	943,434.04	20,563.80	-	20,563.80	922,870.24
687			943,434.04	20,563.80	-	20,563.80	922,870.24
688	A.0000635.001.001.003	201912	3,826,197.66	119,433.89	-	119,433.89	3,706,763.77
689			3,826,197.66	119,433.89	-	119,433.89	3,706,763.77
690	A.0000303.055.001.008	201907	85,191.95	-	-	-	85,191.95
691	A.0000303.055.001.010	201907	68,093.46	-	-	-	68,093.46
692	A.0000303.055.001.007	202006	5,272.27	-	-	-	5,272.27
693	A.0000303.055.001.011	202006	7,035.22	-	-	-	7,035.22
694	A.0000303.055.001.009	201907	70,890.70	18.92	-	18.92	70,871.78
695			236,483.60	18.92	-	18.92	236,464.68
696	A.0001326.003.001.001	201905	(389,839.71)	481.26	-	481.26	(390,320.97)
697			(389,839.71)	481.26	-	481.26	(390,320.97)
698	A.0000303.069.001.002	202009	121,913.90	202.68	-	202.68	121,711.22
699			121,913.90	202.68	-	202.68	121,711.22
700	A.0000979.010.001.002	201904	289,843.14	13,636.29	-	13,636.29	276,206.85
701			289,843.14	13,636.29	-	13,636.29	276,206.85
702	A.0001284.001.001.004	201905	33,965.94	-	-	-	33,965.94
703	A.0001284.001.001.002	201905	(11,469.98)	172.75	-	172.75	(11,642.73)
704	A.0001284.001.001.003	201910	(0.60)	-	-	-	(0.60)
705			22,495.36	172.75	-	172.75	22,322.61
706	A.0000673.025.001.002	201905	653,648.32	47,126.37	-	47,126.37	606,521.95
707			653,648.32	47,126.37	-	47,126.37	606,521.95
708	A.0001059.005.001.001	201904	14,017.81	70.35	-	70.35	13,947.46
709			14,017.81	70.35	-	70.35	13,947.46
710	A.0000401.022.001.002	201904	32,223.97	35.95	-	35.95	32,188.02
711			32,223.97	35.95	-	35.95	32,188.02
712	A.0000499.026.001.002	201912	162.30	(88,037.03)	-	(88,037.03)	88,199.33
713			162.30	(88,037.03)	-	(88,037.03)	88,199.33
714	A.0000514.002.001.002	202002	2,752,915.33	6,969.56	-	6,969.56	2,745,945.77
715			2,752,915.33	6,969.56	-	6,969.56	2,745,945.77
716	A.0000842.008.001.001	201912	109,000.18	2,347.29	-	2,347.29	106,652.89
717			109,000.18	2,347.29	-	2,347.29	106,652.89
718	A.0000842.006.001.001	202004	107,317.07	3,883.27	-	3,883.27	103,433.80
719			107,317.07	3,883.27	-	3,883.27	103,433.80
720	A.0000635.002.001.002	201912	294,472.66	(14,769.83)	-	(14,769.83)	309,242.49
721			294,472.66	(14,769.83)	-	(14,769.83)	309,242.49
722	A.0001189.007.001.002	201912	296,449.09	5,121.86	-	5,121.86	291,327.23
723			296,449.09	5,121.86	-	5,121.86	291,327.23
724	A.0000303.083.001.002	202006	150,887.05	9,969.88	-	9,969.88	140,917.17
725			150,887.05	9,969.88	-	9,969.88	140,917.17
726	A.0001403.001.001.002	202001	(10,653.80)	10,395.59	-	10,395.59	(21,049.39)
727			(10,653.80)	10,395.59	-	10,395.59	(21,049.39)
728	A.0000781.014.001.001	201905	129,791.90	3,354.57	-	3,354.57	126,437.33

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
729						A.0000781.014 Total	
730	A.0001024.009.001.001	Outpost U-24 PLC Upgr	Electric Transmission	Cooley	LI	A.0001024.009	Outpost PLC Removal
731						A.0001024.009 Total	
732	A.0001137.005.001.002	SOGE U-31 terminal upgrade	Electric Transmission	Cooley	LI	A.0001137.005	SOGE, U-31 terminal
733						A.0001137.005 Total	
734	A.0000916.004.001.001	DEAF SMITH - 230KV BREAKER ADDITION	Electric Transmission	Cooley	RE	A.0000916.004	Deaf Smith 230kV Breaker ADD S
735						A.0000916.004 Total	
736	A.0001221.002.001.001	INST 115KV T47 SW XCEL PORT	Electric Transmission	Cooley	LI	A.0001221.002	INST Switch Xcel Portion
737						A.0001221.002 Total	
738	A.0001042.002.001.001	T30 Repl Str	Electric Transmission	Cooley	RE	A.0001042.002	T30 Structure Replacement
739						A.0001042.002 Total	
740	A.0001030.002.001.002	MUSTANG SEMINOLE 115KV ROW	Electric Transmission	Cooley	RE	A.0001030.002	Mustang - Seminole ROW
741	A.0001030.002.001.003	Mustang-Seminole ROW 2020	Electric Transmission	Cooley	RE	A.0001030.002	Mustang - Seminole ROW
742						A.0001030.002 Total	
743	A.0000303.053.001.007	Z25 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
744	A.0000303.053.001.006	Z17 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
745	A.0000303.053.001.013	Z73 PPR SCHLD REPL OSMOSE POLE AT S	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
746	A.0000303.053.001.017	Y601 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
747	A.0000303.053.001.011	Z65 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
748	A.0000303.053.001.012	Z71 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
749	A.0000303.053.001.003	Y78 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
750	A.0000303.053.001.009	Z51 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
751	A.0000303.053.001.002	Y741 PPR SCHLD REPL POLE AT STR 8	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
752	A.0000303.053.001.010	Z53 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
753	A.0000303.053.001.015	Z87 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
754	A.0000303.053.001.020	Y98 SE UNSCHLD REPL POLE STR 176	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
755	A.0000303.053.001.008	Z50 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
756	A.0000303.053.001.014	Z74 PPR SCHLD REPL OSMOSE POLE STR	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
757	A.0000303.053.001.005	Y95 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
758	A.0000303.053.001.004	Y843 PPR SCHLD REPL OSMOSE POLE AT	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
759	A.0000303.053.001.018	Y66 PPR REHAB SCHLD TRUSS EOL POLES	Electric Transmission	Cooley	SR	A.0000303.053	SPS Priority Defects 69kV Line TX
760						A.0000303.053 Total	
761	A.0000481.009.001.002	HOBBS GEN 230KV K93 TERMINAL UPGRAD	Electric Transmission	Cooley	RE	A.0000481.009	Hobbs Generating Sub, K-93 Terminal
762						A.0000481.009 Total	
763	A.0000424.109.001.003	KIOWA TO EDDY CO ROW	Electric Transmission	Cooley	RE	A.0000424.109	Kiowa-Eddy Co 345kV ROW
764	A.0000424.109.001.004	KIOWA-EDDY CO 345kV ROW	Electric Transmission	Cooley	RE	A.0000424.109	Kiowa-Eddy Co 345kV ROW
765						A.0000424.109 Total	
766	A.0000424.256.001.001	Chevron Hayhurst Metering Install	Electric Transmission	Cooley	RE	A.0000424.256	Chevron Hayhurst Metering
767						A.0000424.256 Total	
768	A.0001079.009.001.001	U21 MURP QUIN 115kV Line	Electric Transmission	Cooley	LI	A.0001079.009	U21 MURP QUIN 115kV Line
769						A.0001079.009 Total	
770	A.0000481.010.001.002	YOKO - Upgr K93 Terminal Equip	Electric Transmission	Cooley	RE	A.0000481.010	Yoakum Co Intg, K-93 Terminal Upgra
771						A.0000481.010 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
729			129,791.90	3,354.57	-	3,354.57	126,437.33
730	A.0001024.009.001.001	202003	512,587.72	7,197.73	-	7,197.73	505,389.99
731			512,587.72	7,197.73	-	7,197.73	505,389.99
732	A.0001137.005.001.002	202005	107,256.01	554.03	-	554.03	106,701.98
733			107,256.01	554.03	-	554.03	106,701.98
734	A.0000916.004.001.001	201910	5,972,550.95	9,857.73	-	9,857.73	5,962,693.22
735			5,972,550.95	9,857.73	-	9,857.73	5,962,693.22
736	A.0001221.002.001.001	201910	416,686.54	11,024.20	-	11,024.20	405,662.34
737			416,686.54	11,024.20	-	11,024.20	405,662.34
738	A.0001042.002.001.001	201911	140,279.78	5,044.87	-	5,044.87	135,234.91
739			140,279.78	5,044.87	-	5,044.87	135,234.91
740	A.0001030.002.001.002	201912	796,829.81	100,286.13	-	100,286.13	696,543.68
741	A.0001030.002.001.003	202009	181,015.49	3,222.40	-	3,222.40	177,793.09
742			977,845.30	103,508.53	-	103,508.53	874,336.77
743	A.0000303.053.001.007	201904	57,344.91	16.86	-	16.86	57,328.05
744	A.0000303.053.001.006	201908	48,628.39	14.76	-	14.76	48,613.63
745	A.0000303.053.001.013	202006	5,519.61	-	-	-	5,519.61
746	A.0000303.053.001.017	201908	60,057.91	18.72	-	18.72	60,039.19
747	A.0000303.053.001.011	201906	26,377.85	14.76	-	14.76	26,363.09
748	A.0000303.053.001.012	201908	95,103.65	14.76	-	14.76	95,088.89
749	A.0000303.053.001.003	201907	59,929.22	18.72	-	18.72	59,910.50
750	A.0000303.053.001.009	201912	133,899.24	200.94	-	200.94	133,698.30
751	A.0000303.053.001.002	201906	7,897.34	18.82	-	18.82	7,878.52
752	A.0000303.053.001.010	201907	48,193.73	18.72	-	18.72	48,175.01
753	A.0000303.053.001.015	202006	13,292.79	-	-	-	13,292.79
754	A.0000303.053.001.020	202006	7,380.00	-	-	-	7,380.00
755	A.0000303.053.001.008	202006	24,436.26	-	-	-	24,436.26
756	A.0000303.053.001.014	202006	20,577.37	-	-	-	20,577.37
757	A.0000303.053.001.005	202006	19,443.02	-	-	-	19,443.02
758	A.0000303.053.001.004	201906	(1,042.95)	16.86	-	16.86	(1,059.81)
759	A.0000303.053.001.018	202010	94,091.30	-	-	-	94,091.30
760			721,129.64	353.92	-	353.92	720,775.72
761	A.0000481.009.001.002	201905	(40,808.51)	125.57	-	125.57	(40,934.08)
762			(40,808.51)	125.57	-	125.57	(40,934.08)
763	A.0000424.109.001.003	201909	30,542.18	5,661.73	-	5,661.73	24,880.45
764	A.0000424.109.001.004	201909	890,403.04	-	-	-	890,403.04
765			920,945.22	5,661.73	-	5,661.73	915,283.49
766	A.0000424.256.001.001	201905	49,736.61	-	-	-	49,736.61
767			49,736.61	-	-	-	49,736.61
768	A.0001079.009.001.001	201904	440.64	-	-	-	440.64
769			440.64	-	-	-	440.64
770	A.0000481.010.001.002	201905	37,121.82	-	-	-	37,121.82
771			37,121.82	-	-	-	37,121.82

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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
772	A.0000481.007.001.002	R07 YOCO INKB 230kV Reterm at INKB	Electric Transmission	Cooley	RE	A.0000481.007	K-93 Reterm Out, Line
773						A.0000481.007 Total	
774	A.0000303.027.001.003	K73 SE SCHLD REPL HELI POLES AND A	Electric Transmission	Cooley	SR	A.0000303.027	SPS 2019 S&E B 230KV Line
775	A.0000303.027.001.002	K90 SE UNSCHLD REPL STR 537	Electric Transmission	Cooley	SR	A.0000303.027	SPS 2019 S&E B 230KV Line
776						A.0000303.027 Total	
777	A.0001325.011.001.002	K62 NICS-AMSO RAISE STR 28-31	Electric Transmission	Cooley	RE	A.0001325.011	K62 Line crossing Upgrade
778						A.0001325.011 Total	
779	A.0001284.003.001.001	LNCO 69 Bkr 7740	Electric Transmission	Cooley	RE	A.0001284.003	Lynn Co 69kV Bkr 7740
780						A.0001284.003 Total	
781	A.0000499.027.001.002	Y79 ELR SCHLD REPL EOL ARMS AND POL	Electric Transmission	Cooley	SR	A.0000499.027	Y79 ELR Maintanence
782						A.0000499.027 Total	
783	A.0000484.001.001.002	LBSO V45 Terminal	Electric Transmission	Cooley	RE	A.0000484.001	Lubbock S. Sub, Allen Term
784						A.0000484.001 Total	
785	A.0001227.001.001.001	NW LCEC 115kV TERM JODW	Electric Transmission	Cooley	LI	A.0001227.001	NW LCEC 115kV Term JODW
786						A.0001227.001 Total	
787	A.0001316.001.001.002	TUCO S 230115 XFMR UPGRADE	Electric Transmission	Cooley	RE	A.0001316.001	TUCO S. 230/115 Xfmr Upgrade
788						A.0001316.001 Total	
789	A.0000303.063.001.002	V04 Structure Replacement ROW	Electric Transmission	Cooley	SR	A.0000303.063	V04 Structure Replacement ROW
790						A.0000303.063 Total	
791	A.0000175.001.001.002	Chevron Tap new 3 way switch	Electric Transmission	Cooley	LI	A.0000175.001	Install 3 Way Switch_Chevron_Trans
792						A.0000175.001 Total	
793	A.0000401.048.001.002	TUCO N912 Relay Replacement	Electric Transmission	Cooley	SR	A.0000401.048	TUCO N912 Relay Replacement
794						A.0000401.048 Total	
795	A.0001054.001.001.002	Coulter W-71 switch replacements	Electric Transmission	Cooley	RE	A.0001054.001	Coulter Switch Replacemnts
796						A.0001054.001 Total	
797	A.0001168.003.001.001	EGCK W92 Line Relays	Electric Transmission	Cooley	LI	A.0001168.003	EGCK W92 Line Relays
798						A.0001168.003 Total	
799	A.0001244.001.001.002	Terry Co Sub V24 Term Upgrade	Electric Transmission	Cooley	RE	A.0001244.001	Terry Co Sub V24 Term Upgrade
800						A.0001244.001 Total	
801	A.0000673.031.001.002	Yoakum Sub Xmfr 345kV230KVUI	Electric Transmission	Cooley	RE	A.0000673.031	Yoakum Sub Xmfr 345kV/230KV_UI
802						A.0000673.031 Total	
803	A.0001050.003.001.002	ETRL - Term Upgr to Moore V63	Electric Transmission	Cooley	RE	A.0001050.003	Upgr Etter Rural 115kV (V63) Term t
804						A.0001050.003 Total	
805	A.0001325.008.001.002	V04 MANH-RNCO REBUILD DC STR 15-18	Electric Transmission	Cooley	RE	A.0001325.008	V04 Reconductor
806						A.0001325.008 Total	
807	A.0001215.001.001.001	Inst W39 Switch Poker Cowboy Temp R	Electric Transmission	Cooley	LI	A.0001215.001	Inst W39 Switch Poker Cowboy Temp
808						A.0001215.001 Total	
809	A.0000424.265.001.002	K23 Structure Raise	Electric Transmission	Cooley	RE	A.0000424.265	K23 Structure Raise
810						A.0000424.265 Total	
811	A.0001042.004.001.002	T30 Repl Str	Electric Transmission	Cooley	RE	A.0001042.004	T30 Structures RPLMT Full Cond TX
812						A.0001042.004 Total	
813	A.0001325.006.001.002	T75 ARHD-OSSS REBLD 3 0MI LINE	Electric Transmission	Cooley	RE	A.0001325.006	W77-T75Recond ArrowheadRandall
814						A.0001325.006 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
772	A.0000481.007.001.002	201905	(76,131.60)	33.78	-	33.78	(76,165.38)
773			(76,131.60)	33.78	-	33.78	(76,165.38)
774	A.0000303.027.001.003	201911	86,724.32	-	-	-	86,724.32
775	A.0000303.027.001.002	201911	34,970.48	-	-	-	34,970.48
776			121,694.80	-	-	-	121,694.80
777	A.0001325.011.001.002	201906	(35,902.75)	-	-	-	(35,902.75)
778			(35,902.75)	-	-	-	(35,902.75)
779	A.0001284.003.001.001	201905	1,806.29	-	-	-	1,806.29
780			1,806.29	-	-	-	1,806.29
781	A.0000499.027.001.002	201912	731,850.30	-	-	-	731,850.30
782			731,850.30	-	-	-	731,850.30
783	A.0000484.001.001.002	201905	25,374.73	114.63	-	114.63	25,260.10
784			25,374.73	114.63	-	114.63	25,260.10
785	A.0001227.001.001.001	201909	1,073,253.46	7,848.14	-	7,848.14	1,065,405.32
786			1,073,253.46	7,848.14	-	7,848.14	1,065,405.32
787	A.0001316.001.001.002	201906	4,225.96	1,483.27	-	1,483.27	2,742.69
788			4,225.96	1,483.27	-	1,483.27	2,742.69
789	A.0000303.063.001.002	202001	141,265.55	9,458.75	-	9,458.75	131,806.80
790			141,265.55	9,458.75	-	9,458.75	131,806.80
791	A.0000175.001.001.002	201905	7,467.46	-	-	-	7,467.46
792			7,467.46	-	-	-	7,467.46
793	A.0000401.048.001.002	201905	23,692.68	3,238.60	-	3,238.60	20,454.08
794			23,692.68	3,238.60	-	3,238.60	20,454.08
795	A.0001054.001.001.002	202004	256,153.51	55.51	-	55.51	256,098.00
796			256,153.51	55.51	-	55.51	256,098.00
797	A.0001168.003.001.001	201910	0.01	-	-	-	0.01
798			0.01	-	-	-	0.01
799	A.0001244.001.001.002	201912	356,236.23	3,750.35	-	3,750.35	352,485.88
800			356,236.23	3,750.35	-	3,750.35	352,485.88
801	A.0000673.031.001.002	201905	811,713.37	8,763.85	-	8,763.85	802,949.52
802			811,713.37	8,763.85	-	8,763.85	802,949.52
803	A.0001050.003.001.002	202003	275.47	280.99	-	280.99	(5.52)
804			275.47	280.99	-	280.99	(5.52)
805	A.0001325.008.001.002	201906	0.12	-	-	-	0.12
806			0.12	-	-	-	0.12
807	A.0001215.001.001.001	201906	(677,443.50)	4,948.91	-	4,948.91	(682,392.41)
808			(677,443.50)	4,948.91	-	4,948.91	(682,392.41)
809	A.0000424.265.001.002	201907	115,667.40	-	-	-	115,667.40
810			115,667.40	-	-	-	115,667.40
811	A.0001042.004.001.002	201911	73,574.54	506.41	-	506.41	73,068.13
812			73,574.54	506.41	-	506.41	73,068.13
813	A.0001325.006.001.002	201905	(112,288.82)	10,273.14	-	10,273.14	(122,561.96)
814			(112,288.82)	10,273.14	-	10,273.14	(122,561.96)

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Transmission

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
815	A.0000481.006.001.002	R10 INKB HBGN 230kV Reterm at INKB	Electric Transmission	Cooley	RE	A.0000481.006	K-93 Reterm In, Line
816						A.0000481.006 Total	
817	A.0000424.274.001.002	K23 Term Str Replacement	Electric Transmission	Cooley	RE	A.0000424.274	K23 Term Str Replacement
818						A.0000424.274 Total	
819	A.0000635.004.001.002	W26 CNST-MONU Tap ROW	Electric Transmission	Cooley	RE	A.0000635.004	W26 Cunningham Monument Tap ROW
820						A.0000635.004 Total	
821	A.0001300.024.001.003	Z09 TMC-RIWE-WHEH-RIEA RETIRE 69KV	Electric Transmission	Cooley	RE	A.0001300.024	Z09 Removal from S Main St to RIAC
822						A.0001300.024 Total	
823	A.0000175.003.001.001	Chevron Tap 115kv slack spans-REIMB	Electric Transmission	Cooley	LI	A.0000175.003	Chevron S Eddy Fields 115kV TOIF
824						A.0000175.003 Total	
825	A.0000424.110.001.002	Eddy Co Sub Land	Electric Transmission	Cooley	RE	A.0000424.110	Eddy Co 345kV Sub Land
826	A.0000424.110.001.003	Eddy Co Sub Land	Electric Transmission	Cooley	RE	A.0000424.110	Eddy Co 345kV Sub Land
827						A.0000424.110 Total	
828	A.0001079.001.001.002	INST 115KV Quincy SW TOIF REIMB	Electric Transmission	Cooley	LI	A.0001079.001	Inst 115kV Quincy Sw Station TOIF P
829						A.0001079.001 Total	
830	A.0000979.001.001.001	U-01 MUST-SCO2 115KV NEW LINE	Electric Transmission	Cooley	RE	A.0000979.001	115Line Mustang-Shell Trans Po
831						A.0000979.001 Total	
832	A.0001147.002.001.002	V55 Terry Co Terminal	Electric Transmission	Cooley	RE	A.0001147.002	V55 Terry Co Terminal
833						A.0001147.002 Total	
834	A.0001421.004.001.002	Spearman Breaker Replacement Land	Electric Transmission	Cooley	SR	A.0001421.004	Spearman Land
835						A.0001421.004 Total	
836	A.0000996.004.001.003	TX 115kV V44 OWENSC - Coulter - OWE	Electric Transmission	Cooley	SR	A.0000996.004	SPS SPIRe
837						A.0000996.004 Total	
838	A.0000640.033.001.001	EDCO - REPL 230KV BKR 4K80	Electric Transmission	Cooley	SR	A.0000640.033	Eddy Co 4K80 Bkr Replace
839						A.0000640.033 Total	
840	A.0000290.004.001.002	K38 EDCO-CVCO RETERM AT EDDY CO SUB	Electric Transmission	Cooley	RE	A.0000290.004	K38 Retermination, Eddy Co Sub
841						A.0000290.004 Total	
842	A.0001030.010.001.002	U01 1-14 U01 CIRCUIT DC WITH U25	Electric Transmission	Cooley	RE	A.0001030.010	U01 1 U01 14 Circuit DC with U25
843						A.0001030.010 Total	
844	A.0000482.002.001.002	Potter Co K32 230kV Terminal Upgrad	Electric Transmission	Cooley	RE	A.0000482.002	Potter Co, K32 Terminal Upgrade to
845						A.0000482.002 Total	
846	A.0000401.050.001.002	East Plant 2K50 Relay Replacement	Electric Transmission	Cooley	SR	A.0000401.050	East Plant 2K50 Relay Replacement
847						A.0000401.050 Total	
848	A.0000673.030.001.002	Yoakum 345kV Sub ReactorHobbs	Electric Transmission	Cooley	RE	A.0000673.030	Yoakum 345kV Sub Reactor/Hobbs
849						A.0000673.030 Total	
850	A.0000481.002.001.002	INK BASIN 230115KV XFMR	Electric Transmission	Cooley	RE	A.0000481.002	New Ink Basin 230/115kV Transformer
851	A.0000481.002.001.003	INK BASIN 230115KV XFMR	Electric Transmission	Cooley	RE	A.0000481.002	New Ink Basin 230/115kV Transformer
852						A.0000481.002 Total	
853	A.0000979.007.001.002	MUSTANG-BAH EXPANSION 115KV	Electric Transmission	Cooley	RE	A.0000979.007	Mustang Sub Sub Portion Sub
854						A.0000979.007 Total	
855	A.0000538.008.001.002	Z18 Tuco - Hale Co rebuild	Electric Transmission	Cooley	SR	A.0000538.008	Z18 Tuco-Plainview Line
856						A.0000538.008 Total	
857	A.0000776.003.001.001	Spare 250 MVA Xfmr	Electric Transmission	Cooley	SR	A.0000776.003	Spare 230 115 250 MVA

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
815	A.0000481.006.001.002	201905	2,069.27	19.34	-	19.34	2,049.93
816			2,069.27	19.34	-	19.34	2,049.93
817	A.0000424.274.001.002	202002	165,453.35	35,067.18	-	35,067.18	130,386.17
818			165,453.35	35,067.18	-	35,067.18	130,386.17
819	A.0000635.004.001.002	201909	199,768.59	414.18	-	414.18	199,354.41
820			199,768.59	414.18	-	414.18	199,354.41
821	A.0001300.024.001.003	201907	88,834.26	2,234.09	-	2,234.09	86,600.17
822			88,834.26	2,234.09	-	2,234.09	86,600.17
823	A.0000175.003.001.001	201905	(14,556.74)	-	-	-	(14,556.74)
824			(14,556.74)	-	-	-	(14,556.74)
825	A.0000424.110.001.002	201906	(27,307.92)	(7,307.70)	-	(7,307.70)	(20,000.22)
826	A.0000424.110.001.003	202004	102,075.74	7,910.34	-	7,910.34	94,165.40
827			74,767.82	602.64	-	602.64	74,165.18
828	A.0001079.001.001.002	201904	350,846.26	2,835.04	-	2,835.04	348,011.22
829			350,846.26	2,835.04	-	2,835.04	348,011.22
830	A.0000979.001.001.001	201904	146,622.91	17,257.93	-	17,257.93	129,364.98
831			146,622.91	17,257.93	-	17,257.93	129,364.98
832	A.0001147.002.001.002	201912	351,383.83	12,675.17	-	12,675.17	338,708.66
833			351,383.83	12,675.17	-	12,675.17	338,708.66
834	A.0001421.004.001.002	202007	20,659.62	6,937.15	-	6,937.15	13,722.47
835			20,659.62	6,937.15	-	6,937.15	13,722.47
836	A.0000996.004.001.003	201912	254.80	(14,078.75)	-	(14,078.75)	14,333.55
837			254.80	(14,078.75)	-	(14,078.75)	14,333.55
838	A.0000640.033.001.001	201911	202,199.88	4,206.65	-	4,206.65	197,993.23
839			202,199.88	4,206.65	-	4,206.65	197,993.23
840	A.0000290.004.001.002	201904	(4,733.30)	-	-	-	(4,733.30)
841			(4,733.30)	-	-	-	(4,733.30)
842	A.0001030.010.001.002	202004	814,577.10	2,800.42	-	2,800.42	811,776.68
843			814,577.10	2,800.42	-	2,800.42	811,776.68
844	A.0000482.002.001.002	201905	13,959.23	2,209.74	-	2,209.74	11,749.49
845			13,959.23	2,209.74	-	2,209.74	11,749.49
846	A.0000401.050.001.002	201912	649,209.05	7,648.87	-	7,648.87	641,560.18
847			649,209.05	7,648.87	-	7,648.87	641,560.18
848	A.0000673.030.001.002	201905	7,698.16	27,366.34	-	27,366.34	(19,668.18)
849			7,698.16	27,366.34	-	27,366.34	(19,668.18)
850	A.0000481.002.001.002	201910	(0.06)	(1,441.33)	-	(1,441.33)	1,441.27
851	A.0000481.002.001.003	201906	345,642.97	4,082.23	-	4,082.23	341,560.74
852			345,642.91	2,640.90	-	2,640.90	343,002.01
853	A.0000979.007.001.002	201904	139,328.45	17,825.37	-	17,825.37	121,503.08
854			139,328.45	17,825.37	-	17,825.37	121,503.08
855	A.0000538.008.001.002	201912	650,670.72	101,403.12	-	101,403.12	549,267.60
856			650,670.72	101,403.12	-	101,403.12	549,267.60
857	A.0000776.003.001.001	202001	2,347,775.59	14,292.86	-	14,292.86	2,333,482.73

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
858						A.0000776.003 Total	
859	A.0000350.008.001.002	LEA COUNTY PLAINS 115KV SUB-LOST DR	Electric Transmission	Cooley	GI	A.0000350.008	Lea County Plains 115kV Sub Term Up
860						A.0000350.008 Total	
861	A.0001061.008.001.002	115KV XIT SUB	Electric Transmission	Cooley	LI	A.0001061.008	Purnell Sub
862						A.0001061.008 Total	
863	A.0001167.004.001.004	TUCO End 115KV -IND LINE V15 REL UP	Electric Transmission	Cooley	RE	A.0001167.004	TUCO SPE relay Upgrades TX
864	A.0001167.004.001.001	TUCO-SPE FAULT CLEARING RLY UPG	Electric Transmission	Cooley	RE	A.0001167.004	TUCO SPE relay Upgrades TX
865	A.0001167.004.001.002	230 115 KV Bus Back Up Relay Pkg	Electric Transmission	Cooley	RE	A.0001167.004	TUCO SPE relay Upgrades TX
866						A.0001167.004 Total	
867	A.0000424.119.001.002	N Lov-Lov S new 3 mile 115kv line U	Electric Transmission	Cooley	RE	A.0000424.119	N Loving-S Loving 115 kV Line
868						A.0000424.119 Total	
869	A.0000424.121.001.002	Lov S 115kv conversion TAM	Electric Transmission	Cooley	RE	A.0000424.121	S Loving 115kV Conv From 69kV
870						A.0000424.121 Total	
871	A.0001189.011.001.002	China Draw-Phantom 345kv ROW	Electric Transmission	Cooley	RE/LI	A.0001189.011	OPIE China Draw-Phantom 345 ROW
872						A.0001189.011 Total	
873	A.0001189.005.001.002	U-28 ROW PHTM-RDBF	Electric Transmission	Cooley	RE/LI	A.0001189.005	OPIE PhantomU28retermROW Phan to Re
874						A.0001189.005 Total	
875	A.0000401.030.001.002	Harrington 230kV K44 FK40 Sub	Electric Transmission	Cooley	SR	A.0000401.030	Harrington 230kV K44 (FK40)Sub
876						A.0000401.030 Total	
877	A.0000646.020.001.001	PRYS - REMOVE 69KV ELECTRICAL EQUIP	Electric Transmission	Cooley	RE	A.0000646.020	Perryton South Sub Removal
878						A.0000646.020 Total	
879	A.0000781.013.001.001	Bushland Relay	Electric Transmission	Cooley	RE	A.0000781.013	Bushland Relay
880						A.0000781.013 Total	
881	A.0001024.008.001.001	U-24 Outpost Reterm at Hillside sub	Electric Transmission	Cooley	LI	A.0001024.008	U24 Reterm Hillside
882						A.0001024.008 Total	
883	A.0000640.035.001.002	SFE-Spearman INTG RPL OCB 1H08	Electric Transmission	Cooley	SR	A.0000640.035	Spearman Int Breaker 1H08 Replaceme
884						A.0000640.035 Total	
885	A.0000303.090.001.002	K24 PPR	Electric Transmission	Cooley	SR	A.0000303.090	K24 Str Rpl PPR
886						A.0000303.090 Total	
887	A.0000842.004.001.001	PLANT X 115KV STATION BREAKER FAILU	Electric Transmission	Cooley	RE	A.0000842.004	Plant X Add BFR on All 115 kV
888						A.0000842.004 Total	
889	A.0000290.001.001.003	EDDY COUNTY DBL BUS DBLE BRKR 230KV	Electric Transmission	Cooley	RE	A.0000290.001	Eddy County Dbl Bus Dbl Brkr 230kV
890						A.0000290.001 Total	
891	A.0001137.003.001.002	WSST U-30 CLTR TERMINAL	Electric Transmission	Cooley	LI	A.0001137.003	Western St Sub U-30 terminal (Coult
892	A.0001137.003.001.003	Western St Sub U30 Coulter Term	Electric Transmission	Cooley	LI	A.0001137.003	Western St Sub U-30 terminal (Coult
893						A.0001137.003 Total	
894	A.0001325.010.001.002	K87 RNCO-AMSO Add Insul Arms Str 26	Electric Transmission	Cooley	RE	A.0001325.010	K87 Line Crossing upgrade
895						A.0001325.010 Total	
896	A.0000514.008.001.002	Denver Cty Rplc Switch W9832 982 99	Electric Transmission	Cooley	SR	A.0000514.008	Denver City Sw W932/982/991/992
897						A.0000514.008 Total	
898	A.0001273.008.001.002	CARLISLE UPGR 115KV V40 AND T71 TER	Electric Transmission	Cooley	SR	A.0001273.008	V40 Switches and Jumpers at Carlisl
899						A.0001273.008 Total	
900	A.0000424.234.001.002	Livingston Ridge U-08 OPGW Upgrade	Electric Transmission	Cooley	RE	A.0000424.234	Livingston Ridge U08 OPGW upgrade

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
858			2,347,775.59	14,292.86	-	14,292.86	2,333,482.73
859	A.0000350.008.001.002	201905	(203,564.07)	54.46	-	54.46	(203,618.53)
860			(203,564.07)	54.46	-	54.46	(203,618.53)
861	A.0001061.008.001.002	201907	1,163,028.57	2,918.71	-	2,918.71	1,160,109.86
862			1,163,028.57	2,918.71	-	2,918.71	1,160,109.86
863	A.0001167.004.001.004	201911	233,222.25	480.54	-	480.54	232,741.71
864	A.0001167.004.001.001	202002	1,794,926.89	60,145.41	-	60,145.41	1,734,781.48
865	A.0001167.004.001.002	202010	0.01	-	-	-	0.01
866			2,028,149.15	60,625.95	-	60,625.95	1,967,523.20
867	A.0000424.119.001.002	201912	2,809,549.82	46,840.26	-	46,840.26	2,762,709.56
868			2,809,549.82	46,840.26	-	46,840.26	2,762,709.56
869	A.0000424.121.001.002	201912	1,087,837.14	39,082.63	-	39,082.63	1,048,754.51
870			1,087,837.14	39,082.63	-	39,082.63	1,048,754.51
871	A.0001189.011.001.002	202003	1,709,590.52	29,893.23	-	29,893.23	1,679,697.29
872			1,709,590.52	29,893.23	-	29,893.23	1,679,697.29
873	A.0001189.005.001.002	202008	1,100.86	252.79	-	252.79	848.07
874			1,100.86	252.79	-	252.79	848.07
875	A.0000401.030.001.002	201912	516,394.15	8,048.55	-	8,048.55	508,345.60
876			516,394.15	8,048.55	-	8,048.55	508,345.60
877	A.0000646.020.001.001	201906	784.63	-	-	-	784.63
878			784.63	-	-	-	784.63
879	A.0000781.013.001.001	202003	595,105.24	5,236.05	-	5,236.05	589,869.19
880			595,105.24	5,236.05	-	5,236.05	589,869.19
881	A.0001024.008.001.001	201904	11,692.74	746.98	-	746.98	10,945.76
882			11,692.74	746.98	-	746.98	10,945.76
883	A.0000640.035.001.002	201904	3,777.81	2,708.95	-	2,708.95	1,068.86
884			3,777.81	2,708.95	-	2,708.95	1,068.86
885	A.0000303.090.001.002	202006	611,658.30	425.72	-	425.72	611,232.58
886			611,658.30	425.72	-	425.72	611,232.58
887	A.0000842.004.001.001	202002	6,886,112.47	3,659.76	-	3,659.76	6,882,452.71
888			6,886,112.47	3,659.76	-	3,659.76	6,882,452.71
889	A.0000290.001.001.003	201912	18,493,574.42	139,862.04	-	139,862.04	18,353,712.38
890			18,493,574.42	139,862.04	-	139,862.04	18,353,712.38
891	A.0001137.003.001.002	202005	(288,174.46)	(911.10)	-	(911.10)	(287,263.36)
892	A.0001137.003.001.003	202012	1,321,064.66	11,534.43	-	11,534.43	1,309,530.23
893			1,032,890.20	10,623.33	-	10,623.33	1,022,266.87
894	A.0001325.010.001.002	201904	24,591.57	-	-	-	24,591.57
895			24,591.57	-	-	-	24,591.57
896	A.0000514.008.001.002	202007	29.19	42.65	-	42.65	(13.46)
897			29.19	42.65	-	42.65	(13.46)
898	A.0001273.008.001.002	202004	9,072.72	2,093.90	-	2,093.90	6,978.82
899			9,072.72	2,093.90	-	2,093.90	6,978.82
900	A.0000424.234.001.002	201904	16,147.80	-	-	-	16,147.80

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
901						A.0000424.234 Total	
902	A.0000481.001.001.003	Ink Basin 230115kV Substation	Electric Transmission	Cooley	RE	A.0000481.001	ink basin substation
903						A.0000481.001 Total	
904	A.0001079.002.001.002	INST 115KV Quincy SW SUB XCEL	Electric Transmission	Cooley	LI	A.0001079.002	Inst 115kV Quincy Sw Station Xcel P
905						A.0001079.002 Total	
906	A.0001183.002.001.002	115KV LESS TERM UPG RATINGS	Electric Transmission	Cooley	GI	A.0001183.002	Less Terminal Upgrade Sub
907						A.0001183.002 Total	
908	A.0000303.059.001.004	K90 PPR SCHLD REPL POLE AT STR 425	Electric Transmission	Cooley	SR	A.0000303.059	SPS Priority Defects 230kV Line TX
909	A.0000303.059.001.005	K56 PPR SCHLD REPL POL AT STR 33A	Electric Transmission	Cooley	SR	A.0000303.059	SPS Priority Defects 230kV Line TX
910	A.0000303.059.001.002	K422 PPR SCHLD REPL POL AT 140 AND	Electric Transmission	Cooley	SR	A.0000303.059	SPS Priority Defects 230kV Line TX
911	A.0000303.059.001.003	K73 PPR SCHLD REPL POLE AT STR 440	Electric Transmission	Cooley	SR	A.0000303.059	SPS Priority Defects 230kV Line TX
912						A.0000303.059 Total	
913	A.0000424.122.001.002	N Lov 115kv additon and LOSO termin	Electric Transmission	Cooley	RE	A.0000424.122	N Loving 115kV Bus & S Loving
914						A.0000424.122 Total	
915	A.0000424.231.001.001	W87 CHDW CHEV TAP 115KV NEW 38MI LI	Electric Transmission	Cooley	RE	A.0000424.231	W87 China Draw Chevron Tap 115kV Li
916						A.0000424.231 Total	
917	A.0000401.047.001.003	Hale Co 3911 Relay Replacement	Electric Transmission	Cooley	SR	A.0000401.047	Hale Co 3911 Relay Replacement
918						A.0000401.047 Total	
919	A.0000286.015.002.001	SFE - Tuco-RPL 69kV Switch N738	Electric Transmission	Cooley	SR	A.0000286.015	Tuco Replace 69kV Cap and Pin Switc
920						A.0000286.015 Total	
921	A.0000499.052.001.002	T52 Str Rpl	Electric Transmission	Cooley	SR	A.0000499.052	T52 Str Rpl
922						A.0000499.052 Total	
923	A.0001137.004.001.002	WSST U-31 SOGE TERMINAL	Electric Transmission	Cooley	LI	A.0001137.004	Western St Sub U-31 terminal (S Geo
924	A.0001137.004.001.003	Western St Sub U31 Term S Ga	Electric Transmission	Cooley	LI	A.0001137.004	Western St Sub U-31 terminal (S Geo
925						A.0001137.004 Total	
926	A.0000303.043.001.001	J15 SE UNSCHLD REPL STRM DAM STRS	Electric Transmission	Cooley	SR	A.0000303.043	SPS S&E 345kV Line NM
927						A.0000303.043 Total	
928	A.0001079.011.001.003	QUINCY SUB LAND	Electric Transmission	Cooley	LI	A.0001079.011	Quincy Land
929						A.0001079.011 Total	
930	A.0001390.001.001.002	Z08 Line CVEC Mobile Connect-TOIF	Electric Transmission	Cooley	OT	A.0001390.001	Z08 Line CVEC Mobile Connect TOIF
931						A.0001390.001 Total	
932	A.0001079.004.001.002	FRANKFORD SUB REL REP	Electric Transmission	Cooley	LI	A.0001079.004	Frankford Substation Relay Replacem
933						A.0001079.004 Total	
934	A.0001028.001.001.002	K62 - Nichols Sub 230kV Term Upgrad	Electric Transmission	Cooley	RE	A.0001028.001	Upgr Nichols 230kV (K62) Term to Am
935						A.0001028.001 Total	
936	A.0001167.034.001.001	Cochran V56 Line Relay UPGR tx	Electric Transmission	Cooley	RE	A.0001167.034	Cochran V56 Line SPE Relay Upgrades
937						A.0001167.034 Total	
938	A.0000401.032.001.002	Hutchinson 1936 T48 realy upgrade	Electric Transmission	Cooley	SR	A.0000401.032	Hutchinson 115kV T48 (1936)Sub
939						A.0000401.032 Total	
940	A.0000424.033.001.002	China Draw Yeso Hills terminal	Electric Transmission	Cooley	RE	A.0000424.033	ChinaDraw 115kV Sub Y Hill Ter
941						A.0000424.033 Total	
942	A.0000126.005.001.001	ArtesiaCytClubLineConstrTRANS	Electric Transmission	Cooley	RE	A.0000126.005	Artesia Cty Club Line
943						A.0000126.005 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
901			16,147.80	-	-	-	16,147.80
902	A.0000481.001.001.003	201905	272,648.72	26,854.94	-	26,854.94	245,793.78
903			272,648.72	26,854.94	-	26,854.94	245,793.78
904	A.0001079.002.001.002	201904	863,033.32	40,766.13	-	40,766.13	822,267.19
905			863,033.32	40,766.13	-	40,766.13	822,267.19
906	A.0001183.002.001.002	201905	8,577.81	-	-	-	8,577.81
907			8,577.81	-	-	-	8,577.81
908	A.0000303.059.001.004	201907	79,895.92	-	-	-	79,895.92
909	A.0000303.059.001.005	201909	66,816.49	-	-	-	66,816.49
910	A.0000303.059.001.002	201909	137,473.38	-	-	-	137,473.38
911	A.0000303.059.001.003	201909	48,605.88	-	-	-	48,605.88
912			332,791.67	-	-	-	332,791.67
913	A.0000424.122.001.002	201911	4,707,462.34	74,630.60	-	74,630.60	4,632,831.74
914			4,707,462.34	74,630.60	-	74,630.60	4,632,831.74
915	A.0000424.231.001.001	201905	93,825.71	(9,401.67)	-	(9,401.67)	103,227.38
916			93,825.71	(9,401.67)	-	(9,401.67)	103,227.38
917	A.0000401.047.001.003	201905	48,895.01	918.33	-	918.33	47,976.68
918			48,895.01	918.33	-	918.33	47,976.68
919	A.0000286.015.002.001	201909	26,331.87	-	-	-	26,331.87
920			26,331.87	-	-	-	26,331.87
921	A.0000499.052.001.002	202006	495,238.44	4,537.85	-	4,537.85	490,700.59
922			495,238.44	4,537.85	-	4,537.85	490,700.59
923	A.0001137.004.001.002	202005	(111,854.22)	(911.10)	-	(911.10)	(110,943.12)
924	A.0001137.004.001.003	202012	674,284.41	41,624.99	-	41,624.99	632,659.42
925			562,430.19	40,713.89	-	40,713.89	521,716.30
926	A.0000303.043.001.001	201906	(29,753.30)	863.20	33.60	896.80	(30,650.10)
927			(29,753.30)	863.20	33.60	896.80	(30,650.10)
928	A.0001079.011.001.003	202009	510,013.01	3,217.79	-	3,217.79	506,795.22
929			510,013.01	3,217.79	-	3,217.79	506,795.22
930	A.0001390.001.001.002	202007	425.44	386.38	-	386.38	39.06
931			425.44	386.38	-	386.38	39.06
932	A.0001079.004.001.002	201904	67,214.88	56.03	-	56.03	67,158.85
933			67,214.88	56.03	-	56.03	67,158.85
934	A.0001028.001.001.002	202004	92,161.54	8,986.99	-	8,986.99	83,174.55
935			92,161.54	8,986.99	-	8,986.99	83,174.55
936	A.0001167.034.001.001	202005	874,108.49	7,403.74	-	7,403.74	866,704.75
937			874,108.49	7,403.74	-	7,403.74	866,704.75
938	A.0000401.032.001.002	201904	14,226.24	146.56	-	146.56	14,079.68
939			14,226.24	146.56	-	146.56	14,079.68
940	A.0000424.033.001.002	201905	34,102.56	359.90	-	359.90	33,742.66
941			34,102.56	359.90	-	359.90	33,742.66
942	A.0000126.005.001.001	201911	1,927,187.09	7,909.37	-	7,909.37	1,919,277.72
943			1,927,187.09	7,909.37	-	7,909.37	1,919,277.72

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
944	A.0000795.009.001.002	Kirby Fiber Ring Sub	Electric Transmission	Cooley	OT	A.0000795.009	Kirby Fiber Ring Sub
945						A.0000795.009 Total	
946	A.0001137.002.001.002	WSST U-30 CLTR RETERM	Electric Transmission	Cooley	LI	A.0001137.002	U-30 reterm Western St Sub
947						A.0001137.002 Total	
948	A.0000220.038.001.003	PCA Land	Electric Transmission	Cooley	SR	A.0000220.038	PCA Land Lease
949						A.0000220.038 Total	
950	A.0001227.002.001.001	NW LCEC 115kV TERM JODW TOIF	Electric Transmission	Cooley	LI	A.0001227.002	NW LCEC 115kV TERM JODW TOIF
951						A.0001227.002 Total	
952	A.0000979.008.001.002	DENVER CITY UPGRD 115KV TERM TO SHE	Electric Transmission	Cooley	RE	A.0000979.008	Relay Upg - DVCY Shell Term
953						A.0000979.008 Total	
954	A.0000303.092.001.002	K86 PPR	Electric Transmission	Cooley	SR	A.0000303.092	K86 Str Rpl PPR
955						A.0000303.092 Total	
956	A.0000303.058.001.002	K23 PPR SCHLD REPL OSMOSE POLES	Electric Transmission	Cooley	SR	A.0000303.058	SPS Priority Defects 230kV Line NM
957	A.0000303.058.001.001	K92 PPR SCHLD REPL OSMOSE POLE AT S	Electric Transmission	Cooley	SR	A.0000303.058	SPS Priority Defects 230kV Line NM
958						A.0000303.058 Total	
959	A.0000781.018.001.001	U24 Rel Str	Electric Transmission	Cooley	RE	A.0000781.018	U24 Structure Replacement CIAC
960						A.0000781.018 Total	
961	A.0000640.039.001.002	SNDW-Brkr-SW	Electric Transmission	Cooley	SR	A.0000640.039	Sundown Bkr/Sw
962						A.0000640.039 Total	
963	A.0000494.002.001.002	SEMINOLE INTG REPL WEST 230115KV XF	Electric Transmission	Cooley	RE	A.0000494.002	Seminole Xfmr 2
964						A.0000494.002 Total	
965	A.0000886.008.001.001	Line Asset Sale to Oncor Electric	Electric Transmission	Cooley	OT	A.0000886.008	Asset Sale to Oncor
966						A.0000886.008 Total	
967	A.0000499.033.001.002	T78 Str Rpl	Electric Transmission	Cooley	SR	A.0000499.033	T78 Str Rpl
968						A.0000499.033 Total	
969	A.0000303.061.001.002	345kV Emergency H Frame Structures	Electric Transmission	Cooley	SR	A.0000303.061	345 kV Emergency H Frame Structures
970						A.0000303.061 Total	
971	A.0000792.002.001.001	SPS GRP3 COMM NETWORK UPGRADE - YUM	Electric Transmission	Cooley	OT	A.0000792.002	SPS Sub Comm Network Group 3 S
972						A.0000792.002 Total	
973	A.0001024.002.001.002	HILS-V52 IN-OUT ADD 115-13 2KV TR2	Electric Transmission	Cooley	LI	A.0001024.002	Hillside, line
974						A.0001024.002 Total	
975	A.0000589.011.001.003	Roswell Int 115kV Buss Diff	Electric Transmission	Cooley	SR	A.0000589.011	Roswell Int 115kV Buss Diff
976						A.0000589.011 Total	
977	A.0000303.062.001.002	V04 Structure Replacement	Electric Transmission	Cooley	SR	A.0000303.062	V04 Structure Replacement
978						A.0000303.062 Total	
979	A.0000979.002.001.002	V-95 SCO2 DVCY 115KV RETERM STR 7 T	Electric Transmission	Cooley	RE	A.0000979.002	Denver City -Shell Reterm Tran
980						A.0000979.002 Total	
981	A.0000424.242.001.001	J14 Reterm Eddy Co Sub	Electric Transmission	Cooley	RE	A.0000424.242	J14 Eddy Reterm Line
982						A.0000424.242 Total	
983	A.0001369.001.001.001	PLANT X 115KV REPLACE BREAKERS, SWI	Electric Transmission	Cooley	SR	A.0001369.001	Plant X Rpl Brkr Switch WT Sub
984						A.0001369.001 Total	
985	A.0000499.019.001.001	J14 ELR SCHLD REPL EOL ARMS	Electric Transmission	Cooley	SR	A.0000499.019	J14 ELR Maintenance
986						A.0000499.019 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
944	A.0000795.009.001.002	202005	207,903.10	5,489.20	-	5,489.20	202,413.90
945			207,903.10	5,489.20	-	5,489.20	202,413.90
946	A.0001137.002.001.002	202005	214,707.67	1,627.78	-	1,627.78	213,079.89
947			214,707.67	1,627.78	-	1,627.78	213,079.89
948	A.0000220.038.001.003	202009	25,985.57	355.59	-	355.59	25,629.98
949			25,985.57	355.59	-	355.59	25,629.98
950	A.0001227.002.001.001	201909	373,900.31	3,930.98	-	3,930.98	369,969.33
951			373,900.31	3,930.98	-	3,930.98	369,969.33
952	A.0000979.008.001.002	201910	619,234.79	2,595.67	-	2,595.67	616,639.12
953			619,234.79	2,595.67	-	2,595.67	616,639.12
954	A.0000303.092.001.002	202005	675,788.19	3,997.17	-	3,997.17	671,791.02
955			675,788.19	3,997.17	-	3,997.17	671,791.02
956	A.0000303.058.001.002	201907	279,876.09	-	-	-	279,876.09
957	A.0000303.058.001.001	201907	29,828.24	-	-	-	29,828.24
958			309,704.33	-	-	-	309,704.33
959	A.0000781.018.001.001	201904	3,714.77	-	-	-	3,714.77
960			3,714.77	-	-	-	3,714.77
961	A.0000640.039.001.002	202004	3,058,460.79	21,889.68	-	21,889.68	3,036,571.11
962			3,058,460.79	21,889.68	-	21,889.68	3,036,571.11
963	A.0000494.002.001.002	201904	81,775.80	351.46	-	351.46	81,424.34
964			81,775.80	351.46	-	351.46	81,424.34
965	A.0000886.008.001.001	201901	(41,882.88)	-	-	-	(41,882.88)
966			(41,882.88)	-	-	-	(41,882.88)
967	A.0000499.033.001.002	202006	371,565.28	202.68	-	202.68	371,362.60
968			371,565.28	202.68	-	202.68	371,362.60
969	A.0000303.061.001.002	202001	199,247.89	-	-	-	199,247.89
970			199,247.89	-	-	-	199,247.89
971	A.0000792.002.001.001	201909	640.44	-	-	-	640.44
972			640.44	-	-	-	640.44
973	A.0001024.002.001.002	202005	(0.02)	-	-	-	(0.02)
974			(0.02)	-	-	-	(0.02)
975	A.0000589.011.001.003	201905	(18,320.41)	-	-	-	(18,320.41)
976			(18,320.41)	-	-	-	(18,320.41)
977	A.0000303.062.001.002	202005	1,096,784.92	111,089.95	-	111,089.95	985,694.97
978			1,096,784.92	111,089.95	-	111,089.95	985,694.97
979	A.0000979.002.001.002	201904	(21,525.21)	-	-	-	(21,525.21)
980			(21,525.21)	-	-	-	(21,525.21)
981	A.0000424.242.001.001	202005	229,550.58	37,680.76	-	37,680.76	191,869.82
982			229,550.58	37,680.76	-	37,680.76	191,869.82
983	A.0001369.001.001.001	202002	4,742,745.20	2,644.95	-	2,644.95	4,740,100.25
984			4,742,745.20	2,644.95	-	2,644.95	4,740,100.25
985	A.0000499.019.001.001	201910	2,402,121.43	-	-	-	2,402,121.43
986			2,402,121.43	-	-	-	2,402,121.43

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
987	A.0000673.021.001.002	TUCOYoakum 345kV LineUID 504	Electric Transmission	Cooley	RE	A.0000673.021	TUCO-Yoakum 345kV Line_UID 504
988						A.0000673.021 Total	
989	A.0000556.016.001.001	Oasis 230 115kv Fault Recorder NM	Electric Transmission	Cooley	OT	A.0000556.016	Oasis 230 115kV Fault Recorder
990						A.0000556.016 Total	
991	A.0001041.008.001.002	K73 Term Upgrade Grapevine	Electric Transmission	Cooley	RE	A.0001041.008	K73 Terminal Upgrade Grapevine
992						A.0001041.008 Total	
993	A.0000646.002.001.002	PRYN - REMOVE Z66 TERMINAL	Electric Transmission	Cooley	RE	A.0000646.002	Perryton Substation Sub
994						A.0000646.002 Total	
995	A.0001189.009.001.002	Phantom-Roadrunner 345kv ROW	Electric Transmission	Cooley	RE/LI	A.0001189.009	OPIE Phantom Roadrunner 345 ROW
996						A.0001189.009 Total	
997	A.0000482.001.001.002	Harrington K32 230kV Terminal Upgra	Electric Transmission	Cooley	RE	A.0000482.001	k32 terminal upgrades potter & harr
998						A.0000482.001 Total	
999	A.0000481.005.001.002	U15 INKB Waits LCEC 115kV Reterm at	Electric Transmission	Cooley	RE	A.0000481.005	V-80 Reterm Out, Line
1000						A.0000481.005 Total	
1001	A.0001168.005.001.001	ATOK W92 Line Relays	Electric Transmission	Cooley	LI	A.0001168.005	ATOK W92 Line Relays
1002						A.0001168.005 Total	
1003	A.0002055.003.001.001	W77 CanEtoArrowheadWreckRebuildROW	Electric Transmission	Cooley	RE	A.0002055.003	Wreckout and Rebuild ROW
1004						A.0002055.003 Total	
1005	A.0000979.005.001.002	YOAKUM 115KV RELAY UPGR TO SHELL CO	Electric Transmission	Cooley	RE	A.0000979.005	Yoakum Relay upgrade Sub Porti
1006						A.0000979.005 Total	
1007	A.0001059.004.001.001	Eddy County 4950 Relay Upgrade	Electric Transmission	Cooley	RE	A.0001059.004	Eddy County 4950 Relay Upgrade TPL
1008						A.0001059.004 Total	
1009	A.0000481.008.001.002	DVCY - Terminal Upgrade Ckt V80	Electric Transmission	Cooley	RE	A.0000481.008	Denver City Sub, V-80 Terminal Upgr
1010						A.0000481.008 Total	
1011	A.0001221.001.001.001	INST 3 1 WY SW KEMP REIM	Electric Transmission	Cooley	LI	A.0001221.001	INST 3 1 Way SW KEMP
1012						A.0001221.001 Total	
1013	A.0001384.002.001.002	Inst W76 115KV 2-1 Wy Sw XCEL PORT	Electric Transmission	Cooley	LI	A.0001384.002	Inst W76 115KV 2-1 Wy Sw_XCEL PORT
1014						A.0001384.002 Total	
1015	A.0001383.002.001.002	TxDot T37 relocate ROW	Electric Transmission	Cooley	OT	A.0001383.002	TxDot T 37 Relocate ROW
1016						A.0001383.002 Total	
1017	A.0002055.001.001.002	W77 CanEtoArrowheadWreckRebuild	Electric Transmission	Cooley	RE	A.0002055.001	W77 Canyon East Tap to Arrowhe
1018						A.0002055.001 Total	
1019	A.0001137.006.001.002	CLTR U-30 terminal upgrade	Electric Transmission	Cooley	LI	A.0001137.006	CLTR, U-30 terminal
1020						A.0001137.006 Total	
1021	A.0001061.009.001.001	XIT 115KV SUBSTATION TOIF	Electric Transmission	Cooley	LI	A.0001061.009	XIT 115kV Sub TOIF
1022						A.0001061.009 Total	
1023	A.0001024.001.001.002	HILS-ADD 115-13 2KV TR2 TAM	Electric Transmission	Cooley	LI	A.0001024.001	Hillside, high side
1024						A.0001024.001 Total	
1025	A.0000499.030.001.002	Z36 ELR SCHLD REPL EOL ARM AND POLE	Electric Transmission	Cooley	SR	A.0000499.030	Z36 ELR Maintenance
1026						A.0000499.030 Total	
1027	A.0000673.039.001.001	HOBBS INST 345KV YOAKUM LINE REACTO	Electric Transmission	Cooley	RE	A.0000673.039	Hobbs Sub 345kV Yoakum Reator
1028						A.0000673.039 Total	
1029	A.0001325.007.001.002	W77 RNCO - OSSS Rebuild 4 Mi Line	Electric Transmission	Cooley	RE	A.0001325.007	W77 Reconductor Arrowhead to Randal

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
987	A.0000673.021.001.002	202005	110,896,931.82	1,247,500.73	-	1,247,500.73	109,649,431.09
988			110,896,931.82	1,247,500.73	-	1,247,500.73	109,649,431.09
989	A.0000556.016.001.001	201911	362,599.72	2,400.95	-	2,400.95	360,198.77
990			362,599.72	2,400.95	-	2,400.95	360,198.77
991	A.0001041.008.001.002	202004	93,106.94	5,664.00	-	5,664.00	87,442.94
992			93,106.94	5,664.00	-	5,664.00	87,442.94
993	A.0000646.002.001.002	201904	316,421.71	93.38	-	93.38	316,328.33
994			316,421.71	93.38	-	93.38	316,328.33
995	A.0001189.009.001.002	202003	1,470,681.75	34,480.37	-	34,480.37	1,436,201.38
996			1,470,681.75	34,480.37	-	34,480.37	1,436,201.38
997	A.0000482.001.001.002	201905	14,526.81	6,855.15	-	6,855.15	7,671.66
998			14,526.81	6,855.15	-	6,855.15	7,671.66
999	A.0000481.005.001.002	201905	17,369.18	-	-	-	17,369.18
1000			17,369.18	-	-	-	17,369.18
1001	A.0001168.005.001.001	201904	41.78	-	-	-	41.78
1002			41.78	-	-	-	41.78
1003	A.0002055.003.001.001	201912	143,861.89	6,247.62	-	6,247.62	137,614.27
1004			143,861.89	6,247.62	-	6,247.62	137,614.27
1005	A.0000979.005.001.002	201912	869,510.04	3,132.52	-	3,132.52	866,377.52
1006			869,510.04	3,132.52	-	3,132.52	866,377.52
1007	A.0001059.004.001.001	202003	762,495.03	8,515.63	-	8,515.63	753,979.40
1008			762,495.03	8,515.63	-	8,515.63	753,979.40
1009	A.0000481.008.001.002	201904	(16,720.42)	53.92	-	53.92	(16,774.34)
1010			(16,720.42)	53.92	-	53.92	(16,774.34)
1011	A.0001221.001.001.001	201904	(80,418.87)	(8,756.20)	-	(8,756.20)	(71,662.67)
1012			(80,418.87)	(8,756.20)	-	(8,756.20)	(71,662.67)
1013	A.0001384.002.001.002	202009	1,180,275.67	21,694.89	-	21,694.89	1,158,580.78
1014			1,180,275.67	21,694.89	-	21,694.89	1,158,580.78
1015	A.0001383.002.001.002	202004	1,188,740.46	1,891.87	-	1,891.87	1,186,848.59
1016			1,188,740.46	1,891.87	-	1,891.87	1,186,848.59
1017	A.0002055.001.001.002	202003	6,160,550.35	222,259.50	-	222,259.50	5,938,290.85
1018			6,160,550.35	222,259.50	-	222,259.50	5,938,290.85
1019	A.0001137.006.001.002	202004	151,750.65	542.79	-	542.79	151,207.86
1020			151,750.65	542.79	-	542.79	151,207.86
1021	A.0001061.009.001.001	201905	8,961.92	1,160.13	-	1,160.13	7,801.79
1022			8,961.92	1,160.13	-	1,160.13	7,801.79
1023	A.0001024.001.001.002	201904	(156,740.85)	1,380.48	-	1,380.48	(158,121.33)
1024			(156,740.85)	1,380.48	-	1,380.48	(158,121.33)
1025	A.0000499.030.001.002	202006	99,267.99	7,374.44	-	7,374.44	91,893.55
1026			99,267.99	7,374.44	-	7,374.44	91,893.55
1027	A.0000673.039.001.001	201905	64,535.01	7,653.43	-	7,653.43	56,881.58
1028			64,535.01	7,653.43	-	7,653.43	56,881.58
1029	A.0001325.007.001.002	201905	45,383.96	-	-	-	45,383.96

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1030						A.0001325.007 Total	
1031	A.0001044.010.001.004	Tierra Blanca 115kV Sub Land	Electric Transmission	Cooley	RE	A.0001044.010	Tierra Blanca 115kV Sub Land
1032						A.0001044.010 Total	
1033	A.0000303.067.001.002	K90 PPR	Electric Transmission	Cooley	SR	A.0000303.067	K90 Str Rpl PPR
1034						A.0000303.067 Total	
1035	A.0000424.257.001.001	W-72 U-18 common structure	Electric Transmission	Cooley	RE	A.0000424.257	W 72 U 18 Common Structure
1036						A.0000424.257 Total	
1037	A.0000499.029.001.002	Z65 ELR SCHLD REPL EOL ARMS AND POL	Electric Transmission	Cooley	SR	A.0000499.029	Z65 ELR Maintenance
1038						A.0000499.029 Total	
1039	A.0001273.016.001.001	Tolk Ground grid testing	Electric Transmission	Cooley	SR	A.0001273.016	Tolk Ground Grid Testing
1040						A.0001273.016 Total	
1041	A.0000424.237.001.001	RDRN 115kv bus expansion	Electric Transmission	Cooley	LI	A.0000424.237	Roadrunner 115kV Bus Expansion
1042						A.0000424.237 Total	
1043	A.0001137.001.001.002	WSST U-31 SOGE RETERM	Electric Transmission	Cooley	LI	A.0001137.001	U-31 reterm Western St Sub
1044						A.0001137.001 Total	
1045	A.0001079.006.001.002	MURP 115KV RLY REPL	Electric Transmission	Cooley	LI	A.0001079.006	Murphy Substation Relay Replacement
1046						A.0001079.006 Total	
1047	A.0000514.006.001.002	Pecos Sub Relay Upg Carlsbad	Electric Transmission	Cooley	SR	A.0000514.006	Pecos Sub Relay Upg-Carlsbad
1048						A.0000514.006 Total	
1049	A.0001214.005.001.001	U26 LS Malaga 115kV ROW	Electric Transmission	Cooley	LI	A.0001214.005	U26 LS Malaga 115kV ROW
1050						A.0001214.005 Total	
1051	A.0001041.007.001.002	Yuma Wavetrap Upgrade	Electric Transmission	Cooley	RE	A.0001041.007	T71 Terminal upgrade Yuma
1052						A.0001041.007 Total	
1053	A.0000640.036.001.001	Tuco- RPL BKRs N030 N040	Electric Transmission	Cooley	SR	A.0000640.036	Tuco N030 N040 Replacement
1054						A.0000640.036 Total	
1055	A.0000481.004.001.002	U14 DVCY INKB 115kV Reterm at INKB	Electric Transmission	Cooley	RE	A.0000481.004	V-80 Reterm In, Line
1056						A.0000481.004 Total	
1057	A.0001399.001.001.002	Interconnection Yuma CT PT Metering	Electric Transmission	Cooley	LI	A.0001399.001	Yuma CT/PT Metering
1058						A.0001399.001 Total	
1059	A.0000303.064.001.002	T53 PPR SCHLD REPL EOL POLES	Electric Transmission	Cooley	SR	A.0000303.064	T53 PPR Schld pole Replacement
1060						A.0000303.064 Total	
1061	A.0000842.007.001.001	CASTRO CTY UPGR 115KV CARR EQUIP-PL	Electric Transmission	Cooley	RE	A.0000842.007	Plant X-Castro Carrier Equipment
1062						A.0000842.007 Total	
1063	A.0001041.009.001.003	K53 Term Upgrade Nichols	Electric Transmission	Cooley	RE	A.0001041.009	K53 Term Upgrade Grapevine Nichols
1064	A.0001041.009.001.002	K53 Term Upgrade Grapevine	Electric Transmission	Cooley	RE	A.0001041.009	K53 Term Upgrade Grapevine Nichols
1065						A.0001041.009 Total	
1066	A.0000499.031.001.002	T68 ELR SCHLD REPL EOL ARM AND POLE	Electric Transmission	Cooley	SR	A.0000499.031	T68 ELR Maintenance
1067						A.0000499.031 Total	
1068	A.0000484.002.001.002	ALLN V45 Terminal	Electric Transmission	Cooley	RE	A.0000484.002	Allen Sub, Lubbock S. Term
1069						A.0000484.002 Total	
1070	A.0000514.004.001.001	Carlsbad 115kV Switch Replacement	Electric Transmission	Cooley	SR	A.0000514.004	Carlsbad 115kV Switch Replacement
1071						A.0000514.004 Total	
1072	A.0000795.010.001.002	Kirby Jericho T-52 115kV Line	Electric Transmission	Cooley	OT	A.0000795.010	Kirby Jericho T-52 115kV Line

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1030			45,383.96	-	-	-	45,383.96
1031	A.0001044.010.001.004	202007	950,806.63	28,607.51	-	28,607.51	922,199.12
1032			950,806.63	28,607.51	-	28,607.51	922,199.12
1033	A.0000303.067.001.002	202005	739,272.39	2,992.55	-	2,992.55	736,279.84
1034			739,272.39	2,992.55	-	2,992.55	736,279.84
1035	A.0000424.257.001.001	201912	58,765.08	11,889.68	-	11,889.68	46,875.40
1036			58,765.08	11,889.68	-	11,889.68	46,875.40
1037	A.0000499.029.001.002	202009	666,519.03	4,294.81	-	4,294.81	662,224.22
1038			666,519.03	4,294.81	-	4,294.81	662,224.22
1039	A.0001273.016.001.001	202002	96.38	-	-	-	96.38
1040			96.38	-	-	-	96.38
1041	A.0000424.237.001.001	201908	3,547,934.36	16,142.82	-	16,142.82	3,531,791.54
1042			3,547,934.36	16,142.82	-	16,142.82	3,531,791.54
1043	A.0001137.001.001.002	202005	238,554.30	1,885.51	-	1,885.51	236,668.79
1044			238,554.30	1,885.51	-	1,885.51	236,668.79
1045	A.0001079.006.001.002	201904	(162,006.40)	349.13	-	349.13	(162,355.53)
1046			(162,006.40)	349.13	-	349.13	(162,355.53)
1047	A.0000514.006.001.002	202005	249,116.61	7,307.52	-	7,307.52	241,809.09
1048			249,116.61	7,307.52	-	7,307.52	241,809.09
1049	A.0001214.005.001.001	201911	1,076,667.96	134,028.12	-	134,028.12	942,639.84
1050			1,076,667.96	134,028.12	-	134,028.12	942,639.84
1051	A.0001041.007.001.002	201912	21,015.09	-	-	-	21,015.09
1052			21,015.09	-	-	-	21,015.09
1053	A.0000640.036.001.001	201906	(18,498.33)	38.73	-	38.73	(18,537.06)
1054			(18,498.33)	38.73	-	38.73	(18,537.06)
1055	A.0000481.004.001.002	201905	(21,577.36)	38.66	-	38.66	(21,616.02)
1056			(21,577.36)	38.66	-	38.66	(21,616.02)
1057	A.0001399.001.001.002	202009	100,093.84	9,307.77	-	9,307.77	90,786.07
1058			100,093.84	9,307.77	-	9,307.77	90,786.07
1059	A.0000303.064.001.002	202003	1,431,163.66	-	-	-	1,431,163.66
1060			1,431,163.66	-	-	-	1,431,163.66
1061	A.0000842.007.001.001	202005	100,036.33	341.54	-	341.54	99,694.79
1062			100,036.33	341.54	-	341.54	99,694.79
1063	A.0001041.009.001.003	202004	118,947.14	6,918.18	-	6,918.18	112,028.96
1064	A.0001041.009.001.002	202011	125,076.78	110.31	-	110.31	124,966.47
1065			244,023.92	7,028.49	-	7,028.49	236,995.43
1066	A.0000499.031.001.002	202006	273,626.75	6,809.14	-	6,809.14	266,817.61
1067			273,626.75	6,809.14	-	6,809.14	266,817.61
1068	A.0000484.002.001.002	201905	26,547.22	95.31	-	95.31	26,451.91
1069			26,547.22	95.31	-	95.31	26,451.91
1070	A.0000514.004.001.001	202005	4,616,352.37	28,069.44	-	28,069.44	4,588,282.93
1071			4,616,352.37	28,069.44	-	28,069.44	4,588,282.93
1072	A.0000795.010.001.002	202005	455,240.05	16,760.98	-	16,760.98	438,479.07

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1073						A.0000795.010 Total	
1074	A.0000842.002.001.002	HALE COUNTY 115KV TERMINAL UPGRADE	Electric Transmission	Cooley	RE	A.0000842.002	Hale Co Relay Upgrade for Plan
1075						A.0000842.002 Total	
1076	A.0001189.026.001.002	China Draw Land	Electric Transmission	Cooley	RE/LI	A.0001189.026	China Draw Land
1077						A.0001189.026 Total	
1078	A.0000290.010.001.002	Eddy County 4K40 ABB Breaker	Electric Transmission	Cooley	RE	A.0000290.010	Eddy County 4K40 ABB Breaker
1079						A.0000290.010 Total	
1080	A.0001167.033.001.002	Indiana V15 SPE Relay Upgrades	Electric Transmission	Cooley	RE	A.0001167.033	Indiana V15 SPE Relay Upgrades TX
1081	A.0001167.033.001.001	Indiana V15 Line Relay UPG	Electric Transmission	Cooley	RE	A.0001167.033	Indiana V15 SPE Relay Upgrades TX
1082						A.0001167.033 Total	
1083	A.0000673.040.001.001	Terry Co 345 kV Repeater	Electric Transmission	Cooley	RE	A.0000673.040	Terry Co Sub Repeater
1084						A.0000673.040 Total	
1085	A.0000866.001.001.001	Bailey Cty-New Amherst, Pre Con	Electric Transmission	Cooley	RE	A.0000866.001	Bailey County-New Amherst 115k
1086						A.0000866.001 Total	
1087	A.0000424.115.001.002	J14 Reterm Eddy Co Sub	Electric Transmission	Cooley	RE	A.0000424.115	J02 Tolk Re-Term Line
1088						A.0000424.115 Total	
1089	A.0000350.007.001.002	COCHRAN 115KV SUB TERM-LOST DRAW PO	Electric Transmission	Cooley	GI	A.0000350.007	Cochran 115kV Sub Term Upg
1090						A.0000350.007 Total	
1091	A.0000424.055.001.001	CUSTER MOUNTAIN - NEW 115KV SWITCHI	Electric Transmission	Cooley	RE	A.0000424.055	Custer Mt 115kV Sub Ponderosa
1092						A.0000424.055 Total	
1093	A.0000424.183.001.001	J-16 PTJU-RDRN 345KV NEW 40.4 MILE	Electric Transmission	Cooley	RE	A.0000424.183	Intercont Potash Conn 230kV Li
1094						A.0000424.183 Total	
1095	A.0000488.002.001.002	W95 RDRN CUST 115KV NW LN ARND OCHO	Electric Transmission	Cooley	RE	A.0000488.002	W95 Extend to RDRN
1096						A.0000488.002 Total	
1097	A.0000488.004.001.002	ROADRUNNER UPGRADE TERMINAL TO AGAV	Electric Transmission	Cooley	RE	A.0000488.004	RDRN 115kV Line Terminal Upgrade
1098						A.0000488.004 Total	
1099	A.0000522.002.001.002	W99 CVCOCAPN NEW 13 MI LINE AND 18	Electric Transmission	Cooley	RE	A.0000522.002	Price-Chaves 115 kV Line Line
1100						A.0000522.002 Total	
1101	A.0001312.003.001.002	CARDINAL REPL 115KV T85 JUMPERS	Electric Transmission	Cooley	RE	A.0001312.003	Targa Cardinal Sub
1102						A.0001312.003 Total	
1103	A.0000488.008.001.001	RR TO AGAVE 115KV RR TERM WK PRE CO	Electric Transmission	Cooley	RE	A.0000488.008	Opie Roadrunner Agave Ochoa Pre Con
1104						A.0000488.008 Total	
1105	A.0001189.024.001.002	RDBF U-28 PHTM terminal upgrade	Electric Transmission	Cooley	RE/LI	A.0001189.024	Red Bluff U28 Phantom Terminal
1106						A.0001189.024 Total	
1107	A.0001214.004.001.001	U26 LS Malaga 115kV Line	Electric Transmission	Cooley	LI	A.0001214.004	U26 LS Malaga 115kV Line
1108						A.0001214.004 Total	
1109	A.0001005.005.001.002	V07 ROW	Electric Transmission	Cooley	RE	A.0001005.005	V07 Rebuild ROW
1110						A.0001005.005 Total	
1111	A.0001214.001.001.002	Malaga Bend 115 1247kV Substation T	Electric Transmission	Cooley	LI	A.0001214.001	Malaga Bend 115 1247kV Substation T
1112						A.0001214.001 Total	
1113	A.0001044.016.001.002	U44 TIBL-HFRD 115kV ROW	Electric Transmission	Cooley	RE	A.0001044.016	U44 TIBL-HFRD 115kV ROW
1114						A.0001044.016 Total	
1115	A.0000303.086.001.002	W62 PPR	Electric Transmission	Cooley	SR	A.0000303.086	W62 Str Rpl PPR

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1073			455,240.05	16,760.98	-	16,760.98	438,479.07
1074	A.0000842.002.001.002	202004	512,417.82	7,049.64	-	7,049.64	505,368.18
1075			512,417.82	7,049.64	-	7,049.64	505,368.18
1076	A.0001189.026.001.002	202009	52,420.02	556.94	-	556.94	51,863.08
1077			52,420.02	556.94	-	556.94	51,863.08
1078	A.0000290.010.001.002	202007	498,062.64	7,296.34	-	7,296.34	490,766.30
1079			498,062.64	7,296.34	-	7,296.34	490,766.30
1080	A.0001167.033.001.002	202005	799,766.43	24,304.62	-	24,304.62	775,461.81
1081	A.0001167.033.001.001	202012	(0.25)	-	-	-	(0.25)
1082			799,766.18	24,304.62	-	24,304.62	775,461.56
1083	A.0000673.040.001.001	202005	576,184.39	85,027.85	-	85,027.85	491,156.54
1084			576,184.39	85,027.85	-	85,027.85	491,156.54
1085	A.0000866.001.001.001	202001	(453.96)	(10,591.18)	-	(10,591.18)	10,137.22
1086			(453.96)	(10,591.18)	-	(10,591.18)	10,137.22
1087	A.0000424.115.001.002	201911	0.01	(5,368.02)	-	(5,368.02)	5,368.03
1088			0.01	(5,368.02)	-	(5,368.02)	5,368.03
1089	A.0000350.007.001.002	201810	(28,122.70)	-	-	-	(28,122.70)
1090			(28,122.70)	-	-	-	(28,122.70)
1091	A.0000424.055.001.001	201705	(88.42)	-	-	-	(88.42)
1092			(88.42)	-	-	-	(88.42)
1093	A.0000424.183.001.001	201510	(546.35)	-	-	-	(546.35)
1094			(546.35)	-	-	-	(546.35)
1095	A.0000488.002.001.002	201704	(311.32)	-	-	-	(311.32)
1096			(311.32)	-	-	-	(311.32)
1097	A.0000488.004.001.002	201703	(843.48)	-	-	-	(843.48)
1098			(843.48)	-	-	-	(843.48)
1099	A.0000522.002.001.002	201711	(29,294.70)	-	-	-	(29,294.70)
1100			(29,294.70)	-	-	-	(29,294.70)
1101	A.0001312.003.001.002	201807	(79.97)	-	-	-	(79.97)
1102			(79.97)	-	-	-	(79.97)
1103	A.0000488.008.001.001	201807	(54.21)	-	-	-	(54.21)
1104			(54.21)	-	-	-	(54.21)
1105	A.0001189.024.001.002	202010	432,419.60	21.80	-	21.80	432,397.80
1106			432,419.60	21.80	-	21.80	432,397.80
1107	A.0001214.004.001.001	202010	11,156,462.69	15,319.26	-	15,319.26	11,141,143.43
1108			11,156,462.69	15,319.26	-	15,319.26	11,141,143.43
1109	A.0001005.005.001.002	202010	21,884.65	-	-	-	21,884.65
1110			21,884.65	-	-	-	21,884.65
1111	A.0001214.001.001.002	202010	1,381,567.57	1,291.67	-	1,291.67	1,380,275.90
1112			1,381,567.57	1,291.67	-	1,291.67	1,380,275.90
1113	A.0001044.016.001.002	202010	29,330.70	529.91	-	529.91	28,800.79
1114			29,330.70	529.91	-	529.91	28,800.79
1115	A.0000303.086.001.002	202010	191,599.40	481.41	-	481.41	191,117.99

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1116						A.0000303.086 Total	
1117	A.0001044.025.001.002	U46 TIBL-HFNE 115kV ROW	Electric Transmission	Cooley	RE	A.0001044.025	U46 TIBL-HFNE 115kV ROW
1118						A.0001044.025 Total	
1119	A.0000303.050.001.004	J25 SE UNSCHLD REPL STRS 985-986	Electric Transmission	Cooley	SR	A.0000303.050	SPS S&E 345kV Line KS
1120						A.0000303.050 Total	
1121	A.0000499.055.001.002	U21 Str Rpl	Electric Transmission	Cooley	SR	A.0000499.055	U21 Str Rplc
1122						A.0000499.055 Total	
1123	A.0000424.268.001.002	LSRI Medanos Term Relay Upgrade	Electric Transmission	Cooley	LI	A.0000424.268	LSRI Medanos Term Relay Upgrade
1124						A.0000424.268 Total	
1125	A.0000424.243.001.002	Install Medanos Substation TAM	Electric Transmission	Cooley	LI	A.0000424.243	Medanos Sub Tam
1126						A.0000424.243 Total	
1127	A.0001485.004.001.002	Pole Treatment Program 230kV TX	Electric Transmission	Cooley	OT	A.0001485.004	Pole Treatment Program 230kV TX
1128						A.0001485.004 Total	
1129	A.0000303.082.001.002	T84 PPR	Electric Transmission	Cooley	SR	A.0000303.082	T84 Str Rpl PPR
1130						A.0000303.082 Total	
1131	A.0000424.247.001.001	W88 LR SB Reterm	Electric Transmission	Cooley	LI	A.0000424.247	W88 LR SB Reterm
1132						A.0000424.247 Total	
1133	A.0001485.003.001.002	Pole Treatment Program 115kV TX	Electric Transmission	Cooley	OT	A.0001485.003	Pole Treatment Program 115kV TX
1134						A.0001485.003 Total	
1135	A.0000424.275.001.002	CRSR SER1 345kV J16 Relay	Electric Transmission	Cooley	RE	A.0000424.275	CRSR SER1 345kV J16 Relay
1136						A.0000424.275 Total	
1137	A.0000303.089.001.002	K23 PPR	Electric Transmission	Cooley	SR	A.0000303.089	K23 Str Rpl PPR
1138						A.0000303.089 Total	
1139	A.0001005.003.001.002	Z-18-HACO TAP RBLD	Electric Transmission	Cooley	RE	A.0001005.003	Z18 HACO Tap Rebuild
1140						A.0001005.003 Total	
1141	A.0000424.267.001.002	SEBH Medanos Term relay Upgrade	Electric Transmission	Cooley	LI	A.0000424.267	SEBH Medanos Term Relay Upgrade
1142						A.0000424.267 Total	
1143	A.0001485.002.001.002	Pole Treatment Program 69kV TX	Electric Transmission	Cooley	OT	A.0001485.002	Pole Treatment Program 69kV TX
1144						A.0001485.002 Total	
1145	A.0000303.081.001.002	T82 PPR	Electric Transmission	Cooley	SR	A.0000303.081	T82 Str Rpl PPR
1146						A.0000303.081 Total	
1147	A.0000424.266.001.003	W-39 reconductor PHTM-RDBF	Electric Transmission	Cooley	LI	A.0000424.266	OPIE 3 W 39 Rbld PHTM RDBF
1148						A.0000424.266 Total	
1149	A.0001189.002.001.002	U-29 PHTM Reterm WDDW	Electric Transmission	Cooley	RE/LI	A.0001189.002	OPIE Phantom U29 reterm Phan to Wd
1150						A.0001189.002 Total	
1151	A.0001485.005.001.002	Pole Treatment Program 115kV NM	Electric Transmission	Cooley	OT	A.0001485.005	Pole Treatment Program 115kV NM
1152						A.0001485.005 Total	
1153	A.0000303.087.001.002	W63 PPR	Electric Transmission	Cooley	SR	A.0000303.087	W63 Str Rpl PPR
1154						A.0000303.087 Total	
1155	A.0000303.070.001.002	T42 PPR	Electric Transmission	Cooley	SR	A.0000303.070	T42 Str Rpl PPR
1156						A.0000303.070 Total	
1157	A.0000303.079.001.002	W35 PPR	Electric Transmission	Cooley	SR	A.0000303.079	W35 Str Rpl PPR
1158						A.0000303.079 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1116			191,599.40	481.41	-	481.41	191,117.99
1117	A.0001044.025.001.002	202010	13,114.55	-	-	-	13,114.55
1118			13,114.55	-	-	-	13,114.55
1119	A.0000303.050.001.004	202010	398,211.21	6,777.71	-	6,777.71	391,433.50
1120			398,211.21	6,777.71	-	6,777.71	391,433.50
1121	A.0000499.055.001.002	202010	29,248.18	-	-	-	29,248.18
1122			29,248.18	-	-	-	29,248.18
1123	A.0000424.268.001.002	202010	140,118.04	4,780.16	-	4,780.16	135,337.88
1124			140,118.04	4,780.16	-	4,780.16	135,337.88
1125	A.0000424.243.001.002	202010	800,700.47	7,847.66	-	7,847.66	792,852.81
1126			800,700.47	7,847.66	-	7,847.66	792,852.81
1127	A.0001485.004.001.002	Routine	154,919.53	-	-	-	154,919.53
1128			154,919.53	-	-	-	154,919.53
1129	A.0000303.082.001.002	202010	111,846.12	481.41	-	481.41	111,364.71
1130			111,846.12	481.41	-	481.41	111,364.71
1131	A.0000424.247.001.001	202010	742,855.84	1,721.12	-	1,721.12	741,134.72
1132			742,855.84	1,721.12	-	1,721.12	741,134.72
1133	A.0001485.003.001.002	Routine	48,783.16	-	-	-	48,783.16
1134			48,783.16	-	-	-	48,783.16
1135	A.0000424.275.001.002	202010	238,242.19	1,986.57	-	1,986.57	236,255.62
1136			238,242.19	1,986.57	-	1,986.57	236,255.62
1137	A.0000303.089.001.002	202010	151,537.01	729.23	-	729.23	150,807.78
1138			151,537.01	729.23	-	729.23	150,807.78
1139	A.0001005.003.001.002	202010	475,329.86	-	-	-	475,329.86
1140			475,329.86	-	-	-	475,329.86
1141	A.0000424.267.001.002	202010	129,613.51	-	-	-	129,613.51
1142			129,613.51	-	-	-	129,613.51
1143	A.0001485.002.001.002	Routine	68,881.30	-	-	-	68,881.30
1144			68,881.30	-	-	-	68,881.30
1145	A.0000303.081.001.002	202010	121,963.96	467.17	-	467.17	121,496.79
1146			121,963.96	467.17	-	467.17	121,496.79
1147	A.0000424.266.001.003	202010	7,000,003.44	-	-	-	7,000,003.44
1148			7,000,003.44	-	-	-	7,000,003.44
1149	A.0001189.002.001.002	202010	999,792.81	-	-	-	999,792.81
1150			999,792.81	-	-	-	999,792.81
1151	A.0001485.005.001.002	Routine	961.76	-	-	-	961.76
1152			961.76	-	-	-	961.76
1153	A.0000303.087.001.002	202010	95,071.86	472.52	-	472.52	94,599.34
1154			95,071.86	472.52	-	472.52	94,599.34
1155	A.0000303.070.001.002	202010	614,877.17	619.91	-	619.91	614,257.26
1156			614,877.17	619.91	-	619.91	614,257.26
1157	A.0000303.079.001.002	202010	122,879.57	-	-	-	122,879.57
1158			122,879.57	-	-	-	122,879.57

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1159	A.0001114.001.001.001	Z18 Tuco Plainview Line Phase 4	Electric Transmission	Cooley	SR	A.0001114.001	Z18 Tuco-Plainview Line Ph 4
1160						A.0001114.001 Total	
1161	A.0001005.006.001.002	Z18 ROW	Electric Transmission	Cooley	RE	A.0001005.006	Z18 ROW
1162						A.0001005.006 Total	
1163	A.0001421.003.001.002	Spearman Breaker Replacement 1711	Electric Transmission	Cooley	SR	A.0001421.003	Spearman Breaker Replacement 1711
1164						A.0001421.003 Total	
1165	A.0001485.006.001.002	Pole Treatment Program 345kV NM	Electric Transmission	Cooley	OT	A.0001485.006	Pole Treatment Program 345kV NM
1166						A.0001485.006 Total	
1167	A.0001407.003.001.002	Merrick W-57 Transmission Relocatio	Electric Transmission	Cooley	OT	A.0001407.003	W-57 Transmission Line Relocation
1168						A.0001407.003 Total	
1169	A.0000673.027.001.002	TUCO NEW 345KV YOAKUM TERMINAL	Electric Transmission	Cooley	RE	A.0000673.027	TUCO 345kV Sub Reactor/Y Term_
1170						A.0000673.027 Total	
1171	A.0001022.007.001.001	V29 Tap Tam	Electric Transmission	Cooley	LI	A.0001022.007	V29 Tap
1172						A.0001022.007 Total	
1173	A.0001044.011.001.002	U42 DSTG-TIBL 115kV ROW	Electric Transmission	Cooley	RE	A.0001044.011	U42 DSTG-TIBL 115kV ROW
1174						A.0001044.011 Total	
1175	A.0001189.020.001.002	Phantom Sub 115kv bus	Electric Transmission	Cooley	RE/LI	A.0001189.020	Phantom 115kV Bus
1176						A.0001189.020 Total	
1177	A.0000303.068.001.002	T31 PPR	Electric Transmission	Cooley	SR	A.0000303.068	T31 Str Rpl PPR
1178						A.0000303.068 Total	
1179	A.0001189.025.001.002	WDDW U-29 PHTM terminal upgrade	Electric Transmission	Cooley	RE/LI	A.0001189.025	Wood Draw U29 Phantom Terminal
1180						A.0001189.025 Total	
1181	A.0000303.085.001.002	T30 PPR	Electric Transmission	Cooley	SR	A.0000303.085	T30 Str Rpl PPR
1182						A.0000303.085 Total	
1183	A.0001214.003.001.001	Phantom Malaga Bend Terminal	Electric Transmission	Cooley	LI	A.0001214.003	Phantom Malaga Bend Terminal
1184						A.0001214.003 Total	
1185	A.0000303.075.001.002	U04 PPR	Electric Transmission	Cooley	SR	A.0000303.075	U04 Str Rpl PPR
1186						A.0000303.075 Total	
1187	A.0000424.230.001.001	W87 CHEV TAP YSHL 115KV NEW 155MI L	Electric Transmission	Cooley	RE	A.0000424.230	W87 Chevron Tap Yeso Hills 115kV Li
1188						A.0000424.230 Total	
1189	A.0001189.003.001.002	U-28 PHTM Reterm RDBF	Electric Transmission	Cooley	RE/LI	A.0001189.003	OPIE PhantomU28reterm Phan to Red B
1190						A.0001189.003 Total	
1191	A.0001407.001.001.002	Merrick T-63 Transmission Relocatio	Electric Transmission	Cooley	OT	A.0001407.001	T-63 Transmission Line Relocation
1192						A.0001407.001 Total	
1193	A.0001214.002.001.001	Loving South Malaga Bend Terminal	Electric Transmission	Cooley	LI	A.0001214.002	Loving South Malaga Bend Terminal
1194						A.0001214.002 Total	
1195	A.0001219.004.001.002	K55 MUSTANG ELR RFL9300 SPS TX	Electric Transmission	Cooley	SR	A.0001219.004	K55 MUSTANG ELR RFL9300 SPS TX
1196						A.0001219.004 Total	
1197	A.0000710.015.001.002	Potter Co Phy Sec INFR UPG	Electric Transmission	Cooley	OT	A.0000710.015	Potter Physical Security INFR TX
1198						A.0000710.015 Total	
1199	A.0000401.065.001.002	Plains Relay Upgade V-99 terminal	Electric Transmission	Cooley	SR	A.0000401.065	Plains Relay Upgrade V99 Term
1200						A.0000401.065 Total	
1201	A.0001479.005.001.002	SFE - EDCO- INSTALL BFM on BRK 4L55	Electric Transmission	Cooley	OT	A.0001479.005	Eddy Co BFM 4L55

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1159	A.0001114.001.001.001	202010	956,087.95	624.47	-	624.47	955,463.48
1160			956,087.95	624.47	-	624.47	955,463.48
1161	A.0001005.006.001.002	202010	73,701.60	-	-	-	73,701.60
1162			73,701.60	-	-	-	73,701.60
1163	A.0001421.003.001.002	202010	484,545.73	12,258.68	-	12,258.68	472,287.05
1164			484,545.73	12,258.68	-	12,258.68	472,287.05
1165	A.0001485.006.001.002	Routine	90,204.31	-	-	-	90,204.31
1166			90,204.31	-	-	-	90,204.31
1167	A.0001407.003.001.002	202010	427,907.35	-	-	-	427,907.35
1168			427,907.35	-	-	-	427,907.35
1169	A.0000673.027.001.002	202010	5,870,663.46	28,557.93	-	28,557.93	5,842,105.53
1170			5,870,663.46	28,557.93	-	28,557.93	5,842,105.53
1171	A.0001022.007.001.001	202010	1,386,180.01	11,593.95	-	11,593.95	1,374,586.06
1172			1,386,180.01	11,593.95	-	11,593.95	1,374,586.06
1173	A.0001044.011.001.002	202010	9,677.32	1,059.80	-	1,059.80	8,617.52
1174			9,677.32	1,059.80	-	1,059.80	8,617.52
1175	A.0001189.020.001.002	202010	12,565,136.04	5,848.42	-	5,848.42	12,559,287.62
1176			12,565,136.04	5,848.42	-	5,848.42	12,559,287.62
1177	A.0000303.068.001.002	202010	984,884.01	70.44	-	70.44	984,813.57
1178			984,884.01	70.44	-	70.44	984,813.57
1179	A.0001189.025.001.002	202010	253,308.77	-	-	-	253,308.77
1180			253,308.77	-	-	-	253,308.77
1181	A.0000303.085.001.002	202010	400,041.85	-	-	-	400,041.85
1182			400,041.85	-	-	-	400,041.85
1183	A.0001214.003.001.001	202010	1,028,949.06	217.12	-	217.12	1,028,731.94
1184			1,028,949.06	217.12	-	217.12	1,028,731.94
1185	A.0000303.075.001.002	202010	63,194.26	472.47	-	472.47	62,721.79
1186			63,194.26	472.47	-	472.47	62,721.79
1187	A.0000424.230.001.001	202010	(729.68)	-	-	-	(729.68)
1188			(729.68)	-	-	-	(729.68)
1189	A.0001189.003.001.002	202010	644,097.07	224.69	-	224.69	643,872.38
1190			644,097.07	224.69	-	224.69	643,872.38
1191	A.0001407.001.001.002	202010	(104,312.79)	15,218.84	-	15,218.84	(119,531.63)
1192			(104,312.79)	15,218.84	-	15,218.84	(119,531.63)
1193	A.0001214.002.001.001	202010	2,882,929.58	5,622.36	-	5,622.36	2,877,307.22
1194			2,882,929.58	5,622.36	-	5,622.36	2,877,307.22
1195	A.0001219.004.001.002	202011	391,719.41	1,109.20	-	1,109.20	390,610.21
1196			391,719.41	1,109.20	-	1,109.20	390,610.21
1197	A.0000710.015.001.002	202011	2,239,398.72	4,281.71	-	4,281.71	2,235,117.01
1198			2,239,398.72	4,281.71	-	4,281.71	2,235,117.01
1199	A.0000401.065.001.002	202012	434,479.03	12,231.11	-	12,231.11	422,247.92
1200			434,479.03	12,231.11	-	12,231.11	422,247.92
1201	A.0001479.005.001.002	202012	84.29	-	-	-	84.29

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1202						A.0001479.005 Total	
1203	A.0000220.037.001.002	Cox Int 69 115 xfmr diff upgrade	Electric Transmission	Cooley	SR	A.0000220.037	Cox Int Differential Upgrades
1204						A.0000220.037 Total	
1205	A.0001176.001.001.002	Repl cntrl computers interfaces	Electric Transmission	Cooley	SR	A.0001176.001	Tuco SVC Sub
1206						A.0001176.001 Total	
1207	A.0001005.004.001.002	K01-Structure Raise	Electric Transmission	Cooley	RE	A.0001005.004	K01 Structure Raise
1208						A.0001005.004 Total	
1209	A.0000996.013.001.002	EAPL XFMR Relay Upgrade SPS SPIRe	Electric Transmission	Cooley	SR	A.0000996.013	SPS SPIRe East Plant XFMR
1210						A.0000996.013 Total	
1211	A.0001383.003.001.002	TxDot T-36	Electric Transmission	Cooley	OT	A.0001383.003	TxDot T-36 Relocate
1212						A.0001383.003 Total	
1213	A.0000303.071.001.002	T60 PPR	Electric Transmission	Cooley	SR	A.0000303.071	T60 Str Rpl PPR
1214						A.0000303.071 Total	
1215	A.0001167.087.001.001	Hale Co Fault Clearing	Electric Transmission	Cooley	RE	A.0001167.087	Hale Co SPE Relay UPGS TX
1216						A.0001167.087 Total	
1217	A.0000499.032.001.002	K59 Str Rpl	Electric Transmission	Cooley	SR	A.0000499.032	K59 Str Rpl
1218						A.0000499.032 Total	
1219	A.0001479.009.001.002	SFE-HFNE-INSTALL BRK Failure relay	Electric Transmission	Cooley	OT	A.0001479.009	Hereford BFM 2J215
1220						A.0001479.009 Total	
1221	A.0001030.009.001.002	W13 CIR DC WITH U25	Electric Transmission	Cooley	RE	A.0001030.009	W13 1 62/53 Circuit DC with U25
1222						A.0001030.009 Total	
1223	A.0000153.012.001.002	Z50 Install Switch near Muleshoe We	Electric Transmission	Cooley	SR	A.0000153.012	Z50 Muleshoe West Switch
1224						A.0000153.012 Total	
1225	A.0001051.002.001.002	Hale V72 Term Upgrade 2	Electric Transmission	Cooley	RE	A.0001051.002	Hale, V72 Term Upgrade 2
1226						A.0001051.002 Total	
1227	A.0001030.001.001.002	U25 MUST-SEMN-115KV LINE	Electric Transmission	Cooley	RE	A.0001030.001	Mustang - Seminole New 115kV Line
1228						A.0001030.001 Total	
1229	A.0001041.002.001.002	Sundown V55 Term Upgrade	Electric Transmission	Cooley	RE	A.0001041.002	Sundown V55 Term Upgrade
1230						A.0001041.002 Total	
1231	A.0001479.010.001.003	SFE - HILS - BKR 2H25 INSTALL BM RE	Electric Transmission	Cooley	OT	A.0001479.010	Hillside BFM 2H25
1232						A.0001479.010 Total	
1233	A.0000640.042.001.002	Eddy Co Siemens SVC HMI 4K75 Breake	Electric Transmission	Cooley	SR	A.0000640.042	Eddy Co Siemens SVC HMI 4K75 Breake
1234						A.0000640.042 Total	
1235	A.0000303.093.001.002	K91 PPR	Electric Transmission	Cooley	SR	A.0000303.093	K91 Str Rpl PPR
1236						A.0000303.093 Total	
1237	A.0001163.011.001.002	Hunsley U41	Electric Transmission	Cooley	LI	A.0001163.011	Hunsley U41
1238						A.0001163.011 Total	
1239	A.0001479.007.001.002	SFE - FRFD-INSTALL BFM on BKR 6J80	Electric Transmission	Cooley	OT	A.0001479.007	Frankford BFM 6J80
1240						A.0001479.007 Total	
1241	A.0001383.001.001.002	TxDot T37 relocate	Electric Transmission	Cooley	OT	A.0001383.001	TxDot T 37 Relocate
1242						A.0001383.001 Total	
1243	A.0001151.001.001.002	SNDW - Upgrade 230 115kV TF	Electric Transmission	Cooley	RE	A.0001151.001	Sundown Transformer Upgrade
1244						A.0001151.001 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1202			84.29	-	-	-	84.29
1203	A.0000220.037.001.002	202012	687,403.05	7,934.66	-	7,934.66	679,468.39
1204			687,403.05	7,934.66	-	7,934.66	679,468.39
1205	A.0001176.001.001.002	202012	3,501,122.65	14,376.47	-	14,376.47	3,486,746.18
1206			3,501,122.65	14,376.47	-	14,376.47	3,486,746.18
1207	A.0001005.004.001.002	202012	72,370.04	123.28	-	123.28	72,246.76
1208			72,370.04	123.28	-	123.28	72,246.76
1209	A.0000996.013.001.002	202011	208,775.37	11,811.69	-	11,811.69	196,963.68
1210			208,775.37	11,811.69	-	11,811.69	196,963.68
1211	A.0001383.003.001.002	202011	482,113.62	1,489.15	-	1,489.15	480,624.47
1212			482,113.62	1,489.15	-	1,489.15	480,624.47
1213	A.0000303.071.001.002	202012	466,722.61	1,483.48	-	1,483.48	465,239.13
1214			466,722.61	1,483.48	-	1,483.48	465,239.13
1215	A.0001167.087.001.001	202012	613,431.34	5,182.22	-	5,182.22	608,249.12
1216			613,431.34	5,182.22	-	5,182.22	608,249.12
1217	A.0000499.032.001.002	202012	273,374.14	1,224.76	-	1,224.76	272,149.38
1218			273,374.14	1,224.76	-	1,224.76	272,149.38
1219	A.0001479.009.001.002	202012	6,631.82	1,430.37	-	1,430.37	5,201.45
1220			6,631.82	1,430.37	-	1,430.37	5,201.45
1221	A.0001030.009.001.002	202011	22,437.35	3,048.70	-	3,048.70	19,388.65
1222			22,437.35	3,048.70	-	3,048.70	19,388.65
1223	A.0000153.012.001.002	202012	328,494.97	2,156.97	-	2,156.97	326,338.00
1224			328,494.97	2,156.97	-	2,156.97	326,338.00
1225	A.0001051.002.001.002	202011	97,725.67	72.00	-	72.00	97,653.67
1226			97,725.67	72.00	-	72.00	97,653.67
1227	A.0001030.001.001.002	202012	8,401,404.56	10,364.91	-	10,364.91	8,391,039.65
1228			8,401,404.56	10,364.91	-	10,364.91	8,391,039.65
1229	A.0001041.002.001.002	202011	66,561.90	327.89	-	327.89	66,234.01
1230			66,561.90	327.89	-	327.89	66,234.01
1231	A.0001479.010.001.003	202012	4,081.30	-	-	-	4,081.30
1232			4,081.30	-	-	-	4,081.30
1233	A.0000640.042.001.002	202012	1,616,536.87	6,620.04	-	6,620.04	1,609,916.83
1234			1,616,536.87	6,620.04	-	6,620.04	1,609,916.83
1235	A.0000303.093.001.002	202012	741.21	-	-	-	741.21
1236			741.21	-	-	-	741.21
1237	A.0001163.011.001.002	202012	228,952.64	1,096.26	-	1,096.26	227,856.38
1238			228,952.64	1,096.26	-	1,096.26	227,856.38
1239	A.0001479.007.001.002	202012	9,906.05	1,696.89	-	1,696.89	8,209.16
1240			9,906.05	1,696.89	-	1,696.89	8,209.16
1241	A.0001383.001.001.002	202011	1,778,140.88	13,653.28	-	13,653.28	1,764,487.60
1242			1,778,140.88	13,653.28	-	13,653.28	1,764,487.60
1243	A.0001151.001.001.002	202012	7,377,234.83	42,991.22	-	42,991.22	7,334,243.61
1244			7,377,234.83	42,991.22	-	42,991.22	7,334,243.61

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1245	A.0000655.001.001.002	WOLF 230 Xfmr repl	Electric Transmission	Cooley	RE	A.0000655.001	Wolfforth 2nd 230/115kV auto additi
1246						A.0000655.001 Total	
1247	A.0001479.006.001.002	SFE-FNSS - INSTALL BKR 0R90 BM	Electric Transmission	Cooley	OT	A.0001479.006	Finney BFM OR90/OR70
1248						A.0001479.006 Total	
1249	A.0001044.028.001.002	U43 DSTG-TIBL 115kV ROW	Electric Transmission	Cooley	RE	A.0001044.028	U43 DSTG-TIBL 115kV ROW
1250						A.0001044.028 Total	
1251	A.0001176.002.001.002	TUCO NK80 and NK75 TERM UPGRD	Electric Transmission	Cooley	SR	A.0001176.002	TUCO NK80 and NK75 TERM UPGRD
1252						A.0001176.002 Total	
1253	A.0000795.016.001.002	HRST-EAPL K-44 230kV Line	Electric Transmission	Cooley	OT	A.0000795.016	HRST-EAPL K-44 230kV Line
1254						A.0000795.016 Total	
1255	A.0000424.108.001.002	J24 Eddy-Kiowa 345kV	Electric Transmission	Cooley	RE	A.0000424.108	Kiowa-Eddy Co 345kV Line
1256						A.0000424.108 Total	
1257	A.0001163.001.001.002	Hunsley Highside	Electric Transmission	Cooley	LI	A.0001163.001	Hunsley Highside
1258						A.0001163.001 Total	
1259	A.0001163.010.001.002	Randall County Relay Upgrade	Electric Transmission	Cooley	LI	A.0001163.010	Hunsley-Randall Remote End
1260						A.0001163.010 Total	
1261	A.0001383.004.001.002	TxDot Z-33	Electric Transmission	Cooley	OT	A.0001383.004	TxDot Z-33 Relocate
1262						A.0001383.004 Total	
1263	A.0000795.013.001.002	PTCO Fiber Ring Sub	Electric Transmission	Cooley	OT	A.0000795.013	PTCO Fiber Ring Sub
1264						A.0000795.013 Total	
1265	A.0001219.006.001.002	T 55 MUSTANG ELR RFL9300 SPS TX	Electric Transmission	Cooley	SR	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX
1266						A.0001219.006 Total	
1267	A.0001479.004.001.002	SFE CVCO- INST BFM BKR 4H95 4H205	Electric Transmission	Cooley	OT	A.0001479.004	Chaves Co BFM 4H95/4F205
1268						A.0001479.004 Total	
1269	A.0001479.014.001.002	SFE - RWCY-INSTALL BFM on BKR 4H405	Electric Transmission	Cooley	OT	A.0001479.014	Roswell BFM 4H405
1270						A.0001479.014 Total	
1271	A.0000424.113.001.002	Kiowa Sub Eddy Co Term	Electric Transmission	Cooley	RE	A.0000424.113	Kiowa 345kV Eddy Co Term Sub
1272						A.0000424.113 Total	
1273	A.0000303.088.001.002	W74 PPR	Electric Transmission	Cooley	SR	A.0000303.088	W74 Str Rpl PPR
1274						A.0000303.088 Total	
1275	A.0001271.009.001.002	REFUND NEF 115kV Line	Electric Transmission	Cooley	RE	A.0001271.009	REFUND NEF 115kV Line
1276						A.0001271.009 Total	
1277	A.0001479.011.001.002	SFE - LVSS-INSTALL BFM on BKR 6F90	Electric Transmission	Cooley	OT	A.0001479.011	Lakeview BFM 6F90
1278						A.0001479.011 Total	
1279	A.0001479.015.001.002	SFE-SEMN-INST BFM on BKR 6K100 6K	Electric Transmission	Cooley	OT	A.0001479.015	Seminole BFM 6K100/6K105
1280						A.0001479.015 Total	
1281	A.0001163.009.001.002	Canyon West Relay Upgrade	Electric Transmission	Cooley	LI	A.0001163.009	Hunsley-Canyon West Remote End
1282						A.0001163.009 Total	
1283	A.0000640.029.001.002	Hale Co 3744,3903,3911,3915 Brkr Rp	Electric Transmission	Cooley	SR	A.0000640.029	Hale Co 3744,3903,3911,3915 Brkr Rp
1284						A.0000640.029 Total	
1285	A.0001059.003.001.002	Potter Auto add redundant bus diff	Electric Transmission	Cooley	RE	A.0001059.003	Potter Auto Bus Diff Relay Upgrade
1286						A.0001059.003 Total	
1287	A.0001219.001.001.002	K55 AMOCW ELR RFL9300 SPS TX	Electric Transmission	Cooley	SR	A.0001219.001	K55 AMOCW ELR RFL9300 SPS TX

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1245	A.0000655.001.001.002	202012	845.06	-	-	-	845.06
1246			845.06	-	-	-	845.06
1247	A.0001479.006.001.002	202012	9,928.33	1,566.11	-	1,566.11	8,362.22
1248			9,928.33	1,566.11	-	1,566.11	8,362.22
1249	A.0001044.028.001.002	202010	15,734.76	-	-	-	15,734.76
1250			15,734.76	-	-	-	15,734.76
1251	A.0001176.002.001.002	202012	336,695.42	5,306.68	-	5,306.68	331,388.74
1252			336,695.42	5,306.68	-	5,306.68	331,388.74
1253	A.0000795.016.001.002	202012	514,556.25	16,794.50	-	16,794.50	497,761.75
1254			514,556.25	16,794.50	-	16,794.50	497,761.75
1255	A.0000424.108.001.002	202011	38,134,701.60	21,928.12	-	21,928.12	38,112,773.48
1256			38,134,701.60	21,928.12	-	21,928.12	38,112,773.48
1257	A.0001163.001.001.002	202012	1,853,875.12	8,261.24	-	8,261.24	1,845,613.88
1258			1,853,875.12	8,261.24	-	8,261.24	1,845,613.88
1259	A.0001163.010.001.002	202011	194,606.31	4,324.04	-	4,324.04	190,282.27
1260			194,606.31	4,324.04	-	4,324.04	190,282.27
1261	A.0001383.004.001.002	202011	103,568.54	3,897.22	-	3,897.22	99,671.32
1262			103,568.54	3,897.22	-	3,897.22	99,671.32
1263	A.0000795.013.001.002	202012	102,461.58	1,592.98	-	1,592.98	100,868.60
1264			102,461.58	1,592.98	-	1,592.98	100,868.60
1265	A.0001219.006.001.002	202012	232,984.74	1,017.53	-	1,017.53	231,967.21
1266			232,984.74	1,017.53	-	1,017.53	231,967.21
1267	A.0001479.004.001.002	202012	8,966.05	1,450.80	-	1,450.80	7,515.25
1268			8,966.05	1,450.80	-	1,450.80	7,515.25
1269	A.0001479.014.001.002	202012	3,220.05	71.93	-	71.93	3,148.12
1270			3,220.05	71.93	-	71.93	3,148.12
1271	A.0000424.113.001.002	202011	7,950,298.61	1,208.27	-	1,208.27	7,949,090.34
1272			7,950,298.61	1,208.27	-	1,208.27	7,949,090.34
1273	A.0000303.088.001.002	202012	358,662.50	781.08	-	781.08	357,881.42
1274			358,662.50	781.08	-	781.08	357,881.42
1275	A.0001271.009.001.002	202011	480,615.00	-	-	-	480,615.00
1276			480,615.00	-	-	-	480,615.00
1277	A.0001479.011.001.002	202011	8,657.36	1,237.61	-	1,237.61	7,419.75
1278			8,657.36	1,237.61	-	1,237.61	7,419.75
1279	A.0001479.015.001.002	202012	6,208.30	1,072.92	-	1,072.92	5,135.38
1280			6,208.30	1,072.92	-	1,072.92	5,135.38
1281	A.0001163.009.001.002	202012	157,806.19	4,351.93	-	4,351.93	153,454.26
1282			157,806.19	4,351.93	-	4,351.93	153,454.26
1283	A.0000640.029.001.002	202011	2,334,233.51	3,894.80	-	3,894.80	2,330,338.71
1284			2,334,233.51	3,894.80	-	3,894.80	2,330,338.71
1285	A.0001059.003.001.002	202011	491,338.59	5,384.80	-	5,384.80	485,953.79
1286			491,338.59	5,384.80	-	5,384.80	485,953.79
1287	A.0001219.001.001.002	202011	329,366.85	1,059.49	-	1,059.49	328,307.36

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1288						A.0001219.001 Total	
1289	A.0001214.012.001.002	NOLO U-18 protection upgrade	Electric Transmission	Cooley	LI	A.0001214.012	NOLO U-18 protection upgrade
1290						A.0001214.012 Total	
1291	A.0000469.018.001.002	U12 Reconductor	Electric Transmission	Cooley	SR	A.0000469.018	U12 Reconductor
1292						A.0000469.018 Total	
1293	A.0001163.002.001.002	Hunsley U40	Electric Transmission	Cooley	LI	A.0001163.002	Hunsley U40
1294						A.0001163.002 Total	
1295	A.0001408.007.001.002	Sisko W25 ROW	Electric Transmission	Cooley	LI	A.0001408.007	Sisko W25, ROW
1296						A.0001408.007 Total	
1297	12029913	HUTCHINSON COUNTY - AC UNIT	Electric Transmission	Cooley	SR	A.0000220.004	SPS 2014 S&E Sub
1298						A.0000220.004 Total	
1299	A.0001030.007.001.002	SEMN-NEW 115KV TERM SUB	Electric Transmission	Cooley	RE	A.0001030.007	Seminole Sub - Terminal Upgrade
1300						A.0001030.007 Total	
1301	A.0001030.008.001.003	W11 CIR DC WITH U25	Electric Transmission	Cooley	RE	A.0001030.008	W11 2 55/59 Circuit DC with U25
1302						A.0001030.008 Total	
1303	A.0000424.111.001.002	Eddy Co Sub 345kV	Electric Transmission	Cooley	RE	A.0000424.111	Eddy Co 345kV 4 Brkr Ring-Kiow
1304						A.0000424.111 Total	
1305	A.0000673.029.001.002	Yoakum 345kV Sub ReactorTUCO	Electric Transmission	Cooley	RE	A.0000673.029	Yoakum 345kV Sub Reactor/TUCO
1306						A.0000673.029 Total	
1307	A.0001041.003.001.002	Carlisle String Bus Update	Electric Transmission	Cooley	RE	A.0001041.003	Carlisle String Bus Upgrade
1308						A.0001041.003 Total	
1309	A.0001219.003.001.002	T55 DNV CY ELR RFL9300 SPS TX	Electric Transmission	Cooley	SR	A.0001219.003	T55 DNV CY ELR RFL9300 SPS TX
1310						A.0001219.003 Total	
1311	A.0000303.073.001.002	Z76 PPR	Electric Transmission	Cooley	SR	A.0000303.073	Z76 Str Rpl PPR
1312						A.0000303.073 Total	
1313	A.0000795.005.001.002	Potter-Bushland K-59 230kv line	Electric Transmission	Cooley	OT	A.0000795.005	SPS Sub Comm Network Group 1 L 230k
1314						A.0000795.005 Total	
1315	A.0001030.005.001.002	NW 115KV MUST TERM UPG SUB PORTION	Electric Transmission	Cooley	RE	A.0001030.005	Mustang Sub - Terminal Upgrade
1316						A.0001030.005 Total	
1317	A.0001421.001.001.002	Spearman Breaker Replacement 1715	Electric Transmission	Cooley	SR	A.0001421.001	Spearman Breaker Replacement 1715
1318						A.0001421.001 Total	
1319	A.0001167.046.001.001	Hockley T31 Line SPE Relay Upgrades	Electric Transmission	Cooley	RE	A.0001167.046	Hockley T31 Line SPE Relay Upgrades
1320						A.0001167.046 Total	
1321	A.0000401.064.001.002	Yoakum Relay Upgrade V-99 terminal	Electric Transmission	Cooley	SR	A.0000401.064	Yoakum Relay Upgrade V99 Term
1322						A.0000401.064 Total	
1323	A.0000303.080.001.002	W30 PPR	Electric Transmission	Cooley	SR	A.0000303.080	W30 Str Rpl PPR
1324						A.0000303.080 Total	
1325	A.0000303.076.001.002	W38 PPR	Electric Transmission	Cooley	SR	A.0000303.076	W38 Str Rpl PPR
1326						A.0000303.076 Total	
1327	A.0001079.003.001.001	Precon 115kV Switching Station at Q	Electric Transmission	Cooley	LI	A.0001079.003	Pre Construction Milwaukee
1328						A.0001079.003 Total	
1329	A.0001295.002.001.002	SNDW Cap Bank 115kV	Electric Transmission	Cooley	SR	A.0001295.002	Sundown 115kV Capacitor Bank
1330						A.0001295.002 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1288			329,366.85	1,059.49	-	1,059.49	328,307.36
1289	A.0001214.012.001.002	202011	50,681.42	5,307.65	-	5,307.65	45,373.77
1290			50,681.42	5,307.65	-	5,307.65	45,373.77
1291	A.0000469.018.001.002	202012	641,586.19	2,569.31	-	2,569.31	639,016.88
1292			641,586.19	2,569.31	-	2,569.31	639,016.88
1293	A.0001163.002.001.002	202012	338,881.14	926.80	-	926.80	337,954.34
1294			338,881.14	926.80	-	926.80	337,954.34
1295	A.0001408.007.001.002	202011	19,178.23	-	-	-	19,178.23
1296			19,178.23	-	-	-	19,178.23
1297	12029913	201411	6.46	-	-	-	6.46
1298			6.46	-	-	-	6.46
1299	A.0001030.007.001.002	202012	2,285,342.28	22,841.39	-	22,841.39	2,262,500.89
1300			2,285,342.28	22,841.39	-	22,841.39	2,262,500.89
1301	A.0001030.008.001.003	202011	153,897.02	284.38	-	284.38	153,612.64
1302			153,897.02	284.38	-	284.38	153,612.64
1303	A.0000424.111.001.002	202011	15,750,752.59	14,948.59	-	14,948.59	15,735,804.00
1304			15,750,752.59	14,948.59	-	14,948.59	15,735,804.00
1305	A.0000673.029.001.002	202011	4,785,637.50	35,419.65	-	35,419.65	4,750,217.85
1306			4,785,637.50	35,419.65	-	35,419.65	4,750,217.85
1307	A.0001041.003.001.002	202012	83,451.70	1,217.29	-	1,217.29	82,234.41
1308			83,451.70	1,217.29	-	1,217.29	82,234.41
1309	A.0001219.003.001.002	202012	281,889.75	9,162.14	-	9,162.14	272,727.61
1310			281,889.75	9,162.14	-	9,162.14	272,727.61
1311	A.0000303.073.001.002	202012	72,425.88	28.54	-	28.54	72,397.34
1312			72,425.88	28.54	-	28.54	72,397.34
1313	A.0000795.005.001.002	202012	1,016,929.85	7,329.03	-	7,329.03	1,009,600.82
1314			1,016,929.85	7,329.03	-	7,329.03	1,009,600.82
1315	A.0001030.005.001.002	202012	2,422,266.61	21,459.71	-	21,459.71	2,400,806.90
1316			2,422,266.61	21,459.71	-	21,459.71	2,400,806.90
1317	A.0001421.001.001.002	202012	1,473,794.65	19,190.21	-	19,190.21	1,454,604.44
1318			1,473,794.65	19,190.21	-	19,190.21	1,454,604.44
1319	A.0001167.046.001.001	202012	585,474.62	848.91	-	848.91	584,625.71
1320			585,474.62	848.91	-	848.91	584,625.71
1321	A.0000401.064.001.002	202012	449,788.44	10,672.26	-	10,672.26	439,116.18
1322			449,788.44	10,672.26	-	10,672.26	439,116.18
1323	A.0000303.080.001.002	202011	67,671.89	-	-	-	67,671.89
1324			67,671.89	-	-	-	67,671.89
1325	A.0000303.076.001.002	202011	253,390.06	233.58	-	233.58	253,156.48
1326			253,390.06	233.58	-	233.58	253,156.48
1327	A.0001079.003.001.001	202012	(0.02)	-	-	-	(0.02)
1328			(0.02)	-	-	-	(0.02)
1329	A.0001295.002.001.002	202011	898,456.52	5,506.33	-	5,506.33	892,950.19
1330			898,456.52	5,506.33	-	5,506.33	892,950.19

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1331	A.0001243.001.001.002	Carlisle Cap Bank Rplmt	Electric Transmission	Cooley	SR	A.0001243.001	Carlisle Cap Bank Rplmt
1332						A.0001243.001 Total	
1333	A.0001479.003.001.002	SFE - CLTG- INSTALL BFM on BRK C950	Electric Transmission	Cooley	OT	A.0001479.003	Carlsbad BFM C950
1334						A.0001479.003 Total	
1335	A.0000303.065.001.002	W24 PPR	Electric Transmission	Cooley	SR	A.0000303.065	W24 Str Rpl PPR
1336						A.0000303.065 Total	
1337	A.0001479.013.001.002	SFE - PTCO - INSTALL BM	Electric Transmission	Cooley	OT	A.0001479.013	Potter Co BFM 2L15/2L50
1338						A.0001479.013 Total	
1339			**Total Electric Transmi**				
1340	A.0000194.006.001.001	COCHRAN REPLACE RTU COMM	Electric General	Cooley	RE	A.0000194.006	Cochran RTU, Comm
1341						A.0000194.006 Total	
1342	A.0000194.007.001.001	COCHRAN ADD COMM EQUIPMENT	Electric General	Cooley	RE	A.0000194.007	Cochran Comm Equiup
1343						A.0000194.007 Total	
1344	A.0000296.007.001.002	LA PLATA DCP COMM	Electric General	Cooley	RE	A.0000296.007	New Centre St Comm
1345						A.0000296.007 Total	
1346	A.0000424.164.001.002	NORTH LOVING 345KV COMMUNICATIONS	Electric General	Cooley	RE	A.0000424.164	N Loving 345kV Sub Comms_UID 5
1347						A.0000424.164 Total	
1348	A.0000424.168.001.002	CHINA DRAW 345KV COMMUNICATIONS	Electric General	Cooley	RE	A.0000424.168	China Draw 345kV Sub Comms_UID
1349						A.0000424.168 Total	
1350	A.0000424.222.001.001	QUAHADA UPGR 115KV PCA LN COMM	Electric General	Cooley	RE	A.0000424.222	Quahada Communication
1351						A.0000424.222 Total	
1352	A.0000540.017.001.001	ATOKA SUBSTATION - COMM	Electric General	Cooley	RE	A.0000540.017	Atoka Comm Sub Portion Comm
1353						A.0000540.017 Total	
1354	A.0000588.011.001.002	Moore Co RTU replacement	Electric General	Cooley	OT	A.0000588.011	Moore Co 115kV RTU Rplmnt
1355						A.0000588.011 Total	
1356	A.0000658.006.001.001	Terry Co Comm	Electric General	Cooley	RE	A.0000658.006	Terry Co Comm
1357						A.0000658.006 Total	
1358	A.0000710.007.001.003	ROOSEVELT CTY SECURITY CAMERA UPGR	Electric General	Cooley	OT	A.0000710.007	NM Physical Security Comm
1359	A.0000710.007.001.004	Hobbs Gen SECURITY CAMERA UPGRADE C	Electric General	Cooley	OT	A.0000710.007	NM Physical Security Comm
1360						A.0000710.007 Total	
1361	A.0000710.008.001.009	TOLK SECUIRTY CAMERA UPGRADE COMM	Electric General	Cooley	OT	A.0000710.008	SPS Physical Security Comm
1362	A.0000710.008.001.010	TUCO SECURITY CAMERA UPGRADE COMM	Electric General	Cooley	OT	A.0000710.008	SPS Physical Security Comm
1363	A.0000710.008.001.012	HARRINGTON STN PHYSICAL SECURITY CO	Electric General	Cooley	OT	A.0000710.008	SPS Physical Security Comm
1364	A.0000710.008.001.013	YOAKUM PHYSICAL SECURITY COMM UPGR	Electric General	Cooley	OT	A.0000710.008	SPS Physical Security Comm
1365	A.0000710.008.001.011	HITCHLAND PHYSICAL SECURITY COMM UP	Electric General	Cooley	OT	A.0000710.008	SPS Physical Security Comm
1366						A.0000710.008 Total	
1367	A.0000795.003.001.001	SOGE Fiber Ring Comm	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1368	A.0000795.003.001.011	SPS GRP1 COMM NETWORK UPGRADE - NIC	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1369	A.0000795.003.001.014	CLTR Fiber Ring Comm	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1370	A.0000795.003.001.018	Hillside Sub COMM upgrade	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1371	A.0000795.003.001.017	OUTP Fiber Comm	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1372	A.0000795.003.001.015	BULD Fiber Ring Comm	Electric General	Cooley	OT	A.0000795.003	SPS Sub Comm Network Group 1 C
1373						A.0000795.003 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1331	A.0001243.001.001.002	202012	1,812,990.96	4,103.83	-	4,103.83	1,808,887.13
1332			1,812,990.96	4,103.83	-	4,103.83	1,808,887.13
1333	A.0001479.003.001.002	202012	7,348.15	3,195.04	-	3,195.04	4,153.11
1334			7,348.15	3,195.04	-	3,195.04	4,153.11
1335	A.0000303.065.001.002	202012	710,259.52	224.69	-	224.69	710,034.83
1336			710,259.52	224.69	-	224.69	710,034.83
1337	A.0001479.013.001.002	202012	7,648.13	1,508.51	-	1,508.51	6,139.62
1338			7,648.13	1,508.51	-	1,508.51	6,139.62
1339			**$ 437,718,282.75**	**$ 3,887,154.74**	**$ 422.86**	**$ 3,887,577.60**	**$ 433,830,705.15**
1340	A.0000194.006.001.001	201812	$ 56,301.16	$ -	$ -	$ -	$ 56,301.16
1341			56,301.16	-	-	-	56,301.16
1342	A.0000194.007.001.001	201812	8,631.60	-	-	-	8,631.60
1343			8,631.60	-	-	-	8,631.60
1344	A.0000296.007.001.002	201804	(212,859.09)	-	-	-	(212,859.09)
1345			(212,859.09)	-	-	-	(212,859.09)
1346	A.0000424.164.001.002	201805	342.20	-	-	-	342.20
1347			342.20	-	-	-	342.20
1348	A.0000424.168.001.002	201612	23.41	-	-	-	23.41
1349			23.41	-	-	-	23.41
1350	A.0000424.222.001.001	201807	(5,001.96)	-	-	-	(5,001.96)
1351			(5,001.96)	-	-	-	(5,001.96)
1352	A.0000540.017.001.001	201812	(3,501.81)	-	-	-	(3,501.81)
1353			(3,501.81)	-	-	-	(3,501.81)
1354	A.0000588.011.001.002	201812	16,417.35	76.76	-	76.76	16,340.59
1355			16,417.35	76.76	-	76.76	16,340.59
1356	A.0000658.006.001.001	201811	943.32	943.32	-	943.32	-
1357			943.32	943.32	-	943.32	-
1358	A.0000710.007.001.003	201712	1,610.55	1,610.55	-	1,610.55	-
1359	A.0000710.007.001.004	201906	13,216.96	4,439.37	-	4,439.37	8,777.59
1360			14,827.51	6,049.92	-	6,049.92	8,777.59
1361	A.0000710.008.001.009	201712	852.64	852.64	-	852.64	-
1362	A.0000710.008.001.010	201712	263.16	75.56	-	75.56	187.60
1363	A.0000710.008.001.012	201812	8,528.33	-	-	-	8,528.33
1364	A.0000710.008.001.013	201812	432.70	-	-	-	432.70
1365	A.0000710.008.001.011	201904	976.01	-	-	-	976.01
1366			11,052.84	928.20	-	928.20	10,124.64
1367	A.0000795.003.001.001	201812	34,809.01	2,027.67	-	2,027.67	32,781.34
1368	A.0000795.003.001.011	201910	1,075.65	1,071.79	-	1,071.79	3.86
1369	A.0000795.003.001.014	201912	422,958.19	7,129.93	-	7,129.93	415,828.26
1370	A.0000795.003.001.018	201912	143,752.46	2,570.16	-	2,570.16	141,182.30
1371	A.0000795.003.001.017	202003	183,994.26	9,083.86	-	9,083.86	174,910.40
1372	A.0000795.003.001.015	202012	429,202.68	(67.57)	-	(67.57)	429,270.25
1373			1,215,792.25	21,815.84	-	21,815.84	1,193,976.41

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1374	A.0000948.003.001.003	EDDY COUNTY CIP DUAL NETWORK COMM	Electric General	Cooley	OT	A.0000948.003	NM Frame Relay Comm
1375						A.0000948.003 Total	
1376	A.0000948.004.001.023	TUCO CIP Frame Relay	Electric General	Cooley	OT	A.0000948.004	TX Frame Relay Comm
1377	A.0000948.004.001.024	HTLD CIP Frame Relay	Electric General	Cooley	OT	A.0000948.004	TX Frame Relay Comm
1378						A.0000948.004 Total	
1379	A.0001067.003.001.001	Lubbock East Communication	Electric General	Cooley	SR	A.0001067.003	Lubbock East Communication
1380						A.0001067.003 Total	
1381	A.0001118.009.001.001	Lock and Key System SPS OK	Electric General	Cooley	OT	A.0001118.009	Lock and Key System OK
1382						A.0001118.009 Total	
1383	A.0001283.003.001.001	LEA CO PLAINS COMM UPGRADE	Electric General	Cooley	RE	A.0001283.003	Business System Equip for Eng Acces
1384						A.0001283.003 Total	
1385	A.0001300.020.001.002	ROSWELL INTG NEW 115KV TERMINAL COM	Electric General	Cooley	RE	A.0001300.020	Roswell Intg New 115kV Terminal Com
1386						A.0001300.020 Total	
1387	A.0001310.008.001.002	STEVENS COUNTY COMM	Electric General	Cooley	RE	A.0001310.008	Walkemeyer 345/115 Sub Comm
1388						A.0001310.008 Total	
1389	A.0001353.001.001.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	Electric General	Cooley	RE	A.0001353.001	Roosevelt Comm
1390						A.0001353.001 Total	
1391	A.0005014.084.001.001	New Mexico Substation Furnitur	Electric General	Cooley	OT	A.0005014.084	New Mexico Substation Furnitur
1392						A.0005014.084 Total	
1393	A.0006056.223.001.001	Fleet New Units El Trans NM	Electric General	Cooley	OT	A.0006056.223	Fleet New Units El Trans NM
1394						A.0006056.223 Total	
1395	A.0006056.224.001.001	Fleet New Units 2016 El Trans	Electric General	Cooley	OT	A.0006056.224	Fleet New Unit El Trans TX
1396						A.0006056.224 Total	
1397	A.0006059.063.001.001	SPS Sub Comm Tool Blanket	Electric General	Cooley	OT	A.0006059.063	SPS Sub Comm Tool Blanket
1398						A.0006059.063 Total	
1399	A.0006059.432.001.001	Tool Blanket TX Line	Electric General	Cooley	OT	A.0006059.432	Tool Blanket TX Line
1400						A.0006059.432 Total	
1401	A.0006059.434.001.001	SPS Training Center Eq	Electric General	Cooley	OT	A.0006059.434	SPS Training Center Tools
1402	A.0006059.434.001.003	Control Center Remodel	Electric General	Cooley	OT	A.0006059.434	SPS Training Center Tools
1403						A.0006059.434 Total	
1404	A.0006059.436.001.003	SPS Ops Engineering Tools	Electric General	Cooley	OT	A.0006059.436	SPS Ops Engineering Tools
1405						A.0006059.436 Total	
1406	A.0000706.002.001.001	HITCHLAND ADD STATION MGR RTU COMM	Electric General	Cooley	GI	A.0000706.002	Hitchland Firewheel Comm
1407						A.0000706.002 Total	
1408	A.0000296.009.001.002	NE HEREFORD NEW 115KV LN TO LA PLAT	Electric General	Cooley	RE	A.0000296.009	NE Hereford Comm
1409						A.0000296.009 Total	
1410	A.0000350.004.001.002	LTDW SUB COMM REIMB	Electric General	Cooley	GI	A.0000350.004	Lost Draw Comm
1411						A.0000350.004 Total	
1412	A.0005014.109.001.003	Trans Office Furn - 790 Buchanan	Electric General	Cooley	OT	A.0005014.109	Gen Plt Ofc Furn TX
1413						A.0005014.109 Total	
1414	A.0001118.006.001.001	Lock and Key System SPS TX	Electric General	Cooley	OT	A.0001118.006	Lock and Key System TX
1415						A.0001118.006 Total	
1416	A.0001118.007.001.001	Lock and Key System SPS NM	Electric General	Cooley	OT	A.0001118.007	Lock and Key System NM

Southwestern Public Service Company

Actual Capital Additions
July 2019 through December 2020
Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1374	A.0000948.003.001.003	201810	(11,089.46)	-	-	-	(11,089.46)
1375			(11,089.46)	-	-	-	(11,089.46)
1376	A.0000948.004.001.023	201812	(7,006.03)	943.32	-	943.32	(7,949.35)
1377	A.0000948.004.001.024	201901	2,134.38	-	-	-	2,134.38
1378			(4,871.65)	943.32	-	943.32	(5,814.97)
1379	A.0001067.003.001.001	201901	267.50	-	-	-	267.50
1380			267.50	-	-	-	267.50
1381	A.0001118.009.001.001	Routine	18,676.86	1,110.36	-	1,110.36	17,566.50
1382			18,676.86	1,110.36	-	1,110.36	17,566.50
1383	A.0001283.003.001.001	201805	(9,618.60)	-	-	-	(9,618.60)
1384			(9,618.60)	-	-	-	(9,618.60)
1385	A.0001300.020.001.002	201811	179,068.94	-	-	-	179,068.94
1386			179,068.94	-	-	-	179,068.94
1387	A.0001310.008.001.002	201806	(1,873.10)	-	-	-	(1,873.10)
1388			(1,873.10)	-	-	-	(1,873.10)
1389	A.0001353.001.001.001	201806	24,602.60	-	-	-	24,602.60
1390			24,602.60	-	-	-	24,602.60
1391	A.0005014.084.001.001	Routine	14,193.56	-	-	-	14,193.56
1392			14,193.56	-	-	-	14,193.56
1393	A.0006056.223.001.001	Routine	392,987.28	8,177.61	-	8,177.61	384,809.67
1394			392,987.28	8,177.61	-	8,177.61	384,809.67
1395	A.0006056.224.001.001	Routine	3,391,190.54	27,653.21	-	27,653.21	3,363,537.33
1396			3,391,190.54	27,653.21	-	27,653.21	3,363,537.33
1397	A.0006059.063.001.001	Routine	575,014.14	-	-	-	575,014.14
1398			575,014.14	-	-	-	575,014.14
1399	A.0006059.432.001.001	Routine	745,824.65	-	-	-	745,824.65
1400			745,824.65	-	-	-	745,824.65
1401	A.0006059.434.001.001	Routine	18,514.30	-	-	-	18,514.30
1402	A.0006059.434.001.003	Routine	182,522.77	-	-	-	182,522.77
1403			201,037.07	-	-	-	201,037.07
1404	A.0006059.436.001.003	Routine	202,460.71	-	-	-	202,460.71
1405			202,460.71	-	-	-	202,460.71
1406	A.0000706.002.001.001	201711	(5,066.82)	-	-	-	(5,066.82)
1407			(5,066.82)	-	-	-	(5,066.82)
1408	A.0000296.009.001.002	201804	(3,100.75)	-	-	-	(3,100.75)
1409			(3,100.75)	-	-	-	(3,100.75)
1410	A.0000350.004.001.002	201810	(151,365.56)	-	-	-	(151,365.56)
1411			(151,365.56)	-	-	-	(151,365.56)
1412	A.0005014.109.001.003	Routine	79,065.03	-	-	-	79,065.03
1413			79,065.03	-	-	-	79,065.03
1414	A.0001118.006.001.001	Routine	1,655,935.28	30,176.55	-	30,176.55	1,625,758.73
1415			1,655,935.28	30,176.55	-	30,176.55	1,625,758.73
1416	A.0001118.007.001.001	Routine	667,226.19	5,014.31	-	5,014.31	662,211.88

Southwestern Public Service Company

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1417						A.0001118.007 Total	
1418	A.0000574.007.001.001	Coulter Relay Mod Sub Comm	Electric General	Cooley	RE	A.0000574.007	Coulter Relay Mod, Sub, COMM
1419						A.0000574.007 Total	
1420	A.0000902.002.001.001	TUCO RTU ADDITION COMM	Electric General	Cooley	GI	A.0000902.002	TUCO RTU Addition Comm
1421						A.0000902.002 Total	
1422	A.0000153.003.001.004	Z60 LBEA GRAH SWT 6755 AND SWT 6854	Electric General	Cooley	SR	A.0000153.003	SPS Trans Switch Comm
1423	A.0000153.003.001.002	Z51 HFSO CSCO 69KV TAP TO DIEA DISO	Electric General	Cooley	SR	A.0000153.003	SPS Trans Switch Comm
1424	A.0000153.003.001.001	Y99 DVCY 69KV SWITCH 7853 AND 7857	Electric General	Cooley	SR	A.0000153.003	SPS Trans Switch Comm
1425						A.0000153.003 Total	
1426	A.0000290.008.001.001	CNST - K23 LINE TERM UPGR COMM	Electric General	Cooley	RE	A.0000290.008	Cunningham Intg Upgr Eddy Term Comm
1427						A.0000290.008 Total	
1428	A.0001008.004.001.001	INST 230KV SW STATION COMM	Electric General	Cooley	LI	A.0001008.004	Inst 230kV Sw Station Comm
1429						A.0001008.004 Total	
1430	A.0000658.007.001.001	Seagraves Comm	Electric General	Cooley	RE	A.0000658.007	Seagraves Comm
1431						A.0000658.007 Total	
1432	A.0000556.022.001.002	EDCO - Replace 115kV DFR	Electric General	Cooley	OT	A.0000556.022	Eddy County 115kV DFR NM
1433						A.0000556.022 Total	
1434	A.0001063.003.001.002	HTLD Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1435	A.0001063.003.001.005	PXST Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1436	A.0001063.003.001.007	TUCO Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1437	A.0001063.003.001.001	HRST Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1438	A.0001063.003.001.004	NICS Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1439	A.0001063.003.001.003	JONE Synchrophasor	Electric General	Cooley	OT	A.0001063.003	TX Synchrophasors
1440						A.0001063.003 Total	
1441	A.0000401.053.001.001	Blackhawk 1H70 Relay Upgrade COMM	Electric General	Cooley	SR	A.0000401.053	Blackhawk 1H70 Relay Upg COMM
1442						A.0000401.053 Total	
1443	A.0001061.003.001.002	XIT 115KV SUBSTATION TERM UPG	Electric General	Cooley	LI	A.0001061.003	Purnell 115kV Sub
1444						A.0001061.003 Total	
1445	A.0001218.006.001.002	ATOKA Checkpoint FW	Electric General	Cooley	OT	A.0001218.006	Atoka Com Checkpoint FW NM
1446						A.0001218.006 Total	
1447	A.0006056.165.001.002	D712 Ford F150 Crewcab 4X4 Pickup	Electric General	Cooley	OT	A.0006056.165	Fleet New Units El Trans
1448	A.0006056.165.001.003	D713 Ford F150 Crewcab 4X4 Pickup	Electric General	Cooley	OT	A.0006056.165	Fleet New Units El Trans
1449						A.0006056.165 Total	
1450	A.0006059.100.001.001	Tools Blanket TX Subs	Electric General	Cooley	OT	A.0006059.100	Tools Blanket TX Subs
1451						A.0006059.100 Total	
1452	A.0001218.013.001.002	Hereford Checkpoint FW	Electric General	Cooley	OT	A.0001218.013	Hereford Com Checkpoint FW TX
1453						A.0001218.013 Total	
1454	A.0001079.008.001.002	QUINCY SUBSTATION COMMUNICATION	Electric General	Cooley	LI	A.0001079.008	Quincy Substation Communication
1455						A.0001079.008 Total	
1456	A.0001218.014.001.002	Add Checkpoint FW	Electric General	Cooley	OT	A.0001218.014	Kress Com Checkpoint FW TX
1457						A.0001218.014 Total	
1458	A.0000792.003.001.003	SPS GRP3 COMM NETWORK UPGRADE-WOLFF	Electric General	Cooley	OT	A.0000792.003	SPS Sub Comm Network Group 3 C
1459						A.0000792.003 Total	

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Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1417			667,226.19	5,014.31	-	5,014.31	662,211.88
1418	A.0000574.007.001.001	201706	102.17	102.17	-	102.17	-
1419			102.17	102.17	-	102.17	-
1420	A.0000902.002.001.001	201902	(135,587.87)	(5,173.85)	-	(5,173.85)	(130,414.02)
1421			(135,587.87)	(5,173.85)	-	(5,173.85)	(130,414.02)
1422	A.0000153.003.001.004	201902	(92.60)	-	-	-	(92.60)
1423	A.0000153.003.001.002	201912	71,983.69	65.69	-	65.69	71,918.00
1424	A.0000153.003.001.001	201905	(22,726.90)	-	-	-	(22,726.90)
1425			49,164.19	65.69	-	65.69	49,098.50
1426	A.0000290.008.001.001	201903	(59,827.86)	(282.80)	-	(282.80)	(59,545.06)
1427			(59,827.86)	(282.80)	-	(282.80)	(59,545.06)
1428	A.0001008.004.001.001	201903	23,167.70	-	-	-	23,167.70
1429			23,167.70	-	-	-	23,167.70
1430	A.0000658.007.001.001	201903	2,838.62	-	-	-	2,838.62
1431			2,838.62	-	-	-	2,838.62
1432	A.0000556.022.001.002	202008	318,604.65	12,960.66	-	12,960.66	305,643.99
1433			318,604.65	12,960.66	-	12,960.66	305,643.99
1434	A.0001063.003.001.002	201908	101,483.92	845.07	-	845.07	100,638.85
1435	A.0001063.003.001.005	201908	14,820.00	109.60	-	109.60	14,710.40
1436	A.0001063.003.001.007	201908	63,194.12	-	-	-	63,194.12
1437	A.0001063.003.001.001	201907	47,358.63	5,829.30	-	5,829.30	41,529.33
1438	A.0001063.003.001.004	201907	89,454.59	164.39	-	164.39	89,290.20
1439	A.0001063.003.001.003	201909	41,609.09	4,240.60	-	4,240.60	37,368.49
1440			357,920.35	11,188.96	-	11,188.96	346,731.39
1441	A.0000401.053.001.001	201904	16,788.37	-	-	-	16,788.37
1442			16,788.37	-	-	-	16,788.37
1443	A.0001061.003.001.002	201906	(846,483.07)	1,115.00	-	1,115.00	(847,598.07)
1444			(846,483.07)	1,115.00	-	1,115.00	(847,598.07)
1445	A.0001218.006.001.002	201905	(3,750.79)	(865.45)	-	(865.45)	(2,885.34)
1446			(3,750.79)	(865.45)	-	(865.45)	(2,885.34)
1447	A.0006056.165.001.002	201601	38.88	-	-	-	38.88
1448	A.0006056.165.001.003	201601	1,874.00	-	-	-	1,874.00
1449			1,912.88	-	-	-	1,912.88
1450	A.0006059.100.001.001	202004	280,994.81	-	-	-	280,994.81
1451			280,994.81	-	-	-	280,994.81
1452	A.0001218.013.001.002	201911	19,140.50	1,165.99	-	1,165.99	17,974.51
1453			19,140.50	1,165.99	-	1,165.99	17,974.51
1454	A.0001079.008.001.002	201904	45,656.97	-	-	-	45,656.97
1455			45,656.97	-	-	-	45,656.97
1456	A.0001218.014.001.002	201908	14,716.92	1,610.07	-	1,610.07	13,106.85
1457			14,716.92	1,610.07	-	1,610.07	13,106.85
1458	A.0000792.003.001.003	201907	(0.05)	-	-	-	(0.05)
1459			(0.05)	-	-	-	(0.05)

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1460	A.0001079.007.001.002	FRANKFORD SUB COMMUNICATION	Electric General	Cooley	LI	A.0001079.007	Frankford Substation Communication
1461						A.0001079.007 Total	
1462	A.0001218.008.001.002	New Checkpoint FW at Bowers Sub	Electric General	Cooley	OT	A.0001218.008	Bowers Com Checkpoint FW TX
1463						A.0001218.008 Total	
1464	A.0006059.246.001.002	SPS Tools Training Center	Electric General	Cooley	OT	A.0006059.246	Tools Training Center SPS
1465						A.0006059.246 Total	
1466	A.0000514.007.001.002	CARLSBAD COMM REPLACEMENT	Electric General	Cooley	SR	A.0000514.007	Carlsbad Comm Replacement
1467						A.0000514.007 Total	
1468	A.0006059.258.001.002	SPS Training Center Equipment	Electric General	Cooley	OT	A.0006059.258	SPS Training Center Equipment
1469						A.0006059.258 Total	
1470	A.0000916.011.001.001	Deaf Smith 230kV Breaker Add Sub Co	Electric General	Cooley	RE	A.0000916.011	Deaf Smith 230kV breaker Add Sub Co
1471						A.0000916.011 Total	
1472	A.0001284.002.001.001	LNCO-Comm	Electric General	Cooley	RE	A.0001284.002	Lynn Co Comm
1473						A.0001284.002 Total	
1474	A.0000401.051.001.001	East Plt 2K50 Relay Rplmnt Comm	Electric General	Cooley	SR	A.0000401.051	East Plt 2K50 Relay Rplmnt Comm
1475						A.0000401.051 Total	
1476	A.0002057.003.001.001	China Draw EEE Furn	Electric General	Cooley	RE	A.0002057.003	China Draw EEE Furn
1477						A.0002057.003 Total	
1478	A.0001218.004.001.002	Maddox Checkpoint FW	Electric General	Cooley	OT	A.0001218.004	Maddox Com Checkpoint FW NM
1479						A.0001218.004 Total	
1480	A.0001218.001.001.002	New Checkpoint FW at Red Bluff SS	Electric General	Cooley	OT	A.0001218.001	Red Bluff Com Checkpoint Firewall N
1481						A.0001218.001 Total	
1482	A.0006059.088.001.001	SPS Sys Protect Comm Eng Testing La	Electric General	Cooley	OT	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq
1483	A.0006059.088.001.002	SPS Sys Protection Testing Eq	Electric General	Cooley	OT	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq
1484						A.0006059.088 Total	
1485	A.0000481.003.001.002	Install Ink Basin 230115kV Sub COM	Electric General	Cooley	RE	A.0000481.003	New Ink Basin 230/115kV Substation
1486						A.0000481.003 Total	
1487	A.0000588.033.001.002	Seven Rivers Sub Replace RTU	Electric General	Cooley	OT	A.0000588.033	Seven Rivers RTU Rplcmnt
1488						A.0000588.033 Total	
1489	A.0001218.009.001.002	BRU- Com Checkpoint FW TX	Electric General	Cooley	OT	A.0001218.009	Bru Com Checkpoint FW TX
1490						A.0001218.009 Total	
1491	A.0001063.002.001.002	HBGN Synchrophasor	Electric General	Cooley	OT	A.0001063.002	NM Synchrophasors
1492	A.0001063.002.001.003	KIWa Synchrophasor	Electric General	Cooley	OT	A.0001063.002	NM Synchrophasors
1493	A.0001063.002.001.001	EDCO Synchropasor	Electric General	Cooley	OT	A.0001063.002	NM Synchrophasors
1494						A.0001063.002 Total	
1495	A.0000916.008.001.001	BUSHLAND COMM	Electric General	Cooley	RE	A.0000916.008	Bushland Comm
1496						A.0000916.008 Total	
1497	A.0001218.017.001.002	Swisher Co Checkpoint FW	Electric General	Cooley	OT	A.0001218.017	Swisher Com Checkpoint FW TX
1498						A.0001218.017 Total	
1499	A.0000153.015.001.002	T131 SCHLD MOD REPL SOLAR AT STR 11	Electric General	Cooley	SR	A.0000153.015	T131 SCHLD MOD REPL SOLAR AT STR 11
1500						A.0000153.015 Total	
1501	A.0001218.012.001.002	Hastings Checkpoint FW	Electric General	Cooley	OT	A.0001218.012	Hastings Com Checkpoint FW TX
1502						A.0001218.012 Total	

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1460	A.0001079.007.001.002	201904	8,815.22	-	-	-	8,815.22
1461			8,815.22	-	-	-	8,815.22
1462	A.0001218.008.001.002	202008	50,524.98	8,008.39	-	8,008.39	42,516.59
1463			50,524.98	8,008.39	-	8,008.39	42,516.59
1464	A.0006059.246.001.002	202004	83,566.59	-	-	-	83,566.59
1465			83,566.59	-	-	-	83,566.59
1466	A.0000514.007.001.002	202005	40,805.67	2,869.89	-	2,869.89	37,935.78
1467			40,805.67	2,869.89	-	2,869.89	37,935.78
1468	A.0006059.258.001.002	202004	85,775.59	-	-	-	85,775.59
1469			85,775.59	-	-	-	85,775.59
1470	A.0000916.011.001.001	201904	2,247.98	-	-	-	2,247.98
1471			2,247.98	-	-	-	2,247.98
1472	A.0001284.002.001.001	201905	6,112.46	-	-	-	6,112.46
1473			6,112.46	-	-	-	6,112.46
1474	A.0000401.051.001.001	201912	29,481.91	290.64	-	290.64	29,191.27
1475			29,481.91	290.64	-	290.64	29,191.27
1476	A.0002057.003.001.001	201904	(0.01)	-	-	-	(0.01)
1477			(0.01)	-	-	-	(0.01)
1478	A.0001218.004.001.002	201912	12,917.38	3,605.02	-	3,605.02	9,312.36
1479			12,917.38	3,605.02	-	3,605.02	9,312.36
1480	A.0001218.001.001.002	201912	14,169.16	1,558.37	-	1,558.37	12,610.79
1481			14,169.16	1,558.37	-	1,558.37	12,610.79
1482	A.0006059.088.001.001	201905	48,954.52	-	-	-	48,954.52
1483	A.0006059.088.001.002	Routine	81,586.87	-	-	-	81,586.87
1484			130,541.39	-	-	-	130,541.39
1485	A.0000481.003.001.002	201905	13,906.98	58.36	-	58.36	13,848.62
1486			13,906.98	58.36	-	58.36	13,848.62
1487	A.0000588.033.001.002	202008	118,459.30	4,095.88	-	4,095.88	114,363.42
1488			118,459.30	4,095.88	-	4,095.88	114,363.42
1489	A.0001218.009.001.002	201904	1,671.45	1,966.40	-	1,966.40	(294.95)
1490			1,671.45	1,966.40	-	1,966.40	(294.95)
1491	A.0001063.002.001.002	201909	84,640.93	161.71	-	161.71	84,479.22
1492	A.0001063.002.001.003	201907	23,812.70	1,863.06	-	1,863.06	21,949.64
1493	A.0001063.002.001.001	202010	12,268.78	-	-	-	12,268.78
1494			120,722.41	2,024.77	-	2,024.77	118,697.64
1495	A.0000916.008.001.001	201907	170,112.49	2,850.93	-	2,850.93	167,261.56
1496			170,112.49	2,850.93	-	2,850.93	167,261.56
1497	A.0001218.017.001.002	201908	7,589.38	901.77	-	901.77	6,687.61
1498			7,589.38	901.77	-	901.77	6,687.61
1499	A.0000153.015.001.002	202007	3,471.45	-	-	-	3,471.45
1500			3,471.45	-	-	-	3,471.45
1501	A.0001218.012.001.002	201911	19,695.78	1,963.72	-	1,963.72	17,732.06
1502			19,695.78	1,963.72	-	1,963.72	17,732.06

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
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1503	A.0001061.005.001.002	XIT 115KV TERM COMM SUB	Electric General	Cooley	LI	A.0001061.005	Purnell Sub 115kV Sub Comm
1504						A.0001061.005 Total	
1505	A.0000842.005.001.001	HALE CNTY 115KV TRMNL UPGRDE TO PLN	Electric General	Cooley	RE	A.0000842.005	Plant X Hale Co Relaying Comm
1506						A.0000842.005 Total	
1507	A.0000979.006.001.001	MUSTANG-BAH EXPANSION 115KV-COMM	Electric General	Cooley	RE	A.0000979.006	Mustang Communications Sub Por
1508						A.0000979.006 Total	
1509	A.0001218.018.001.002	Lamton Comm Checkpoint FW TX	Electric General	Cooley	OT	A.0001218.018	Lamton Comm Checkpoint FW TX
1510						A.0001218.018 Total	
1511	A.0000220.032.001.001	Taylor SW RTU UPG	Electric General	Cooley	SR	A.0000220.032	Taylor Switching Station RTU Comm N
1512						A.0000220.032 Total	
1513	A.0000781.019.001.001	Outpost COMM	Electric General	Cooley	RE	A.0000781.019	Outpost Comm
1514						A.0000781.019 Total	
1515	A.0001218.003.001.002	New Checkpoint FW at Pecos SS	Electric General	Cooley	OT	A.0001218.003	Pecos Com Checkpoint FW NM
1516						A.0001218.003 Total	
1517	A.0006059.506.001.002	Headsets TX	Electric General	Cooley	OT	A.0006059.506	SPS Training Center Equipmen
1518	A.0006059.506.001.003	SPS Training Center Equipmen	Electric General	Cooley	OT	A.0006059.506	SPS Training Center Equipmen
1519						A.0006059.506 Total	
1520	A.0001218.015.001.002	Moore Co Checkpoint FW	Electric General	Cooley	OT	A.0001218.015	Moore Com Checkpoint FW TX
1521						A.0001218.015 Total	
1522	A.0001063.004.001.002	YOCO - Upgrade Synchophasor	Electric General	Cooley	OT	A.0001063.004	Yoakum Synchrophasers
1523						A.0001063.004 Total	
1524	A.0001218.005.001.002	Carlsbad Intg Checkpoint FW	Electric General	Cooley	OT	A.0001218.005	Carlsbad Intg Com Checkpoint FW NM
1525						A.0001218.005 Total	
1526	A.0001218.010.001.002	Cox Checkpoint FW	Electric General	Cooley	OT	A.0001218.010	Cox Com Checkpoint FW TX
1527						A.0001218.010 Total	
1528	A.0000175.002.001.002	Chevron Tap new 3 way switch-COMM	Electric General	Cooley	LI	A.0000175.002	Install 3 Way Switch Chevron Tap Co
1529						A.0000175.002 Total	
1530	A.0000556.020.001.002	TUCO - Replace TUCO A B DFR	Electric General	Cooley	OT	A.0000556.020	Tuco A&B DFR
1531						A.0000556.020 Total	
1532	A.0001218.002.001.002	New Checkpoint FW at Pleasant Hill	Electric General	Cooley	OT	A.0001218.002	Pleasant Hill Com Checkpoint FW NM
1533						A.0001218.002 Total	
1534	A.0000673.032.001.002	Yoakum 345kV Sub CommsUID 504	Electric General	Cooley	RE	A.0000673.032	Yoakum 345kV Sub Comms_UID 504
1535						A.0000673.032 Total	
1536	A.0001273.014.001.001	Coulter Comm	Electric General	Cooley	SR	A.0001273.014	Coulter RTU Replacement
1537						A.0001273.014 Total	
1538	A.0001218.019.001.002	Happy Interchg Comm Checkpoint FW T	Electric General	Cooley	OT	A.0001218.019	Happy Interchange Comm Checkpoint F
1539						A.0001218.019 Total	
1540	A.0001218.016.001.002	Muleshoe Valley Checkpoint FW	Electric General	Cooley	OT	A.0001218.016	Muleshoe Valley Com Checkpoint FW T
1541						A.0001218.016 Total	
1542	A.0000979.009.001.002	SHELL CO2 GCP - NEW RTU AND FIBER T	Electric General	Cooley	RE	A.0000979.009	Shell Sub Comm Sub Portion S
1543						A.0000979.009 Total	
1544	A.0000290.009.001.001	SERI - K60 Terminal LRU - COMM	Electric General	Cooley	RE	A.0000290.009	Seven Rivers Upgr Eddy Term COMM
1545						A.0000290.009 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1503	A.0001061.005.001.002	201906	(9,202.74)	-	-	-	(9,202.74)
1504			(9,202.74)	-	-	-	(9,202.74)
1505	A.0000842.005.001.001	201905	28,582.51	-	-	-	28,582.51
1506			28,582.51	-	-	-	28,582.51
1507	A.0000979.006.001.001	201904	(14,309.69)	-	-	-	(14,309.69)
1508			(14,309.69)	-	-	-	(14,309.69)
1509	A.0001218.018.001.002	201911	17,974.70	2,170.68	-	2,170.68	15,804.02
1510			17,974.70	2,170.68	-	2,170.68	15,804.02
1511	A.0000220.032.001.001	202001	233,510.84	10,793.88	-	10,793.88	222,716.96
1512			233,510.84	10,793.88	-	10,793.88	222,716.96
1513	A.0000781.019.001.001	201906	(23,020.14)	10.20	-	10.20	(23,030.34)
1514			(23,020.14)	10.20	-	10.20	(23,030.34)
1515	A.0001218.003.001.002	201912	22,999.01	2,111.13	-	2,111.13	20,887.88
1516			22,999.01	2,111.13	-	2,111.13	20,887.88
1517	A.0006059.506.001.002	Routine	4,434.51	-	-	-	4,434.51
1518	A.0006059.506.001.003	Routine	2,012.82	-	-	-	2,012.82
1519			6,447.33	-	-	-	6,447.33
1520	A.0001218.015.001.002	201906	(923.06)	37.34	-	37.34	(960.40)
1521			(923.06)	37.34	-	37.34	(960.40)
1522	A.0001063.004.001.002	201908	12,087.75	-	-	-	12,087.75
1523			12,087.75	-	-	-	12,087.75
1524	A.0001218.005.001.002	201912	22,834.32	8,223.30	-	8,223.30	14,611.02
1525			22,834.32	8,223.30	-	8,223.30	14,611.02
1526	A.0001218.010.001.002	201912	21,582.51	5,903.45	-	5,903.45	15,679.06
1527			21,582.51	5,903.45	-	5,903.45	15,679.06
1528	A.0000175.002.001.002	201905	811.00	-	-	-	811.00
1529			811.00	-	-	-	811.00
1530	A.0000556.020.001.002	202007	331,463.25	13,089.20	-	13,089.20	318,374.05
1531			331,463.25	13,089.20	-	13,089.20	318,374.05
1532	A.0001218.002.001.002	201911	9,360.11	1,268.84	-	1,268.84	8,091.27
1533			9,360.11	1,268.84	-	1,268.84	8,091.27
1534	A.0000673.032.001.002	202007	335,938.01	-	-	-	335,938.01
1535			335,938.01	-	-	-	335,938.01
1536	A.0001273.014.001.001	201910	332,015.47	875.00	-	875.00	331,140.47
1537			332,015.47	875.00	-	875.00	331,140.47
1538	A.0001218.019.001.002	202007	22,277.20	4,666.05	-	4,666.05	17,611.15
1539			22,277.20	4,666.05	-	4,666.05	17,611.15
1540	A.0001218.016.001.002	201911	7,900.89	449.06	-	449.06	7,451.83
1541			7,900.89	449.06	-	449.06	7,451.83
1542	A.0000979.009.001.002	201904	32,879.09	112.59	-	112.59	32,766.50
1543			32,879.09	112.59	-	112.59	32,766.50
1544	A.0000290.009.001.001	201908	(0.02)	-	-	-	(0.02)
1545			(0.02)	-	-	-	(0.02)

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1546	A.0001079.005.001.002	MURP 115KV RLY REPL COMM	Electric General	Cooley	LI	A.0001079.005	Murphy Substation Communication
1547						A.0001079.005 Total	
1548	A.0000153.016.001.002	U12 SCHLD REPL CTRL BRD SW 4J194	Electric General	Cooley	SR	A.0000153.016	U12 SCHLD REPL CTRL BRD SW 4J194
1549						A.0000153.016 Total	
1550	A.0006059.168.001.002	CS3 Continuity Meter Kit 6	Electric General	Cooley	OT	A.0006059.168	SPS Transmission Tool Blanket
1551						A.0006059.168 Total	
1552	A.0000588.031.001.002	Eddy County RTU	Electric General	Cooley	OT	A.0000588.031	Eddy County RTU
1553						A.0000588.031 Total	
1554	A.0000556.017.001.002	JONE - Replace Jones DFR	Electric General	Cooley	OT	A.0000556.017	Jones #1 DFR
1555						A.0000556.017 Total	
1556	A.0000842.001.001.001	PLANT X 115KV STATION BREAKER FAILU	Electric General	Cooley	RE	A.0000842.001	Plant X BFR RTU
1557						A.0000842.001 Total	
1558	A.0000588.032.001.002	Cunningham Sub Replace RTU	Electric General	Cooley	OT	A.0000588.032	Cunningham Station RTU Rplcmnt
1559						A.0000588.032 Total	
1560	A.0001310.009.001.001	Finney J-25 UPLC upgrade	Electric General	Cooley	RE	A.0001310.009	Finney J 25 Terminal UPLC
1561						A.0001310.009 Total	
1562	A.0000424.094.001.002	Road Runner 345kV Sub CommsUI	Electric General	Cooley	RE	A.0000424.094	Road Runner 345kV Sub Comms_UI
1563						A.0000424.094 Total	
1564	A.0006059.509.001.002	Cell Phone Boosters SPS	Electric General	Cooley	OT	A.0006059.509	Cell Phone Boosters SPS
1565						A.0006059.509 Total	
1566	A.0000153.018.001.002	Z052 SCHLD REPL BATT SW 4794 STR 2	Electric General	Cooley	SR	A.0000153.018	Z052 SCHLD REPL BATT SW 4794 STR 2
1567						A.0000153.018 Total	
1568	A.0000488.005.001.002	OCHOA BRKR FAILURE TRANS TRIP ADD C	Electric General	Cooley	RE	A.0000488.005	OCHOA Comm
1569						A.0000488.005 Total	
1570	A.0000588.016.001.002	Plant X 230kV RTU Replacement	Electric General	Cooley	OT	A.0000588.016	Plant X 230kV RTU Rplmnt
1571						A.0000588.016 Total	
1572	A.0006059.499.001.004	EPZ Mats and Components TX	Electric General	Cooley	OT	A.0006059.499	EPZ Mats TX
1573						A.0006059.499 Total	
1574	A.0006059.500.001.003	EPZ Mats and Components NM	Electric General	Cooley	OT	A.0006059.500	EPZ Mats NM
1575						A.0006059.500 Total	
1576	A.0001189.006.001.002	Phantom Sub COMM	Electric General	Cooley	RE/LI	A.0001189.006	OPIE Phantom Sub COMM
1577						A.0001189.006 Total	
1578	A.0000556.018.001.002	PLTX - Replace Plant X 230kV DFR	Electric General	Cooley	OT	A.0000556.018	Plant X 230kV DFR
1579						A.0000556.018 Total	
1580	A.0001167.108.001.002	Hockley Co Comm Fault Clearing	Electric General	Cooley	RE	A.0001167.108	Hockley Co SPE Comm
1581						A.0001167.108 Total	
1582	A.0000710.013.001.002	Potter Co Phy Sec Comm UPG	Electric General	Cooley	OT	A.0000710.013	Potter Physical Security Comm TX
1583						A.0000710.013 Total	
1584	A.0000424.112.001.002	Eddy Co Comm	Electric General	Cooley	RE	A.0000424.112	Eddy Co 345kV Comms
1585						A.0000424.112 Total	
1586	A.0000588.015.001.001	Texas Co RTU Comm	Electric General	Cooley	OT	A.0000588.015	Texas Co RTU upgrade
1587						A.0000588.015 Total	
1588	A.0000795.017.001.002	Nichols EAPL terminal COMM	Electric General	Cooley	OT	A.0000795.017	Nichols, EAPL terminal COMM

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1546	A.0001079.005.001.002	201904	979.99	-	-	-	979.99
1547			979.99	-	-	-	979.99
1548	A.0000153.016.001.002	202007	3,128.05	-	-	-	3,128.05
1549			3,128.05	-	-	-	3,128.05
1550	A.0006059.168.001.002	202004	107,956.83	-	-	-	107,956.83
1551			107,956.83	-	-	-	107,956.83
1552	A.0000588.031.001.002	202008	554,773.35	41,288.84	-	41,288.84	513,484.51
1553			554,773.35	41,288.84	-	41,288.84	513,484.51
1554	A.0000556.017.001.002	202006	289,949.70	11,644.17	-	11,644.17	278,305.53
1555			289,949.70	11,644.17	-	11,644.17	278,305.53
1556	A.0000842.001.001.001	202002	661,414.99	2,371.33	-	2,371.33	659,043.66
1557			661,414.99	2,371.33	-	2,371.33	659,043.66
1558	A.0000588.032.001.002	202008	82,655.51	4,402.99	-	4,402.99	78,252.52
1559			82,655.51	4,402.99	-	4,402.99	78,252.52
1560	A.0001310.009.001.001	201910	(22.34)	-	-	-	(22.34)
1561			(22.34)	-	-	-	(22.34)
1562	A.0000424.094.001.002	201910	41,474.73	95.40	-	95.40	41,379.33
1563			41,474.73	95.40	-	95.40	41,379.33
1564	A.0006059.509.001.002	202007	14,517.99	-	-	-	14,517.99
1565			14,517.99	-	-	-	14,517.99
1566	A.0000153.018.001.002	202007	841.61	-	-	-	841.61
1567			841.61	-	-	-	841.61
1568	A.0000488.005.001.002	201804	(207.38)	-	-	-	(207.38)
1569			(207.38)	-	-	-	(207.38)
1570	A.0000588.016.001.002	202010	416,678.11	2,757.32	-	2,757.32	413,920.79
1571			416,678.11	2,757.32	-	2,757.32	413,920.79
1572	A.0006059.499.001.004	202010	52,364.62	-	-	-	52,364.62
1573			52,364.62	-	-	-	52,364.62
1574	A.0006059.500.001.003	202010	52,441.10	-	-	-	52,441.10
1575			52,441.10	-	-	-	52,441.10
1576	A.0001189.006.001.002	202010	187,835.23	873.43	-	873.43	186,961.80
1577			187,835.23	873.43	-	873.43	186,961.80
1578	A.0000556.018.001.002	202010	401,979.19	1,183.02	-	1,183.02	400,796.17
1579			401,979.19	1,183.02	-	1,183.02	400,796.17
1580	A.0001167.108.001.002	202012	420,202.92	605.57	-	605.57	419,597.35
1581			420,202.92	605.57	-	605.57	419,597.35
1582	A.0000710.013.001.002	202011	95,373.13	1,454.70	-	1,454.70	93,918.43
1583			95,373.13	1,454.70	-	1,454.70	93,918.43
1584	A.0000424.112.001.002	202011	155,361.89	501.42	-	501.42	154,860.47
1585			155,361.89	501.42	-	501.42	154,860.47
1586	A.0000588.015.001.001	202011	93,264.67	-	-	-	93,264.67
1587			93,264.67	-	-	-	93,264.67
1588	A.0000795.017.001.002	202012	73,364.71	700.92	-	700.92	72,663.79

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**	**WBS Level 2 Description**
1589						A.0000795.017 Total	
1590	A.0001118.010.001.001	Lock and Key System SPS KS	Electric General	Cooley	OT	A.0001118.010	Lock and Key System KS
1591						A.0001118.010 Total	
1592	A.0001421.002.001.002	Spearman Breaker Replacement COMM	Electric General	Cooley	SR	A.0001421.002	Spearman Breaker Replacements COMM
1593						A.0001421.002 Total	
1594	A.0000220.039.001.002	Cox COMM	Electric General	Cooley	SR	A.0000220.039	Cox Int COMM
1595						A.0000220.039 Total	
1596	A.0001243.002.001.002	Carlisle Cap bank Rplcmnt COMM	Electric General	Cooley	SR	A.0001243.002	Carlisle Cap Bank Rplmt Comm
1597						A.0001243.002 Total	
1598	A.0001176.003.001.002	Tuco NK80-NK75 Comm	Electric General	Cooley	SR	A.0001176.003	Tuco NK80-NK75 Comm
1599						A.0001176.003 Total	
1600	A.0001151.003.001.002	SNDW 230 115 Auto Upgrade Comm	Electric General	Cooley	RE	A.0001151.003	Sundown Transformer Upgr Comm
1601						A.0001151.003 Total	
1602	A.0001030.006.001.002	SEMN-NEW 115KV TERM SUB COMM	Electric General	Cooley	RE	A.0001030.006	Seminole Sub - Comm
1603						A.0001030.006 Total	
1604	A.0001030.003.001.002	NW 115KV MUST TERM COMM PORTION	Electric General	Cooley	RE	A.0001030.003	Mustang Sub - Comm
1605						A.0001030.003 Total	
1606			**Total Electric General**				
1607			**Grand Total**				

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Transmission

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1589			73,364.71	700.92	-	700.92	72,663.79
1590	A.0001118.010.001.001	Routine	3,750.00	-	-	-	3,750.00
1591			3,750.00	-	-	-	3,750.00
1592	A.0001421.002.001.002	202012	372.26	-	-	-	372.26
1593			372.26	-	-	-	372.26
1594	A.0000220.039.001.002	202012	91,541.57	1,774.34	-	1,774.34	89,767.23
1595			91,541.57	1,774.34	-	1,774.34	89,767.23
1596	A.0001243.002.001.002	202012	24,254.87	624.45	-	624.45	23,630.42
1597			24,254.87	624.45	-	624.45	23,630.42
1598	A.0001176.003.001.002	202012	66,190.97	422.90	-	422.90	65,768.07
1599			66,190.97	422.90	-	422.90	65,768.07
1600	A.0001151.003.001.002	202012	212,112.05	458.28	-	458.28	211,653.77
1601			212,112.05	458.28	-	458.28	211,653.77
1602	A.0001030.006.001.002	202012	53,841.32	760.02	-	760.02	53,081.30
1603			53,841.32	760.02	-	760.02	53,081.30
1604	A.0001030.003.001.002	202012	63,280.16	1,329.39	-	1,329.39	61,950.77
1605			63,280.16	1,329.39	-	1,329.39	61,950.77
1606			**$ 15,682,359.38**	**$ 277,929.19**	**$ -**	**$ 277,929.19**	**$ 15,404,430.19**
1607			**$ 453,400,642.13**	**$ 4,165,083.93**	**$ 422.86**	**$ 4,165,506.79**	**$ 449,235,135.34**

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Enterprise Security

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	WBS Level 2 Description
1	D.0001770.007.001.001	Electronic Data SW SPS	Electric General - Software	Sample	Cyber Security	D.0001770.007	Electronic Data SW SPS
2						D.0001770.007 Total	
3	D.0001771.007.001.001	Certificate Key Mgmt SW SPS	Electric General - Software	Sample	Cyber Security	D.0001771.007	Certificate Key Mgmt SW SPS
4						D.0001771.007 Total	
5	D.0001818.018.001.001	Security Incident SW SPS	Electric General - Software	Sample	Cyber Security	D.0001818.018	Security Incident SW SPS
6						D.0001818.018 Total	
7	D.0002098.004.001.001	CyberArk PAM SW SPS-10694	Electric General - Software	Sample	Cyber Security	D.0002098.004	CyberArk PAM SW SPS-10694
8						D.0002098.004 Total	
9	D.0002099.007.001.001	Firewall Rule Mgmt SW SPS-10707	Electric General - Software	Sample	Cyber Security	D.0002099.007	Firewall Rule Mgmt SW SPS-10707
10						D.0002099.007 Total	
11	D.0002101.006.001.001	eGRC Ph3 SW SPS-10719	Electric General - Software	Sample	Cyber Security	D.0002101.006	eGRC Ph3 SW SPS-10719
12						D.0002101.006 Total	
13	D.0001818.108.001.001	Emergency Mass SW SPS-10709	Electric General - Software	Sample	Cyber Security	D.0001818.108	Emergency Mass SW SPS-10709
14						D.0001818.108 Total	
15	D.0002101.012.001.001	eGRC Continuity SW SPS-10750	Electric General - Software	Sample	Cyber Security	D.0002101.012	eGRC Continuity SW SPS-10750
16						D.0002101.012 Total	
17	D.0002202.006.001.001	Multi Auth SW SPS-10759	Electric General - Software	Sample	Cyber Security	D.0002202.006	Multi Auth SW SPS-10759
18						D.0002202.006 Total	
19	D.0002189.006.001.001	ITC-Virtual Emergency SW TX-10745	Electric General - Software	Sample	Cyber Security	D.0002189.006	ITC-Virtual Emergency SW TX-10745
20						D.0002189.006 Total	
21	D.0002001.020.001.001	Sailpoint Ph4 SW SPS-10760	Electric General - Software	Sample	Cyber Security	D.0002001.020	Sailpoint Ph4 SW SPS-10760
22						D.0002001.020 Total	
23	D.0002101.018.001.001	eGRC Standard SW SPS-10751	Electric General - Software	Sample	Cyber Security	D.0002101.018	eGRC Standard SW SPS-10751
24						D.0002101.018 Total	
25	D.0002008.012.001.001	Enterprise Data Ph3 SW SPS-10762	Electric General - Software	Sample	Cyber Security	D.0002008.012	Enterprise Data Ph3 SW SPS-10762
26						D.0002008.012 Total	
27	D.0002165.007.001.001	OT Monitor DRAGOS SW SPS-10772	Electric General - Software	Sample	Cyber Security	D.0002165.007	OT Monitor DRAGOS SW SPS-10772
28						D.0002165.007 Total	
29	D.0002268.005.001.001	ITC-Endpoint Srvr Security Suite-SW	Electric General - Software	Sample	Cyber Security	D.0002268.005	ITC-Endpoint Srvr Security Suite-SW
30						D.0002268.005 Total	
31	D.0002123.008.001.001	ITC-Security Camera Verint-SW SPS	Electric General - Software	Sample	Cyber Security	D.0002123.008	ITC-Security Camera Verint-SW SPS
32						D.0002123.008 Total	
33	D.0001770.026.001.001	Secure File MFT SW SPS-10754	Electric General - Software	Sample	Cyber Security	D.0001770.026	Secure File MFT SW SPS-10754
34						D.0001770.026 Total	
35	D.0002317.004.001.001	ITC-Cloud Access Scrty Brk SW SPS-2	Electric General - Software	Sample	Cyber Security	D.0002317.004	ITC-Cloud Access Scrty Brk SW SPS-2
36						D.0002317.004 Total	
37	D.0002008.018.001.001	Ent DataBase Security Ph4 SW SPS-10	Electric General - Software	Sample	Cyber Security	D.0002008.018	Ent DataBase Security Ph4 SW SPS-10
38						D.0002008.018 Total	
39	D.0002344.004.001.001	ITC OT Monitoring 2020 SW SPS-20018	Electric General - Software	Sample	Cyber Security	D.0002344.004	ITC OT Monitoring 2020 SW SPS-20018
40						D.0002344.004 Total	
41	D.0002316.004.001.001	ITC-CloudSAST_DAST-SW SPS-200165	Electric General - Software	Sample	Cyber Security	D.0002316.004	ITC-CloudSAST_DAST-SW SPS-200165
42						D.0002316.004 Total	
43	D.0001825.092.001.001	Host Intrusion SW SPS-10684	Electric General - Software	Sample	Cyber Security	D.0001825.092	Host Intrusion SW SPS-10684
44						D.0001825.092 Total	

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	D.0001770.007.001.001	201703	$ 806.94	$ -	$ -	$ -	$ 806.94
2			806.94	-	-	-	806.94
3	D.0001771.007.001.001	201812	33.76	33.76	-	33.76	-
4			33.76	33.76	-	33.76	-
5	D.0001818.018.001.001	201709	(513.06)	-	-	-	(513.06)
6			(513.06)	-	-	-	(513.06)
7	D.0002098.004.001.001	201812	1,932.32	1,932.32	-	1,932.32	-
8			1,932.32	1,932.32	-	1,932.32	-
9	D.0002099.007.001.001	201812	1,956.07	1,956.07	-	1,956.07	-
10			1,956.07	1,956.07	-	1,956.07	-
11	D.0002101.006.001.001	201812	29.54	29.54	-	29.54	-
12			29.54	29.54	-	29.54	-
13	D.0001818.108.001.001	201811	175.44	175.44	-	175.44	-
14			175.44	175.44	-	175.44	-
15	D.0002101.012.001.001	201912	46,695.62	12,215.89	-	12,215.89	34,479.73
16			46,695.62	12,215.89	-	12,215.89	34,479.73
17	D.0002202.006.001.001	201912	226,805.64	140,038.82	-	140,038.82	86,766.82
18			226,805.64	140,038.82	-	140,038.82	86,766.82
19	D.0002189.006.001.001	202008	153,643.27	149,273.20	-	149,273.20	4,370.07
20			153,643.27	149,273.20	-	149,273.20	4,370.07
21	D.0002001.020.001.001	201912	227,706.83	105,729.32	-	105,729.32	121,977.51
22			227,706.83	105,729.32	-	105,729.32	121,977.51
23	D.0002101.018.001.001	201912	52,302.82	23,908.28	-	23,908.28	28,394.54
24			52,302.82	23,908.28	-	23,908.28	28,394.54
25	D.0002008.012.001.001	201911	81,555.56	19,682.09	-	19,682.09	61,873.47
26			81,555.56	19,682.09	-	19,682.09	61,873.47
27	D.0002165.007.001.001	201911	263,884.16	253,676.51	-	253,676.51	10,207.65
28			263,884.16	253,676.51	-	253,676.51	10,207.65
29	D.0002268.005.001.001	202004	50,456.07	49,397.18	-	49,397.18	1,058.89
30			50,456.07	49,397.18	-	49,397.18	1,058.89
31	D.0002123.008.001.001	202007	49,230.24	48,313.47	-	48,313.47	916.77
32			49,230.24	48,313.47	-	48,313.47	916.77
33	D.0001770.026.001.001	201911	26,712.15	6,125.23	-	6,125.23	20,586.92
34			26,712.15	6,125.23	-	6,125.23	20,586.92
35	D.0002317.004.001.001	202012	16,270.77	10,927.92	-	10,927.92	5,342.85
36			16,270.77	10,927.92	-	10,927.92	5,342.85
37	D.0002008.018.001.001	202012	148,110.64	15,638.78	-	15,638.78	132,471.86
38			148,110.64	15,638.78	-	15,638.78	132,471.86
39	D.0002344.004.001.001	202012	198,103.14	22,452.36	-	22,452.36	175,650.78
40			198,103.14	22,452.36	-	22,452.36	175,650.78
41	D.0002316.004.001.001	202012	91,154.21	86,343.91	-	86,343.91	4,810.30
42			91,154.21	86,343.91	-	86,343.91	4,810.30
43	D.0001825.092.001.001	202012	502,026.54	5,664.12	-	5,664.12	496,362.42
44			502,026.54	5,664.12	-	5,664.12	496,362.42

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	**WBS Level 4 Number**	**WBS Level 4 Description**	**Asset Class**	**Witness**	**Project Category**	**WBS Level 2 Number**	**WBS Level 2 Description**
45	D.0002315.004.001.001	ITC-MFA-Maturation-SW SPS	Electric General - Software	Sample	Cyber Security	D.0002315.004	ITC-MFA-Maturation-SW SPS
46						D.0002315.004 Total	
47	D.0002098.017.001.001	CyberArk CIP SW SPS-10749	Electric General - Software	Sample	Cyber Security	D.0002098.017	CyberArk CIP SW SPS-10749
48						D.0002098.017 Total	
49	D.0002326.004.001.001	ITC Email Adv Threat Prot SW SPS-20	Electric General - Software	Sample	Cyber Security	D.0002326.004	ITC Email Adv Threat Prot SW SPS-20
50						D.0002326.004 Total	
51			**Total Electric General - So**				
52	D.0001804.126.001.010	Purch Security Camera Plant X SPS	Electric General	Sample	Security - Controls & Monitoring	D.0001804.126	Purch Network Appl Camera Upgr SPS
53	D.0001804.126.001.009	Purch Security Camera Jones SPS	Electric General	Sample	Security - Controls & Monitoring	D.0001804.126	Purch Network Appl Camera Upgr SPS
54						D.0001804.126 Total	
55	D.0001840.114.001.002	Purch Sec Camera Canyon TX	Electric General	Sample	Cyber Security	D.0001840.114	Purch Sec Camera HW TX
56	D.0001840.114.001.004	Purch Sec Camera Pampa TX	Electric General	Sample	Cyber Security	D.0001840.114	Purch Sec Camera HW TX
57	D.0001840.114.001.003	Purch Sec Camera Tolk TX	Electric General	Sample	Cyber Security	D.0001840.114	Purch Sec Camera HW TX
58	D.0001840.114.001.006	Purch Sec PowerEdge HW SPS	Electric General	Sample	Cyber Security	D.0001840.114	Purch Sec Camera HW TX
59	D.0001840.114.001.005	Purch Sec Camera PlainView TX	Electric General	Sample	Cyber Security	D.0001840.114	Purch Sec Camera HW TX
60						D.0001840.114 Total	
61	D.0001781.042.001.001	Security Projects - Electric -	Electric General	Sample	Security - Controls & Monitoring	D.0001781.042	Security Projects - Electric -
62						D.0001781.042 Total	
63	D.0001840.116.001.002	Purch Sec Camera HW Roswell NM	Electric General	Sample	Cyber Security	D.0001840.116	Purch Sec Camera HW NM
64						D.0001840.116 Total	
65	D.0002165.010.001.001	ITC-Purch OT Monitor DRAGOS HW SPS	Electric General	Sample	Cyber Security	D.0002165.010	ITC-Purch OT Monitor DRAGOS HW SPS
66						D.0002165.010 Total	
67	D.0002344.008.001.001	ITC OT Monitoring 2020 HW SPS	Electric General	Sample	Cyber Security	D.0002344.008	ITC OT Monitoring 2020 HW SPS
68						D.0002344.008 Total	
69			**Total Electric General**				
70			**Grand Total**				

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	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
45	D.0002315.004.001.001	202012	87,356.91	26,010.12	-	26,010.12	61,346.79
46			87,356.91	26,010.12	-	26,010.12	61,346.79
47	D.0002098.017.001.001	202012	122,492.89	20,554.03	-	20,554.03	101,938.86
48			122,492.89	20,554.03	-	20,554.03	101,938.86
49	D.0002326.004.001.001	202012	712,573.86	10,501.36	-	10,501.36	702,072.50
50			712,573.86	10,501.36	-	10,501.36	702,072.50
51			**$ 3,061,502.33**	**$ 1,010,579.72**	**$ -**	**$ 1,010,579.72**	**$ 2,050,922.61**
52	D.0001804.126.001.010	201803	$ 184.23	$ -	$ -	$ -	$ 184.23
53	D.0001804.126.001.009	201803	728.42	-	-	-	728.42
54			912.65	-	-	-	912.65
55	D.0001840.114.001.002	201812	48.91	-	-	-	48.91
56	D.0001840.114.001.004	201909	176,854.01	-	-	-	176,854.01
57	D.0001840.114.001.003	202004	324,795.38	-	-	-	324,795.38
58	D.0001840.114.001.006	201912	34,430.71	-	-	-	34,430.71
59	D.0001840.114.001.005	201905	2,561.52	-	-	-	2,561.52
60			538,690.53	-	-	-	538,690.53
61	D.0001781.042.001.001	201906	57,298.16	578.86	-	578.86	56,719.30
62			57,298.16	578.86	-	578.86	56,719.30
63	D.0001840.116.001.002	201909	196,032.04	-	-	-	196,032.04
64			196,032.04	-	-	-	196,032.04
65	D.0002165.010.001.001	201911	11,449.44	11,444.14	-	11,444.14	5.30
66			11,449.44	11,444.14	-	11,444.14	5.30
67	D.0002344.008.001.001	202012	44,686.04	-	-	-	44,686.04
68			44,686.04	-	-	-	44,686.04
69			**$ 849,068.86**	**$ 12,023.00**	**$ -**	**$ 12,023.00**	**$ 837,045.86**
70			**$ 3,910,571.19**	**$ 1,022,602.72**	**$ -**	**$ 1,022,602.72**	**$ 2,887,968.47**